

South Australia

Electricity (Principles of Vegetation Clearance) Regulations 1996

under the *Electricity Act 1996*

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Legislative history

1—Short title

These regulations may be cited as the *Electricity (Principles of Vegetation Clearance) Regulations 1996*.

3—Interpretation

In these regulations, unless the contrary intention appears—

Act means the *Electricity Act 1996*;

buffer zone, in relation to an overhead powerline in the bushfire risk area or on private land in a non-bushfire risk area, means the space around the powerline that adjoins the clearance zone around that powerline, as shown in the diagrams in Schedule 1;

bushfire risk area means the part of the State shown in the maps in Schedule 3 as the bushfire risk area excluding the areas shown in those maps as non-bushfire risk areas;

centreline in relation to a powerline means—

(a) in the case of an underground powerline—

- (i) that consists of a single conductor—an imaginary line on the ground directly above that conductor;
- (ii) that consists of more than one conductor—an imaginary line on the ground above the powerline that is equidistant from the outer conductors,

as indicated by markers placed by an electricity entity on the ground above the powerline;

(b) in the case of an overhead powerline—

- (i) that consists of a single conductor—an imaginary line on the ground directly beneath the position maintained by that conductor in still air;
- (ii) that consists of more than one conductor—an imaginary line on the ground below the powerline that is equidistant from the positions maintained by the outer conductors in still air;

clearance zone means the space around an overhead powerline as shown in the diagrams in Schedule 1 (the values of V, H, B, S and P referred to in those diagrams being determined by reference to the tables in that Schedule);

non-bushfire risk area means a part of the State not within the bushfire risk area;

prescribed area—see regulation 3A;

public land means land other than private land;

span, in relation to an overhead powerline, means the part of the powerline that lies between two poles or other supports for that line.

3A—Prescribed areas

For the purposes of Part 5 of the Act and these regulations, each non-bushfire risk area (or portion of a non-bushfire risk area) that is shown on the map in Schedule 2A headed *Portion of Greater Metropolitan Area of Adelaide showing Index to Prescribed Areas Map Sheets* (and in more detail on the following 7 maps indexed on that map) is a prescribed area.

4—Private powerlines

For the purposes of the definition of *private powerline* in the Act, the prescribed voltage is 19kV.

5—General principles governing clearance by electricity entity or council

- (1) The principles of vegetation clearance set out in this regulation are prescribed for the purposes of Part 5 of the Act and govern the duty of an electricity entity or a council to clear vegetation from around powerlines.
- (2) Inspection and clearance of vegetation must take place at intervals of no longer than three years.
- (3) Vegetation must be cleared from within the clearance zone that surrounds the powerline as at the time of that clearance and beyond that zone so that—
 - (a) no part of the vegetation is likely to bend into that zone in winds that might reasonably be expected in the area; and
 - (b) no growth or regrowth of the vegetation is likely to intrude into that zone before the next scheduled inspection and clearance.
- (4) An electricity entity must not clear vegetation—
 - (a) beyond the buffer zone (if any) around the powerline; nor
 - (b) more than is reasonably necessary for the purposes set out in this regulation and for the purposes of enhancing the appearance and ensuring the stability and health of any remaining vegetation.
- (5) However, an electricity entity may clear vegetation beyond those limits (but is not under any duty to do so) at the request of the occupier of the land on which the vegetation is situated.
- (6) A request under subregulation (5) does not authorise clearance of vegetation that would be contrary to the provisions of any other law if carried out by the occupier.

6—Agreement between occupier and electricity entity

- (1) An electricity entity may enter into an agreement with an occupier of private land under which—
 - (a) vegetation around powerlines in a specified area of the land is to be inspected and cleared more frequently than required under regulation 5;
 - (b) the occupier undertakes to carry out the required inspection and clearance of vegetation on that land on behalf of the entity.
- (2) The agreement—
 - (a) must be in writing and executed by the occupier and the electricity entity; and

- (b) must specify—
 - (i) the area concerned; and
 - (ii) the intervals at which inspection and clearance must be carried out; and
 - (iii) unless the occupier undertakes to carry out the inspections and clearance on behalf of the electricity entity—the payments agreed between the parties in respect of the costs of the additional work required under the agreement; and
- (c) may be varied or revoked by further written agreement between the parties; and
- (d) has effect, and may be enforced, as a contract between the electricity entity and the occupier.

7—Vegetation clearance scheme outside prescribed areas agreed between council and electricity entity

- (1) This regulation applies to public land in a non-bushfire risk area but not within a prescribed area.
- (2) An electricity entity may agree a vegetation clearance scheme with a council governing the way in which the entity will carry out its duty to clear vegetation in the area of the council or part of that area.
- (3) The factors that should be taken into consideration in formulating a scheme include the following:
 - (a) the nature of the vegetation, including its expected rate of growth;
 - (b) the impact that the clearance work would be likely to have on the amenity of the area;
 - (c) the historical or biological significance (if any) of the vegetation;
 - (d) the long term effect that the clearance work would be likely to have on the health and appearance of the vegetation;
 - (e) the controls on the planting and nurturing of vegetation applicable in the area;
 - (f) the need to prevent damage to the powerlines and interruption to the supply of electricity and to safeguard the public against electric shock and damage to property;
 - (g) the extent and frequency of past vegetation clearance in the area;
 - (h) whether requirements with respect to vegetation clearance and the planting and nurturing of vegetation have been complied with in the area and, if not, the reasons for the non-compliance;
 - (i) the existence and terms of other vegetation clearance schemes;
 - (j) any proposal to alter, remove or underground powerlines in the area;
 - (k) the costs of the proposals (including insurance premiums) to the council and to the electricity entity and the financial resources of the council and entity;

- (l) the limits on the financial and other resources of the electricity entity that may be devoted to the scheme and the schemes for the areas of other councils;
 - (m) any arrangement between the electricity entity and the council conferring on the council a specified role in relation to vegetation clearance.
- (4) A scheme cannot derogate from the principles set out in regulation 5.
- (5) A scheme—
- (a) must be in writing and executed by the council and the electricity entity (however, separate execution is not required if the scheme is combined with an arrangement under Part 5 of the Act conferring on the council a specified role in relation to vegetation clearance); and
 - (b) may be varied or revoked by written agreement between the parties.
- (6) A vegetation clearance scheme as agreed has effect, and may be enforced, as a contract between the electricity entity and the council concerned.

8—Objections relating to vegetation clearance

- (1) An occupier or owner of private land may lodge an objection with the Technical Regulator concerning a matter set out in a notice of intention to enter land to carry out work received from an electricity entity or council under Part 5 of the Act.
- (2) An objection under this regulation must—
- (a) be made to the Technical Regulator in writing; and
 - (b) be lodged with the Technical Regulator within 21 days after receipt of the notice to which the objection relates or such further time as the Technical Regulator allows.
- (3) The Technical Regulator must, on receipt of an objection, notify the electricity entity or council, as the case may require, of the objection.
- (4) On receiving notification of the objection, the electricity entity or council is prohibited from carrying out the clearance of vegetation to which the objection relates until the objection has been determined by the Technical Regulator.
- (5) The Technical Regulator may—
- (a) dismiss the objection; or
 - (b) direct the electricity entity or council to take or to refrain from taking any specified action in relation to the matter; or
 - (c) if the objector and the electricity entity or council have reached an agreement as to how the objection might be resolved, and the agreement does not involve a breach of these regulations—determine the objection so as to reflect the agreement.
- (6) The Technical Regulator may dismiss the objection—
- (a) on the ground that—
 - (i) the subject matter of the objection is substantially the same as the subject matter of an objection previously considered; or
 - (ii) the objection is frivolous or vexatious or without reasonable basis; or

- (iii) the objector has not made a reasonable attempt to resolve the matter by agreement with the electricity entity or council; or
 - (b) if satisfied that the objector and the electricity entity or council have entered into an agreement under regulation 6 that relates to the subject matter of the objection; or
 - (c) if satisfied for any other reason that the objection should not be allowed.
- (7) The Technical Regulator must, as soon as practicable, notify the objector and the electricity entity or council, as the case may require, of the Technical Regulator's determination of the objection.
- (8) An electricity entity or council must, when giving notice of an intention to enter private land to carry out work under Part 5 of the Act, include in or with the notice a statement of the rights of the owner or occupier to lodge an objection under this regulation.

9—Occupier's duty to clear vegetation

- (1) An occupier of private land must keep vegetation (other than naturally occurring vegetation) clear of any private overhead powerline on that land so that—
 - (a) no part of the vegetation at any time intrudes into the clearance zone around that powerline in still air; and
 - (b) no part of the vegetation is at any time likely to bend into that zone in winds that might reasonably be expected in the area.
- (2) An occupier of private land is not required to clear vegetation beyond the buffer zone around any powerline.
- (3) An occupier of private land must not clear vegetation which the occupier may not lawfully clear apart from this regulation—
 - (a) more than is reasonably necessary for the purposes set out in subregulation (1) and for the purposes of enhancing the appearance and ensuring the stability and health of any remaining vegetation; or
 - (b) in any event, beyond the buffer zone around the powerline.

10—Planting and nurturing vegetation near powerlines

For the purposes of Part 5 of the Act, Schedule 2 sets out requirements for planting or nurturing vegetation near powerlines.

11—Exemptions from principles of vegetation clearance

- (1) The Technical Regulator may, on application—
 - (a) exempt an occupier of land on which vegetation is planted or nurtured for commercial purposes (not including the production of timber) from compliance with subregulation 9;
 - (b) exempt a person from compliance with a provision of Schedule 2 in relation to specified vegetation.
- (2) An application under this regulation must—
 - (a) be made in a form approved by the Technical Regulator; and

- (b) contain the information specified in the form; and
 - (c) be accompanied by an application fee fixed by the Minister.
- (3) Before determining an application under this regulation, the Technical Regulator must give the electricity entity or council with the duty to keep the vegetation clear of powerlines a reasonable opportunity to make submissions and be heard on the matter.
- (4) An exemption under this regulation—
 - (a) must be in writing; and
 - (b) may be subject to conditions, including a condition that the applicant is to pay any costs that the electricity entity or council incur in keeping the vegetation clear of powerlines in accordance with these regulations.
- (5) A person who contravenes, or fails to comply with, a condition of an exemption under this regulation is guilty of an offence.

Maximum penalty: \$5 000.

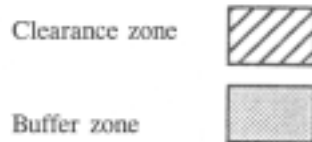
Expiation fee: \$315.

12—Alternative vegetation clearance requirements

Despite the other provisions of these regulations, there may, as an alternative, be compliance with the requirements of these regulations as to clearance of vegetation from around powerlines if clearance is carried out in accordance with these regulations as they would be in force if regulation 6 of the *Electricity (Principles of Vegetation Clearance) Variation Regulations 2007* had not come into operation.

Schedule 1—Clearance and buffer zones around overhead powerlines

Part AA—Legend



Part A—Clearance zone around overhead powerlines on public land in a non-bushfire risk area

Diagram A

1. This diagram applies to a powerline that has conductors which are fully insulated (eg aerial bundled cables) or that is constructed to operate at a low voltage (240, 415 or 480 V).
2. The clearance zone as shown extends along the length of each span of the powerline.

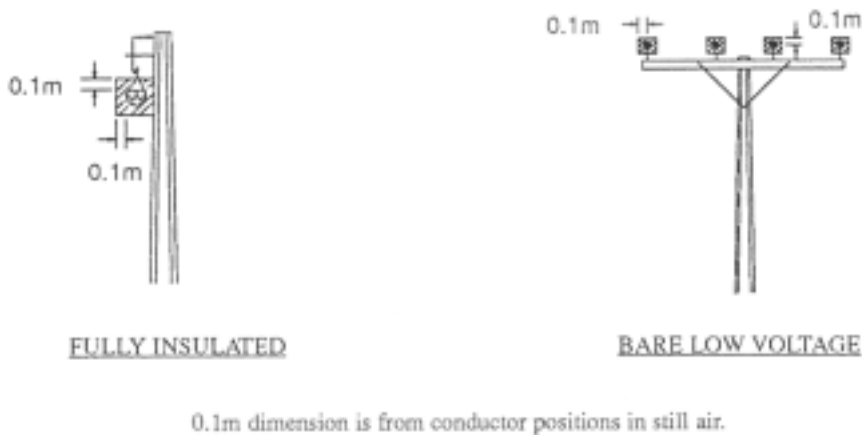


Diagram B

1. This diagram applies to a powerline the conductors of which are Insulated Unscreened Conductor ("IUC" or "CCT").
2. The clearance zone as shown extends along the length of each span of the powerline.

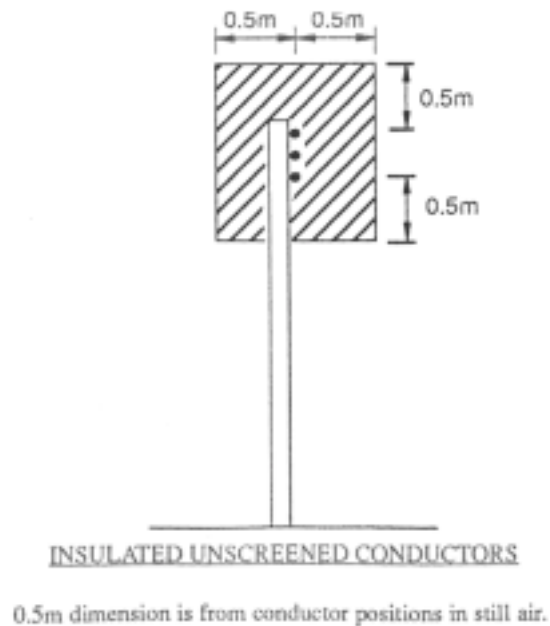
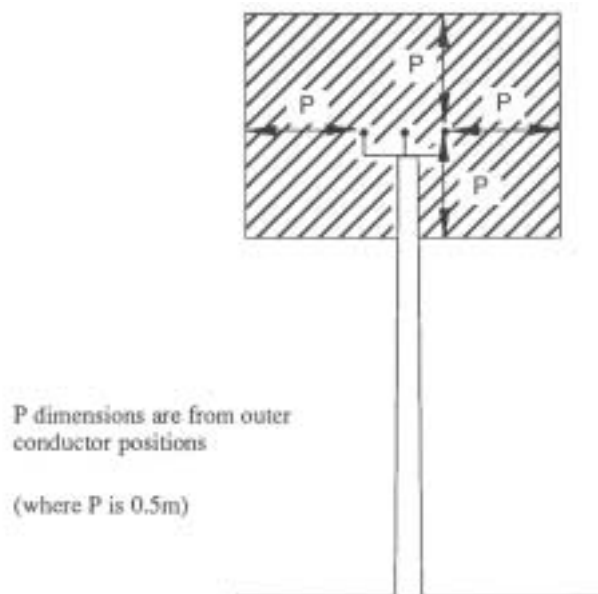


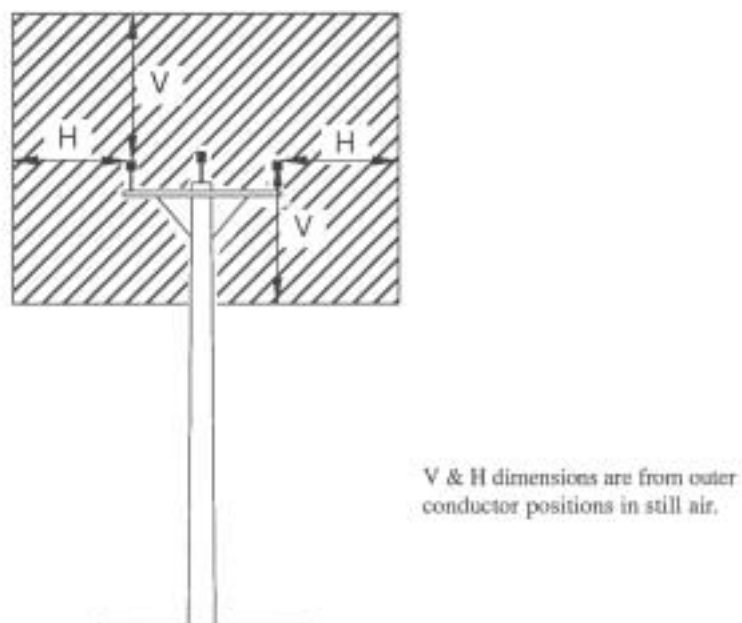
Diagram C

1. These diagrams apply to a powerline, the conductors of which are not insulated, constructed to operate at a voltage of more than 480V but less than 33kV.
2. Diagram C.1 shows the clearance zone at the pole or other support at the end of each span of the powerline.
3. Diagram C.2 shows the clearance zone at mid span (as shown in diagrams C.3 & C.4) for each span of the powerline.
4. Diagrams C.3 and C.4 show the manner in which the clearance zone extends along the length of each span of the powerline.
5. The values of P, V and H are set out in Tables 1 and 2 in Part D.

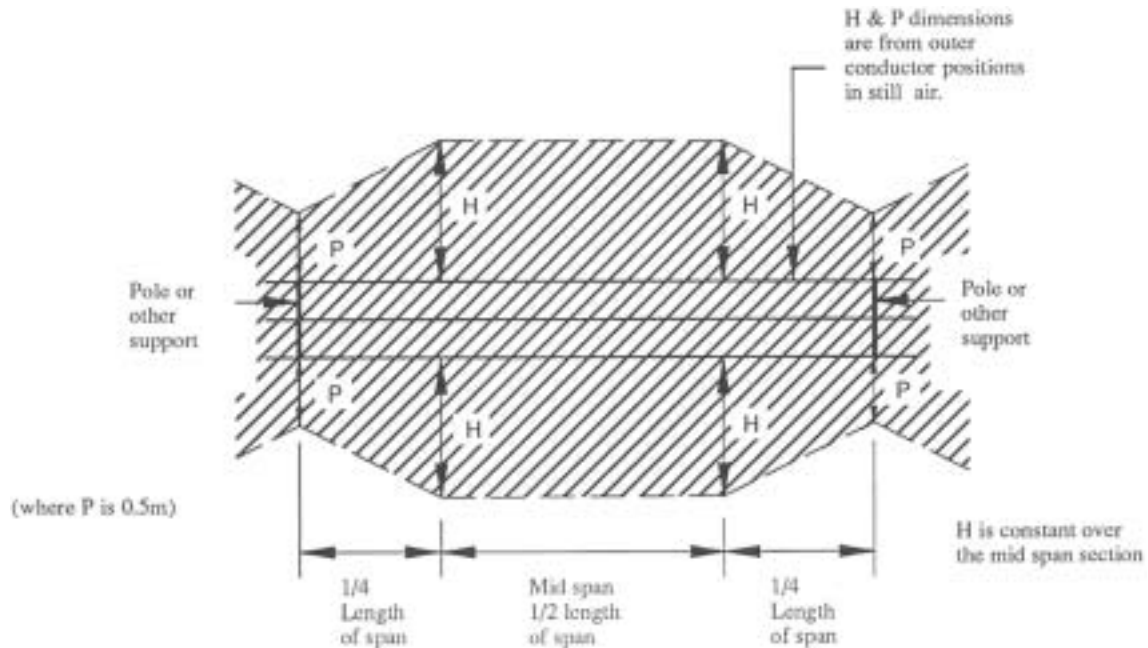
C.1—At each end of span



C.2—Mid span (as shown in diagrams C.3 and C.4)



C.3—View of clearance zone from above



C.4—View of clearance zone from side

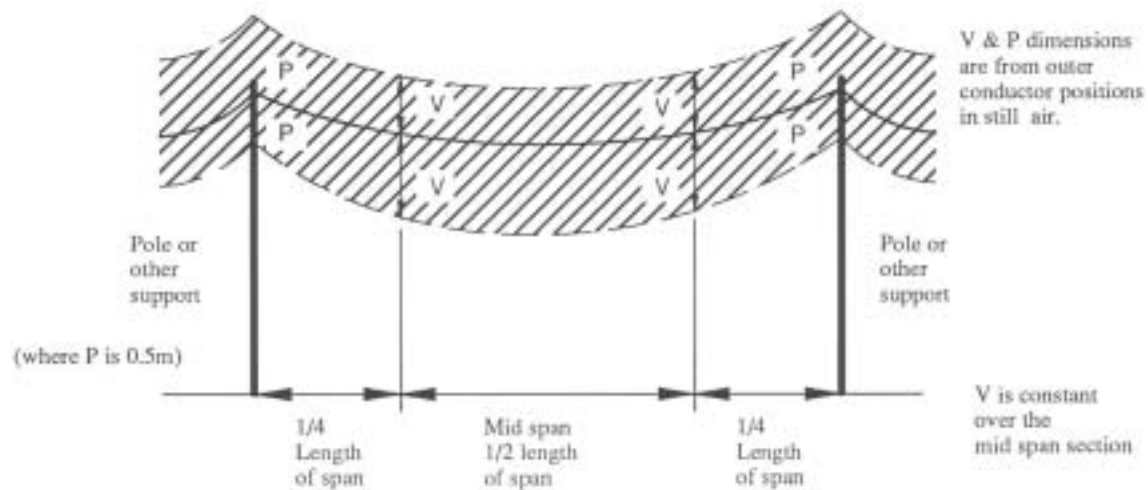
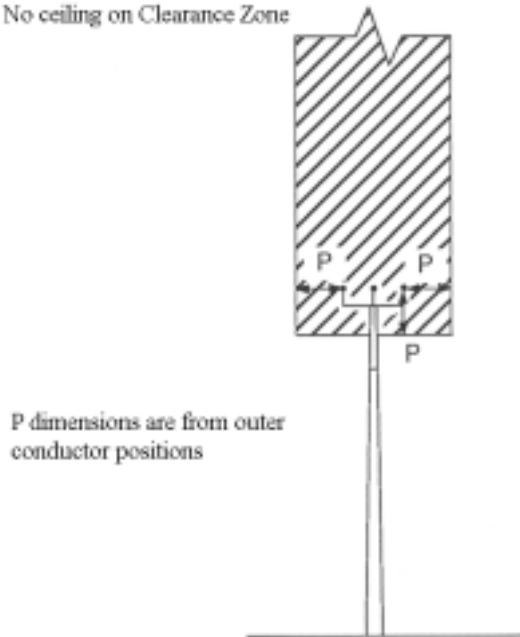


Diagram D

1. These diagrams apply to a powerline, the conductors of which are not insulated, constructed to operate at a voltage from 33kV to 66kV inclusive.
2. Diagram D.1 shows the clearance zone at the pole or other support at the end of each span of the powerline.
3. Diagram D.2 shows the clearance zone at mid span (as shown in diagrams D.3 and D.4) for each span of the powerline.
4. Diagrams D.3 and D.4 show the manner in which the clearance zone extends along the length of each span of the powerline.
5. The values of V, H and P are set out in Table 3 in Part D.

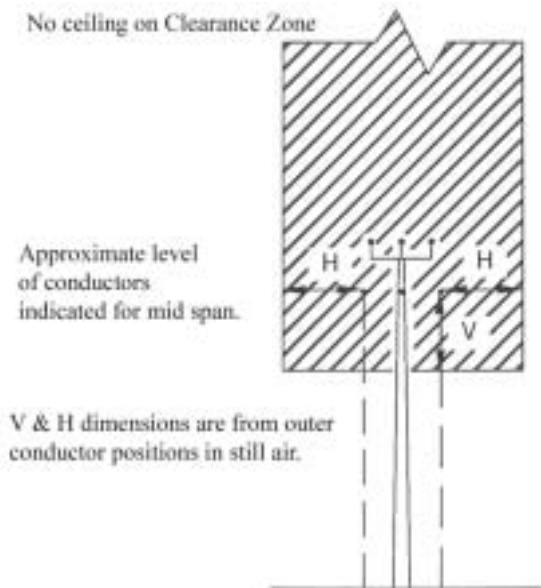
D.1—At each end of a span

No ceiling on Clearance Zone

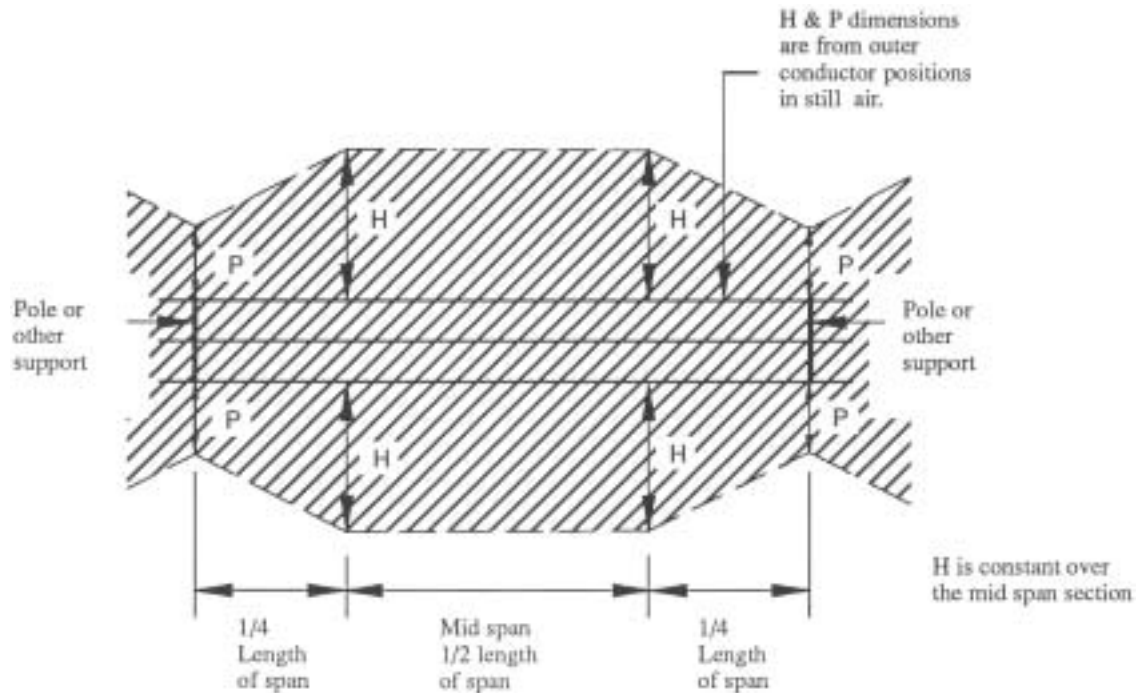


D.2—Mid span (as shown in diagrams D.3 and D.4)

No ceiling on Clearance Zone



D.3—View of clearance zone from above



D.4—View of clearance zone from side

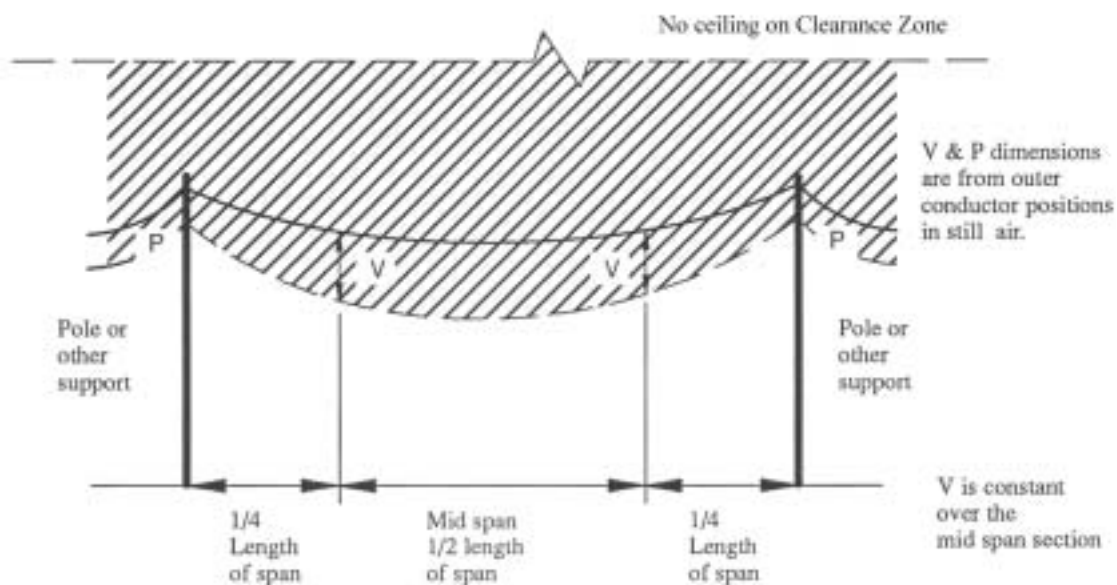


Diagram E

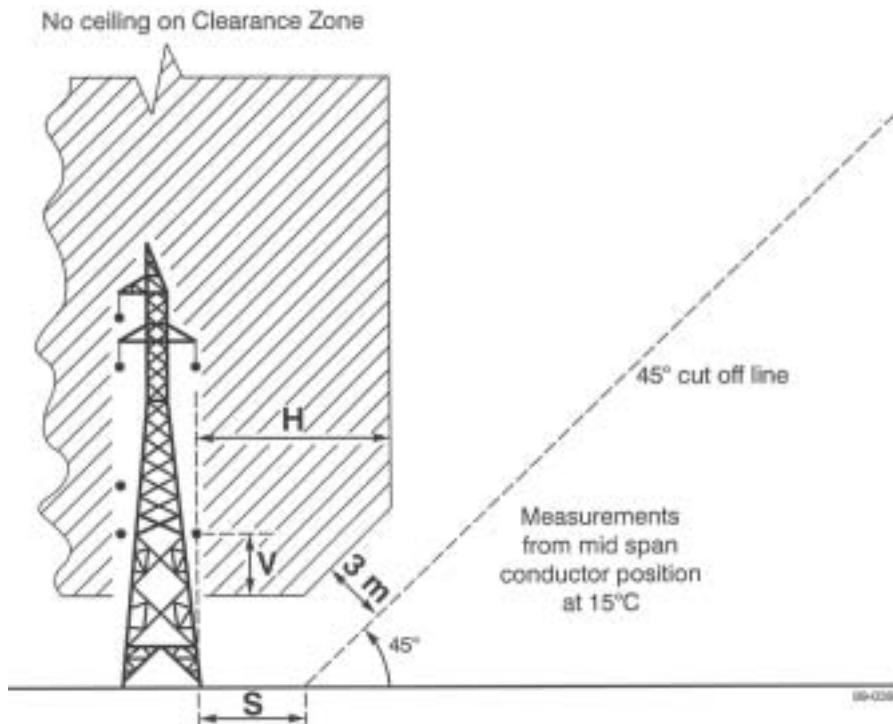
1. These diagrams apply to a powerline, the conductors of which are not insulated, constructed to operate at a voltage from 132kV to 275kV inclusive.
2. Diagram E.1 shows the clearance zone at the pole or other support at the end of each span of the powerline.
3. Diagram E.2 shows the clearance zone at mid span (as shown in diagrams E.3 and E.4) for each span of the powerline.

4. Diagrams E.3 and E.4 show the manner in which the clearance zone extends along the length of each span of the powerline.
5. The values of V, H, S and P are set out in Table 4 in Part D.
6. The 45° component of the clearance zone is determined as being 3 metres from the 45° cutoff line.

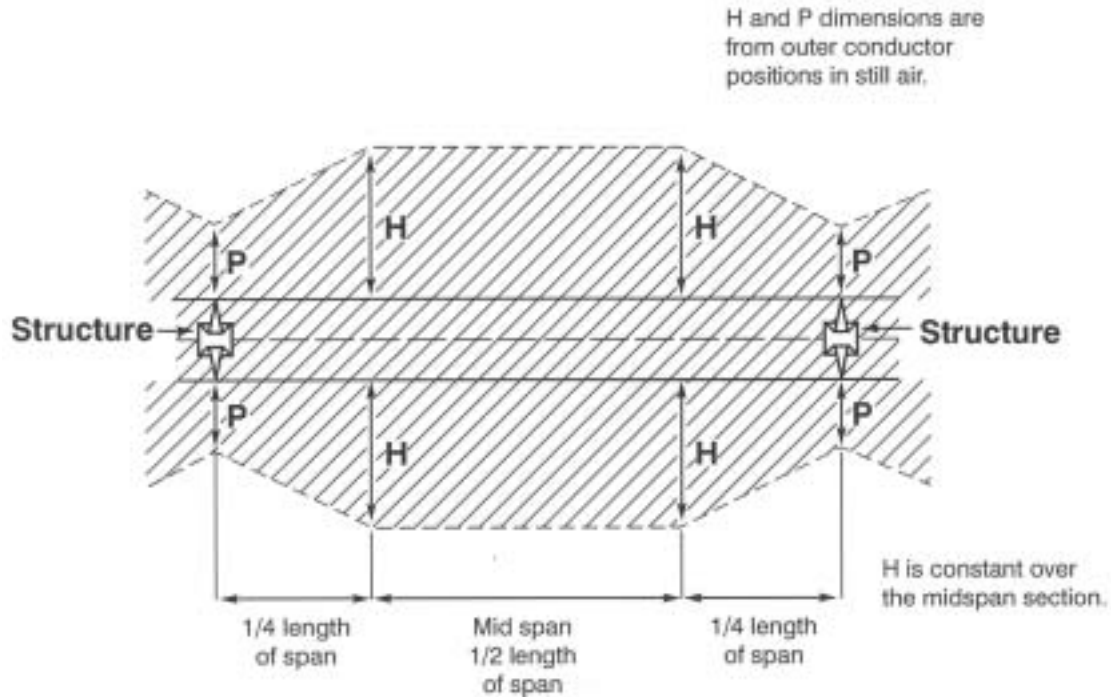
E.1—At each end of a span



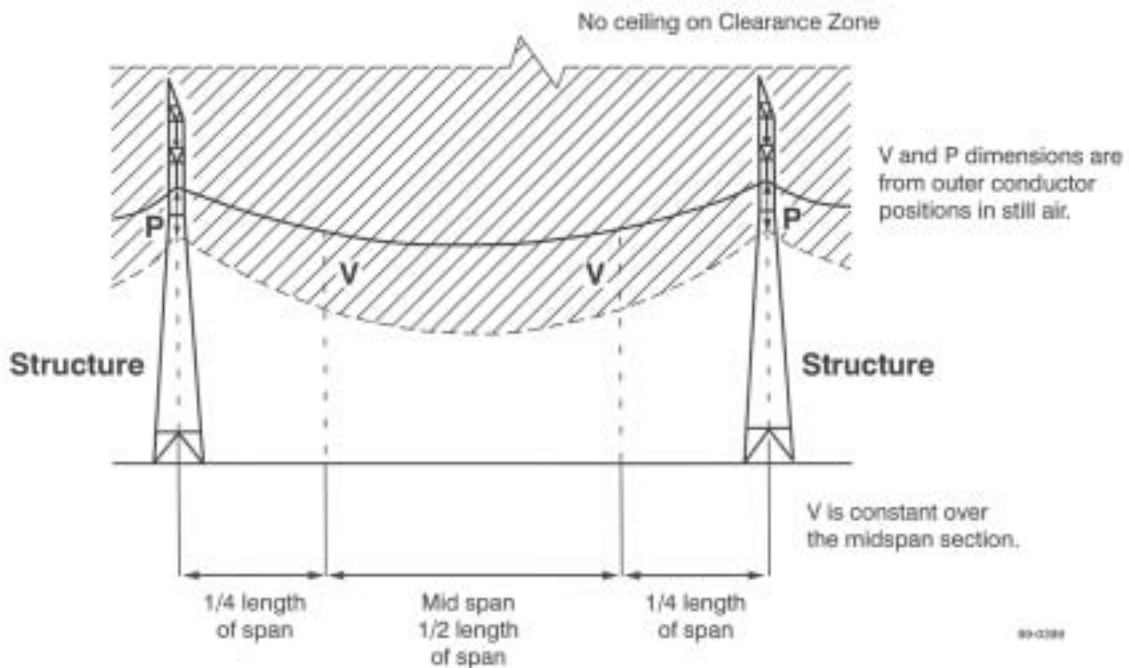
E.2—Mid span (as shown in diagrams E.3 and E.4)



E.3—View of clearance zone from above



E.4—View of clearance zone from side



Part B—Clearance and buffer zones around overhead powerlines on private land in a non-bushfire risk area

Diagram A

1. This diagram applies to a powerline that has conductors which are fully insulated (eg aerial bundled cables) or that is constructed to operate at a low voltage (240, 415 or 480 V).
2. The zones as shown extend along the length of each span of the powerline.

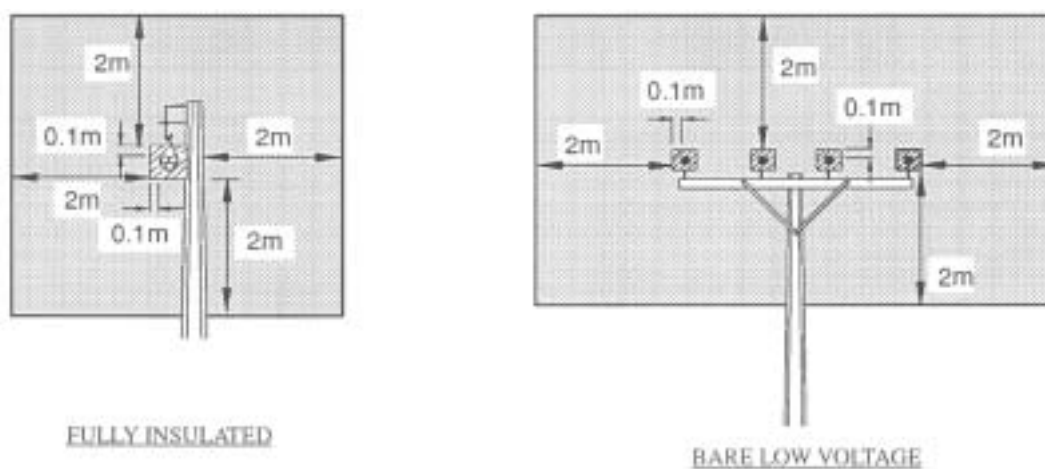
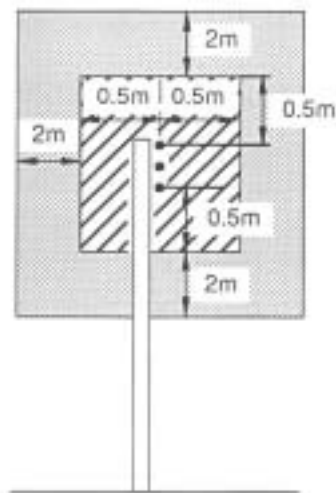


Diagram B

1. This diagram applies to a powerline the conductors of which are Insulated Unscreened Conductor ("IUC" or "CCT").
2. The zones as shown extend along the length of each span of the powerline.



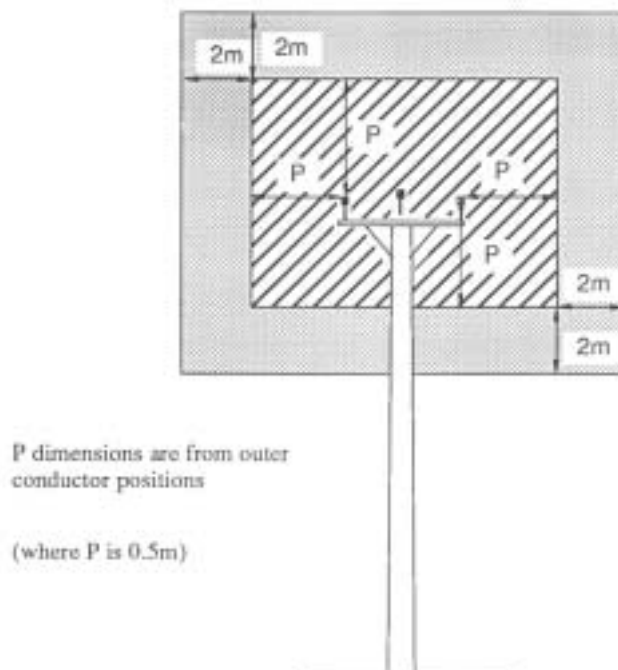
INSULATED UNSCREENED CONDUCTORS

0.5 m dimension is from conductor positions in still air.

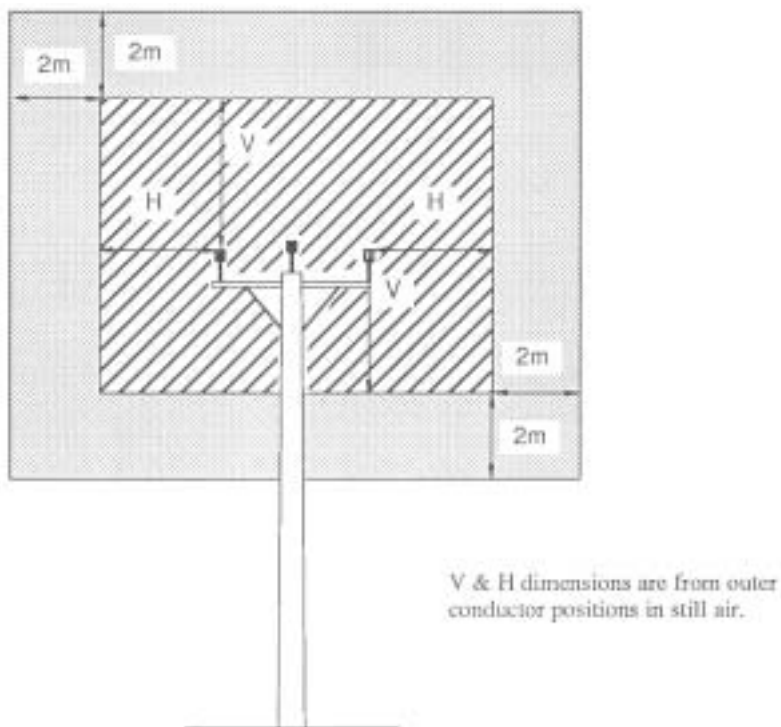
Diagram C

1. These diagrams apply to a powerline the conductors of which are not insulated, constructed to operate at a voltage of more than 480V but less than 33kV.
2. Diagram C.1 shows the zones at the pole or other support at the end of each span of the powerline.
3. Diagram C.2 shows the clearance zone at mid span (as shown in diagrams C.3 and C.4) for each span of the powerline.
4. Diagrams C.3 and C.4 show the manner in which the clearance zone extends along the length of each span of the powerline.
5. Although not shown in diagrams C.3 and C.4, the buffer zone as shown in diagrams C.1 and C.2 extends along the length of each span of the powerline.
6. The values of P, V and H are set out in Tables 1 and 2 in Part D.

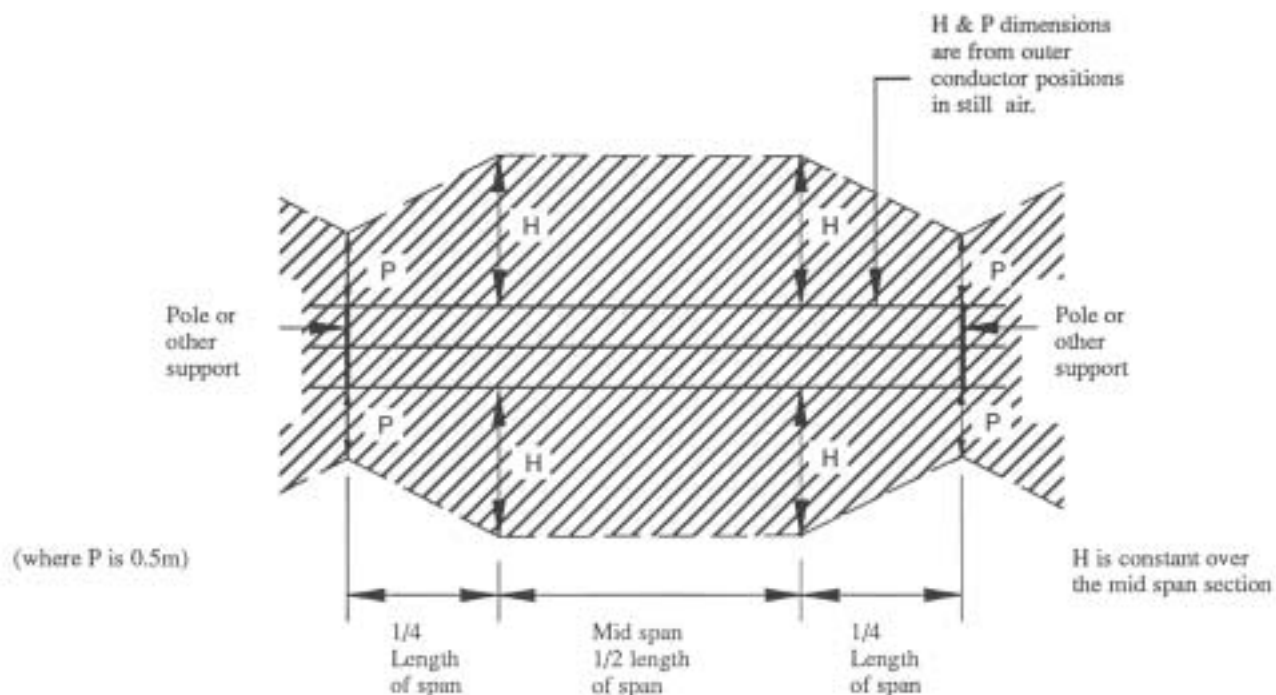
C.1—At each end of a span



C.2—Mid span (as shown in diagrams C.3 and C.4)



C.3—View of clearance zone from above



C.4—View of clearance zone from side

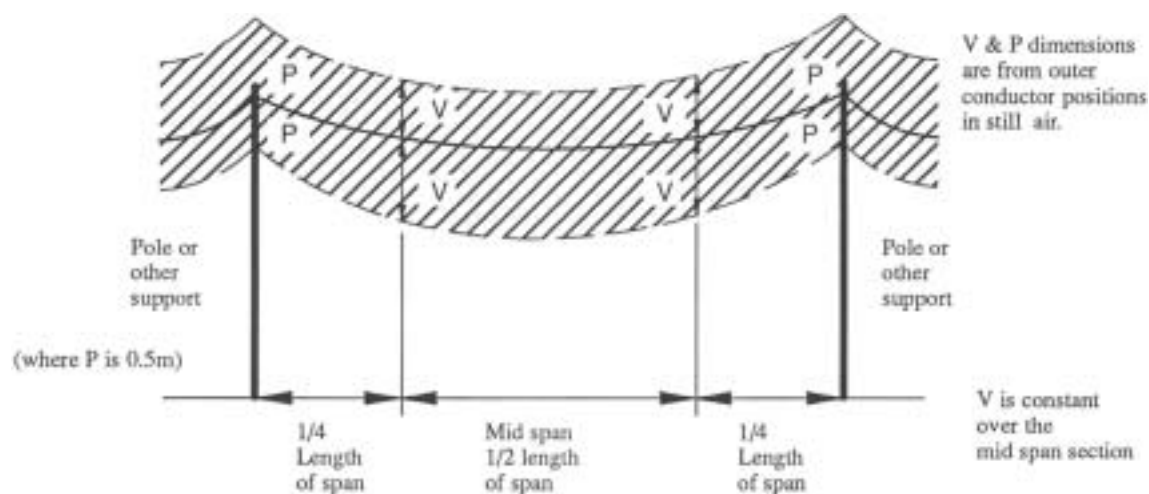
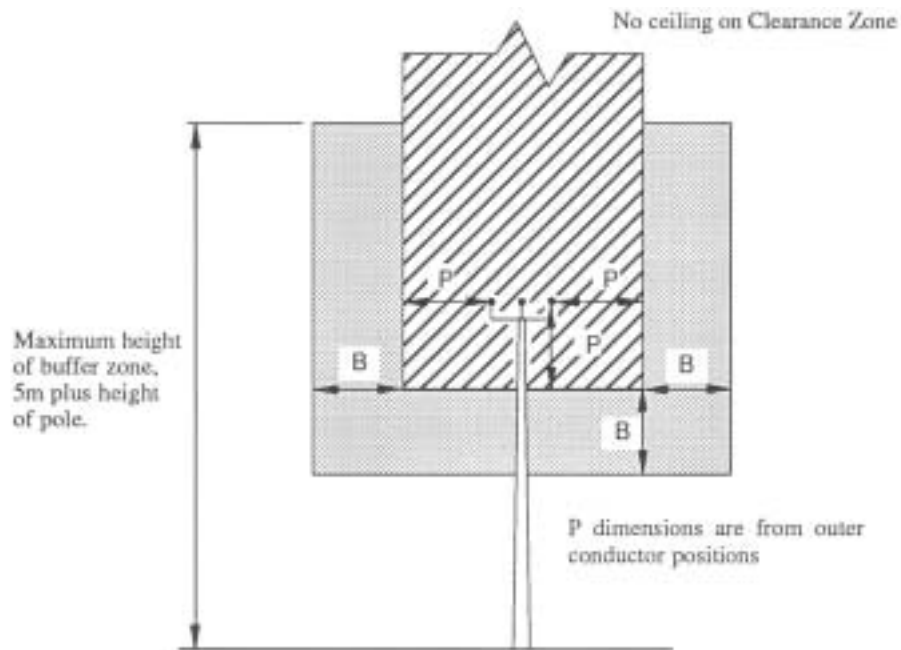


Diagram D

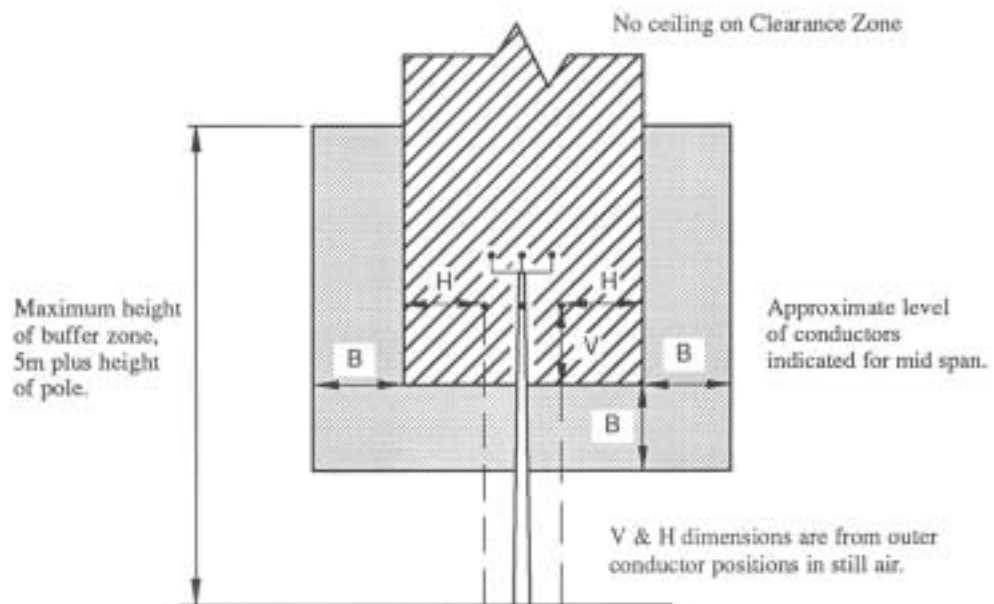
1. These diagrams apply to a powerline, the conductors of which are not insulated, constructed to operate at a voltage from 33kV to 66kV inclusive.
2. Diagram D.1 shows the zones at the pole or other support at the end of each span of the powerline.
3. Diagram D.2 shows the zones at mid span (as shown in diagrams D.3 and D.4) for each span of the powerline.
4. Diagrams D.3 and D.4 show the manner in which the clearance zone extends along the length of each span of the powerline.

5. Although not shown in diagrams D.3 and D.4, the buffer zone as shown in diagrams D.1 and D.2 extends along the length of each span of the powerline.
6. The values of V, H, B and P are set out in Table 3 in Part D.

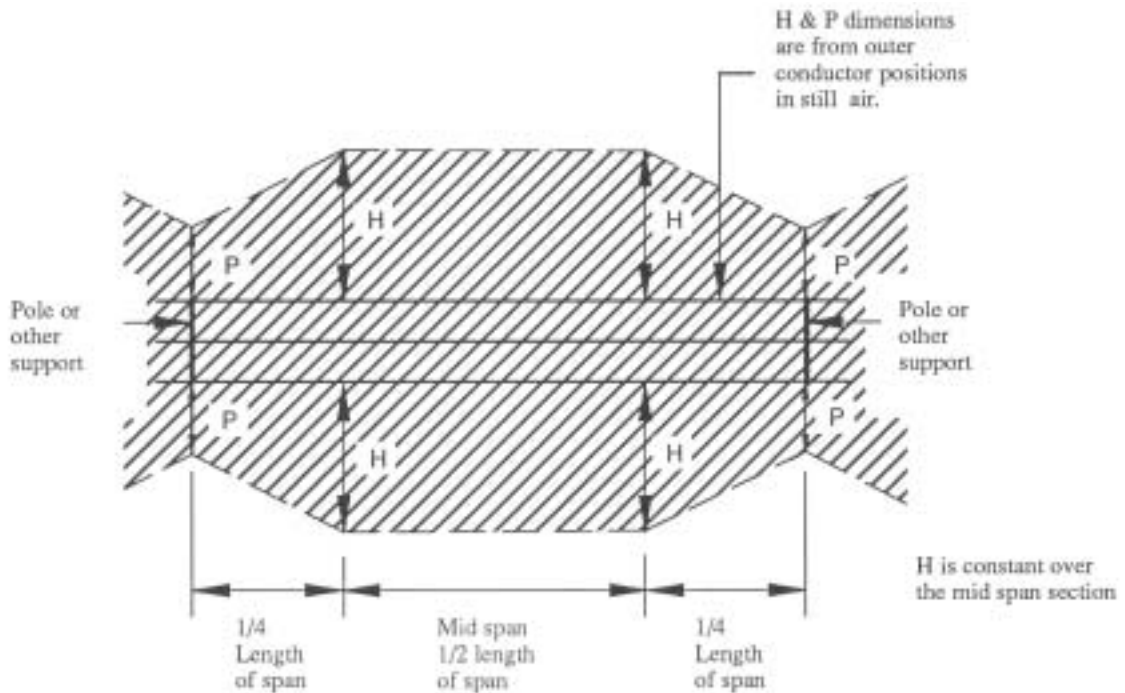
D.1—At each end of a span



D.2—Mid span (as shown in diagrams D.3 and D.4)



D.3—View of clearance zone from above



D.4—View of clearance zone from side

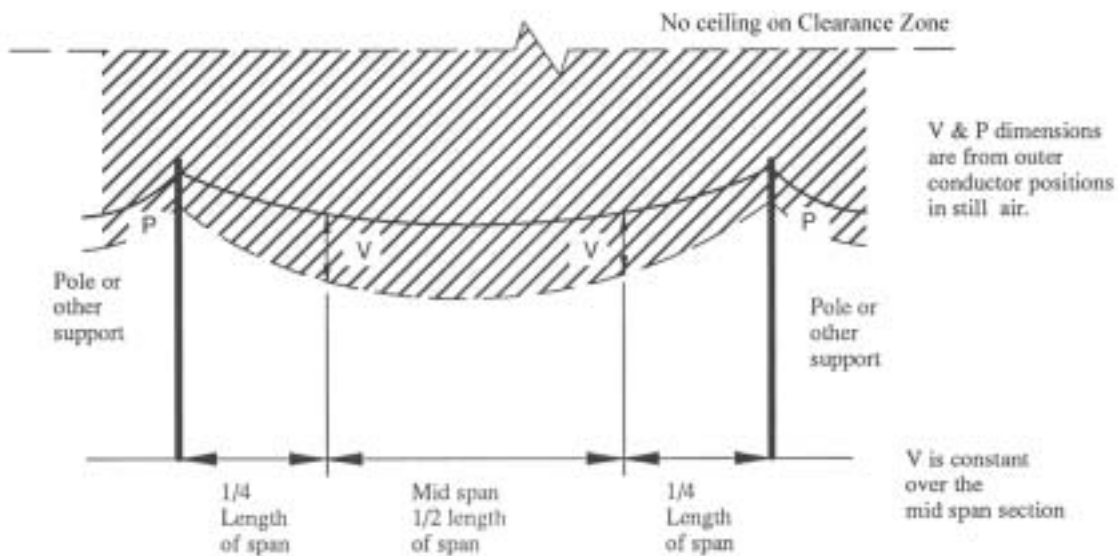
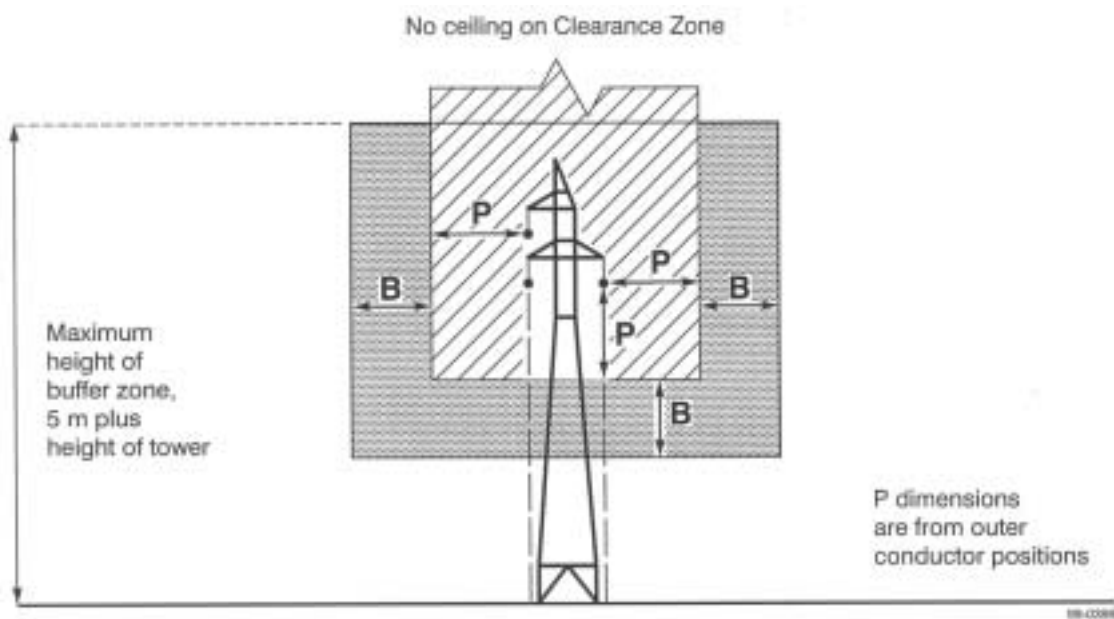


Diagram E

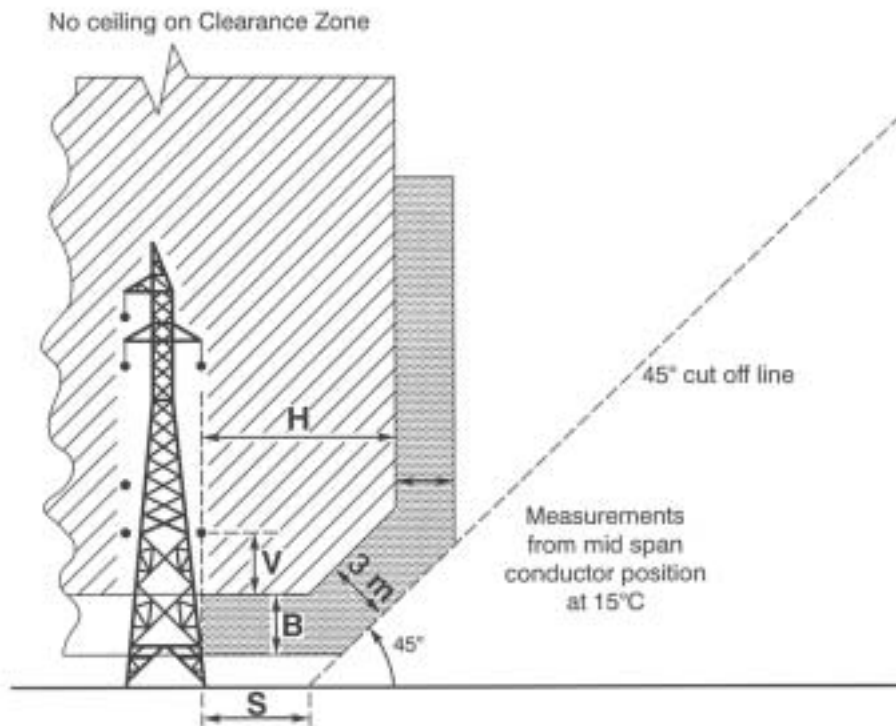
1. These diagrams apply to a powerline, the conductors of which are not insulated, constructed to operate at a voltage from 132kV to 275kV inclusive.
2. Diagram E.1 shows the zones at the pole or other support at the end of each span of the powerline.
3. Diagram E.2 shows the zones at mid span (as shown in diagrams E.3 and E.4) for each span of the powerline.

4. Diagrams E.3 and E.4 show the manner in which the clearance zone extends along the length of each span of the powerline.
5. Although not shown in diagrams E.3 and E.4, the buffer zone as shown in diagrams E.1 and E.2 extends along the length of each span of the powerline.
6. The values of V, H, S, B and P are set out in Table 4 in Part D.
7. The 45° component of the clearance zone is determined as being 3 metres inside the buffer zone.

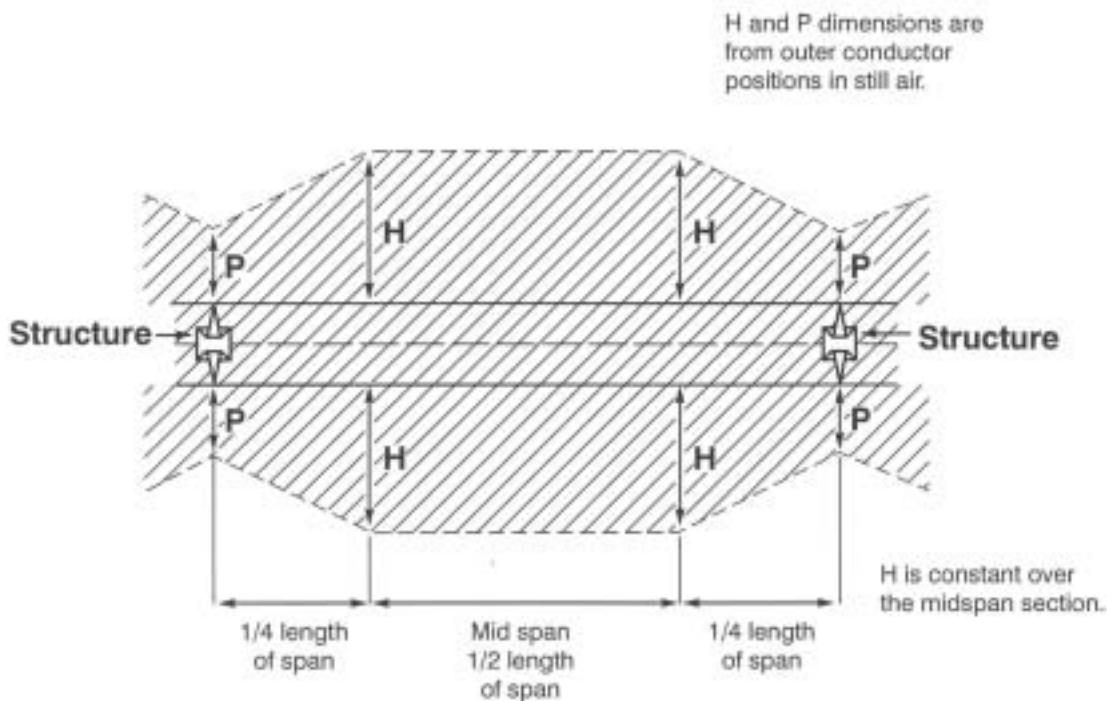
E.1—At each end of a span



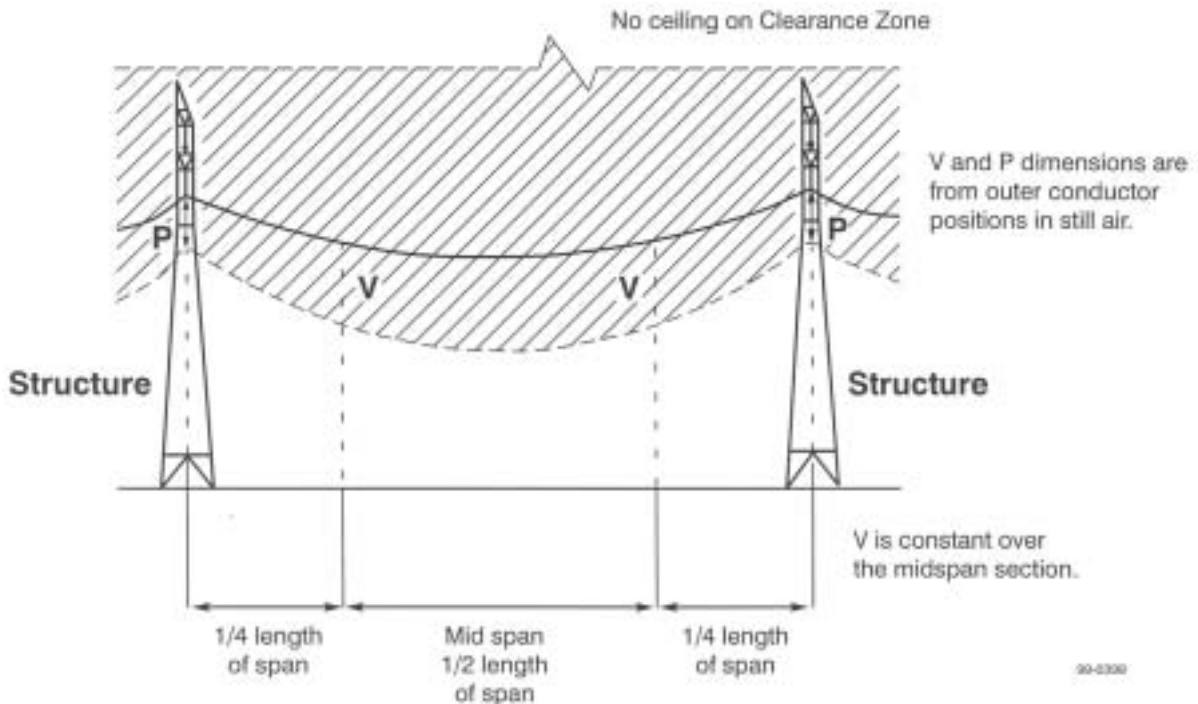
E.2—Mid span (as shown in diagrams E.3 and E.4)



E.3—View of clearance zone from above



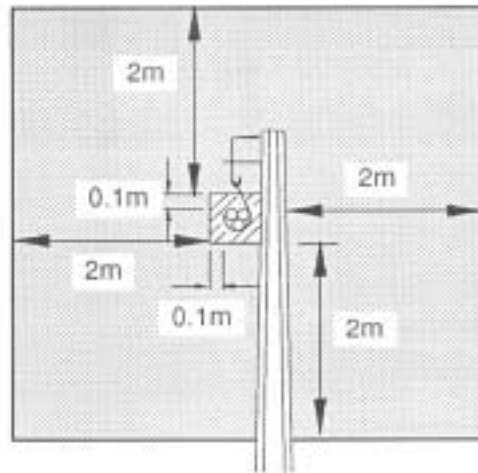
E.4—View of clearance zone from side



Part C—Clearance and buffer zones around overhead powerlines in the bushfire risk area

Diagram A

1. This diagram applies to a powerline the conductors of which are fully insulated (eg aerial bundled cables).
2. The zones as shown extend along the length of each span of the powerline.

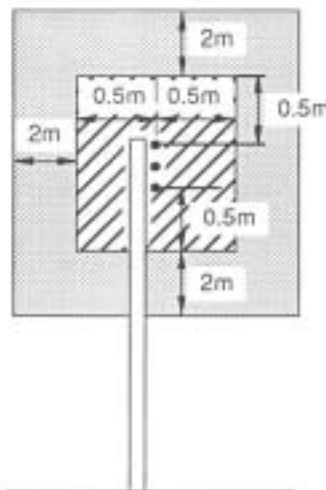


FULLY INSULATED

0.1 m dimension is from conductor position in still air.

Diagram B

1. This diagram applies to a powerline the conductors of which are Insulated Unscreened Conductor ("IUC" or "CCT").
2. The zones as shown extend along the length of each span of the powerline.



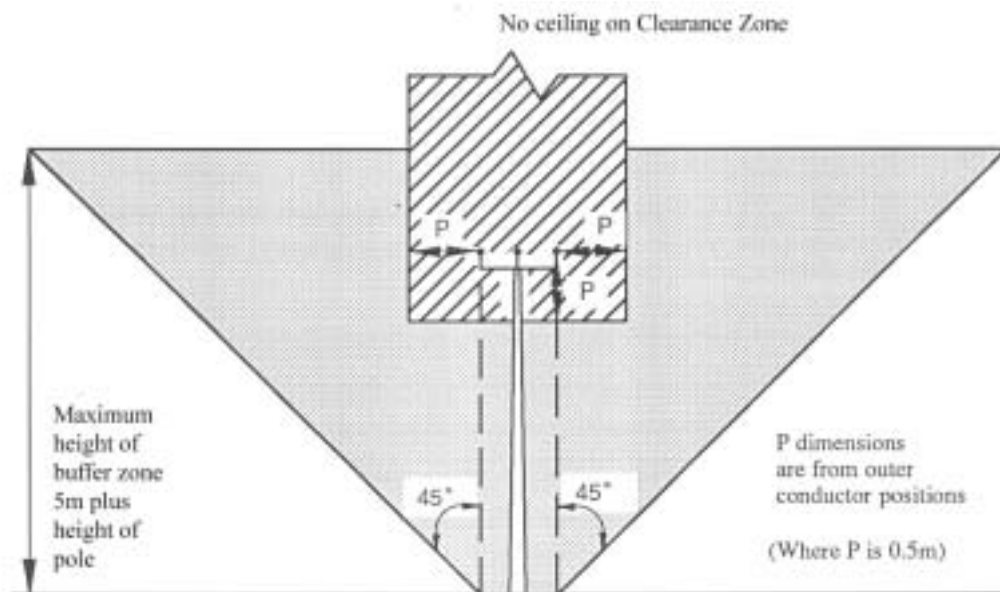
INSULATED UNSCREENED CONDUCTORS

0.5 m dimension is from conductor positions in still air.

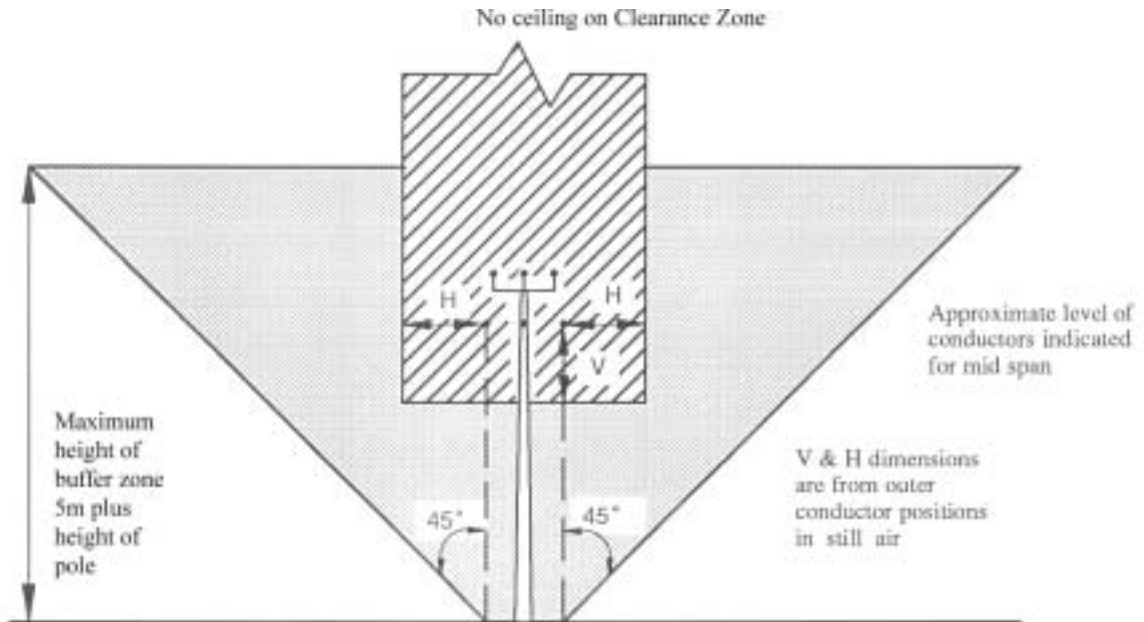
Diagram C

1. These diagrams apply to a powerline, the conductors of which are not insulated, constructed to operate at a voltage of less than 33kV.
2. Diagram C.1 shows the zones at the pole or other support at the end of each span of the powerline.
3. Diagram C.2 shows the zones at mid span (as shown in diagrams C.3 and C.4) for each span of the powerline.
4. Diagrams C.3 and C.4 show the manner in which the clearance zone extends along the length of each span of the powerline.
5. Although not shown in diagrams C.3 and C.4, the buffer zone as shown in diagrams C.1 and C.2 extends along the length of each span of the powerline.
6. The values of V, H and P are set out in Tables 1 and 2 in Part D.

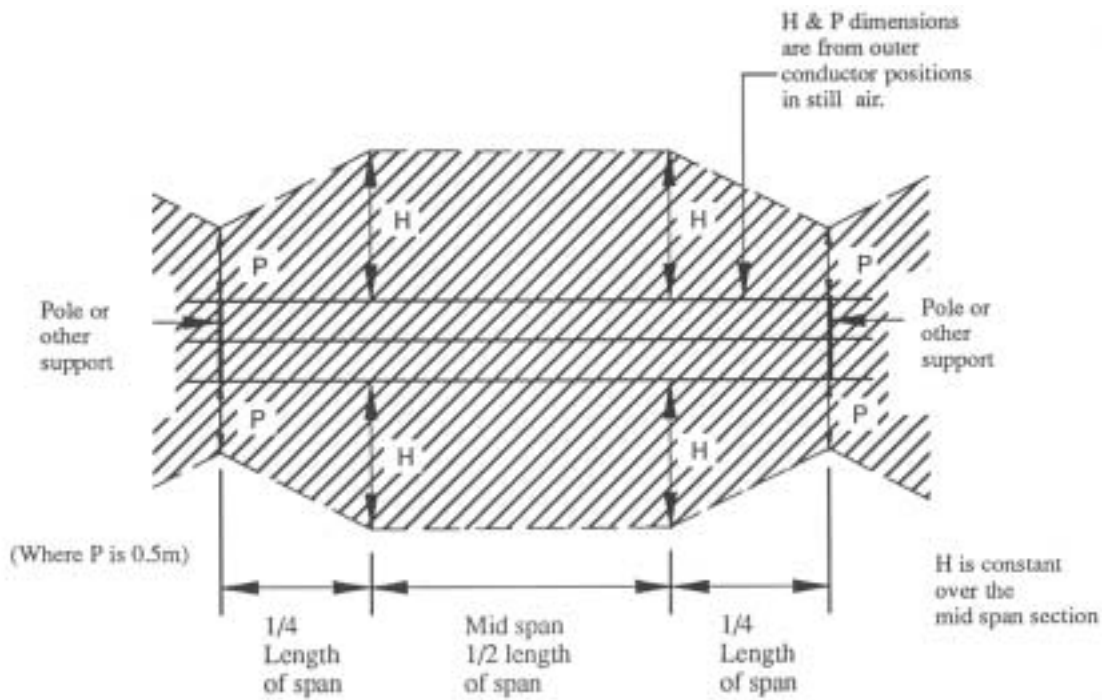
C.1—At each end of a span



C.2—Mid span (as shown in diagrams C.3 and C.4)



C.3—View of clearance zone from above



C.4—View of clearance zone from side

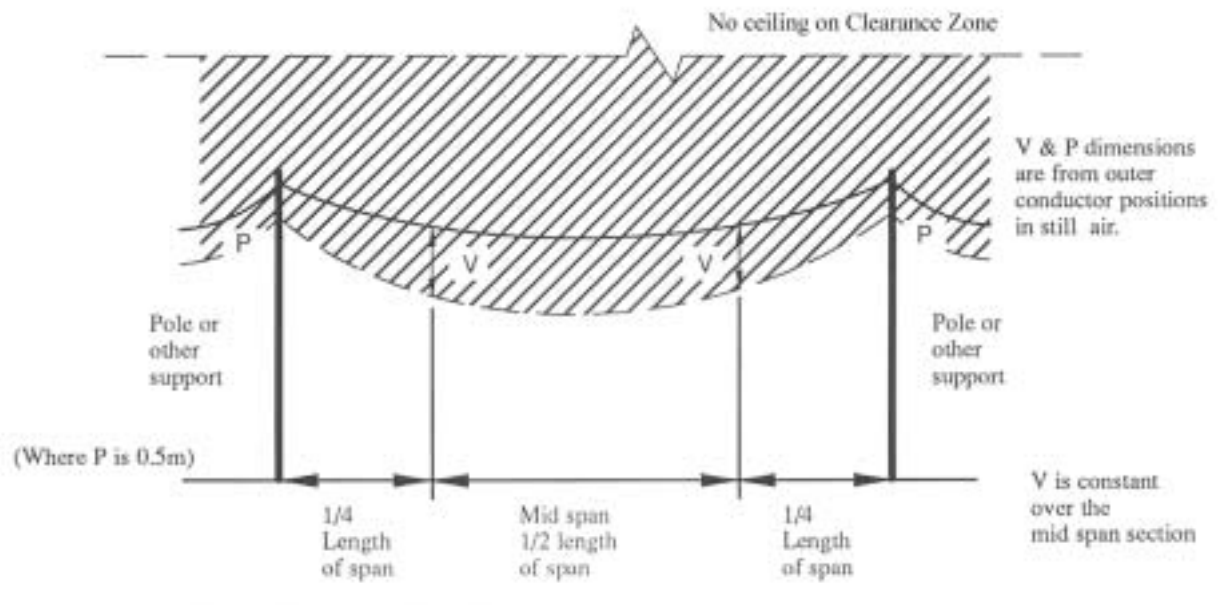
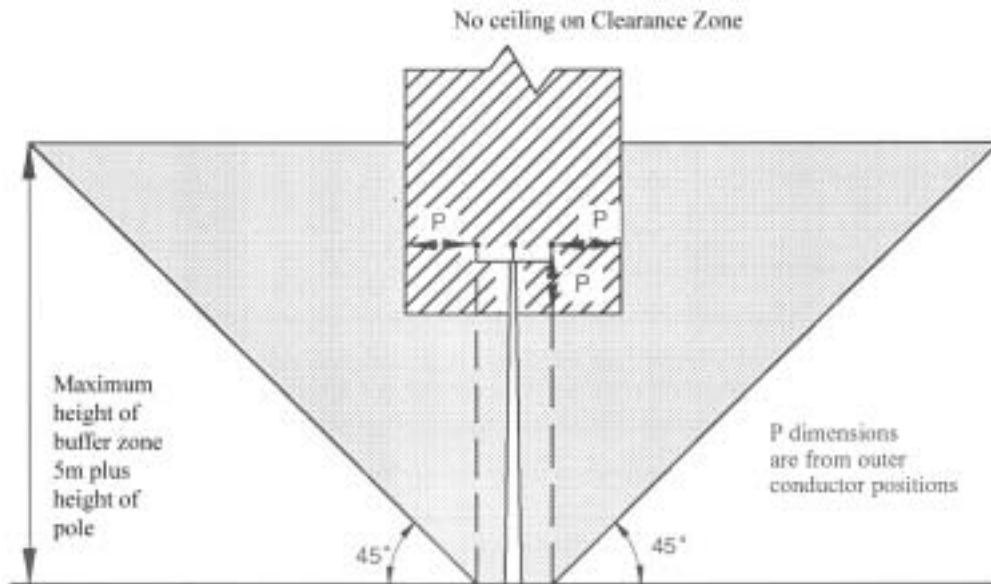


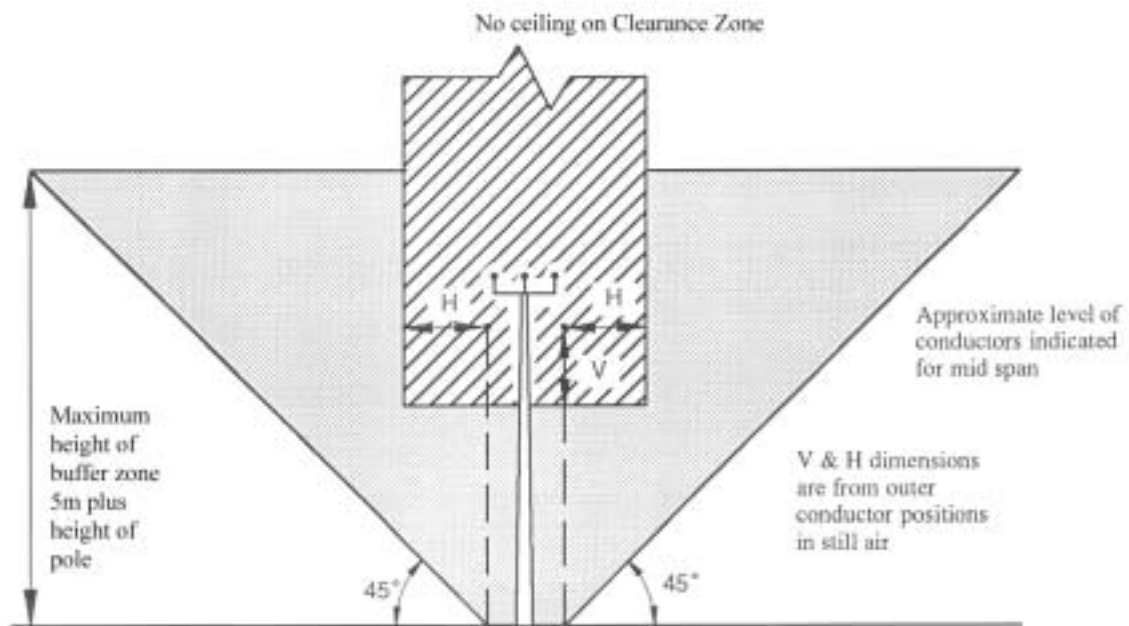
Diagram D

1. These diagrams apply to a powerline, the conductors of which are not insulated, constructed to operate at a voltage from 33kV to 66kV inclusive.
2. Diagram D.1 shows the zones at the pole or other support at the end of each span of the powerline.
3. Diagram D.2 shows the zones at mid span (as shown in diagrams D.3 and D.4) for each span of the powerline.
4. Diagrams D.3 and D.4 show the manner in which the clearance zone extends along the length of each span of the powerline.
5. Although not shown in diagrams D.3 and D.4, the buffer zone as shown in diagrams D.1 and D.2 extends along the length of each span of the powerline.
6. The values of V, H and P are set out in Table 3 in Part D.

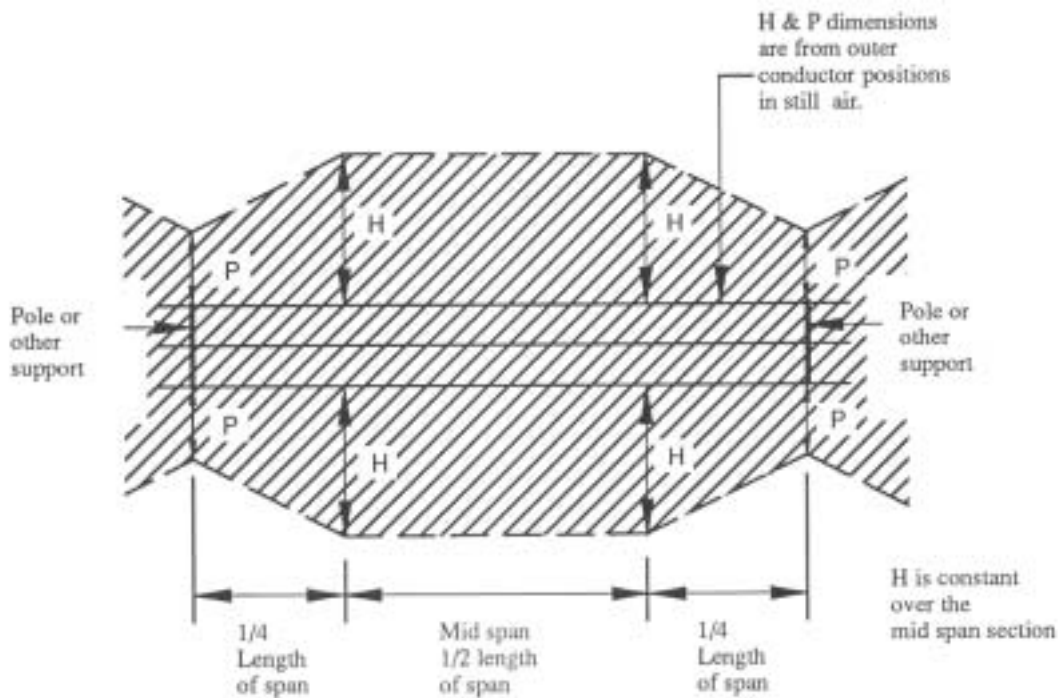
D.1—At each end of a span



D.2—Mid span (as shown in diagrams D.3 and D.4)



D.3—View of clearance zone from above



D.4—View of clearance zone from side

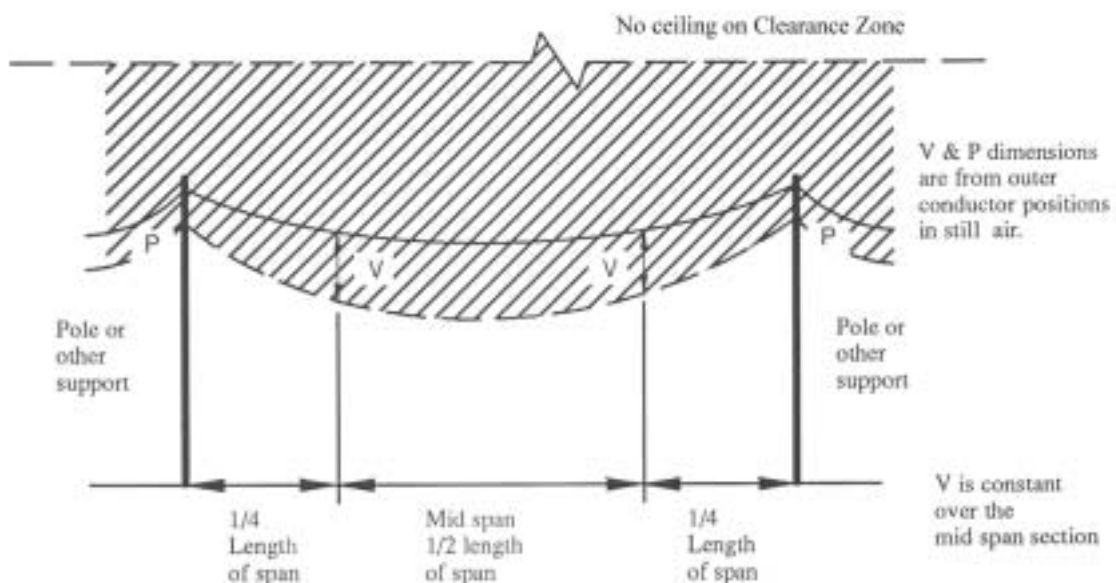
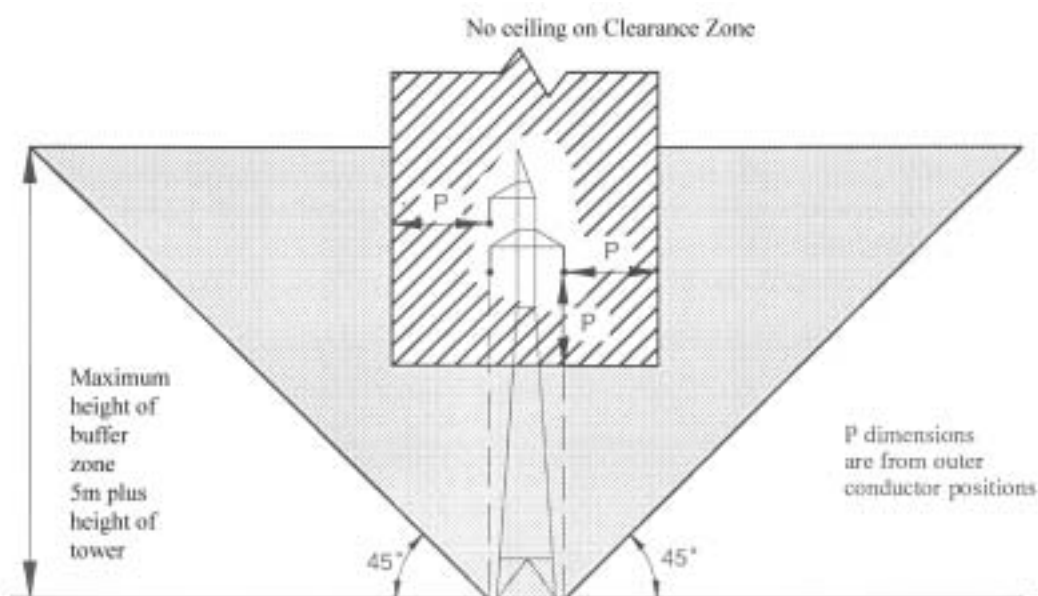


Diagram E

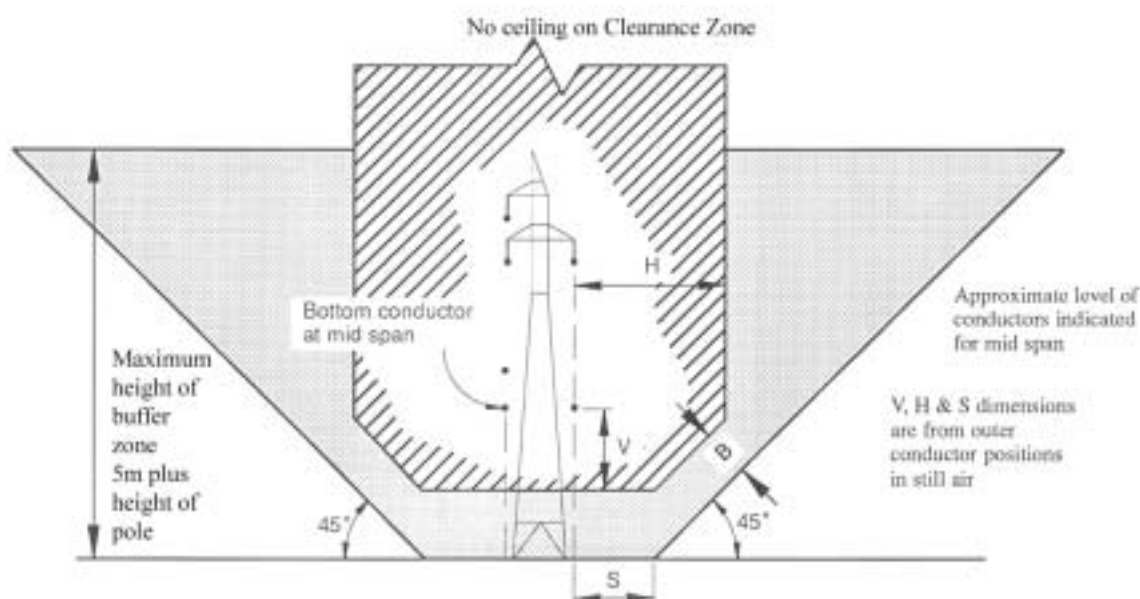
1. These diagrams apply to a powerline, the conductors of which are not insulated, constructed to operate at a voltage from 132kV to 275kV inclusive.
2. Diagram E.1 shows the zones at the pole or other support at the end of each span of the powerline.

3. Diagram E.2 shows the zones at mid span (as shown in diagrams E.3 and E.4) for each span of the powerline.
4. Diagrams E.3 and E.4 show the manner in which the clearance zone extends along the length of each span of the powerline.
5. Although not shown in diagrams E.3 and E.4, the buffer zone as shown in diagrams E.1 and E.2 extends along the length of each span of the powerline.
6. The values of V, H, S, B and P are set out in Table 4 in Part D.
7. The 45° component of the clearance zone is determined as being three metres inside the buffer zone.

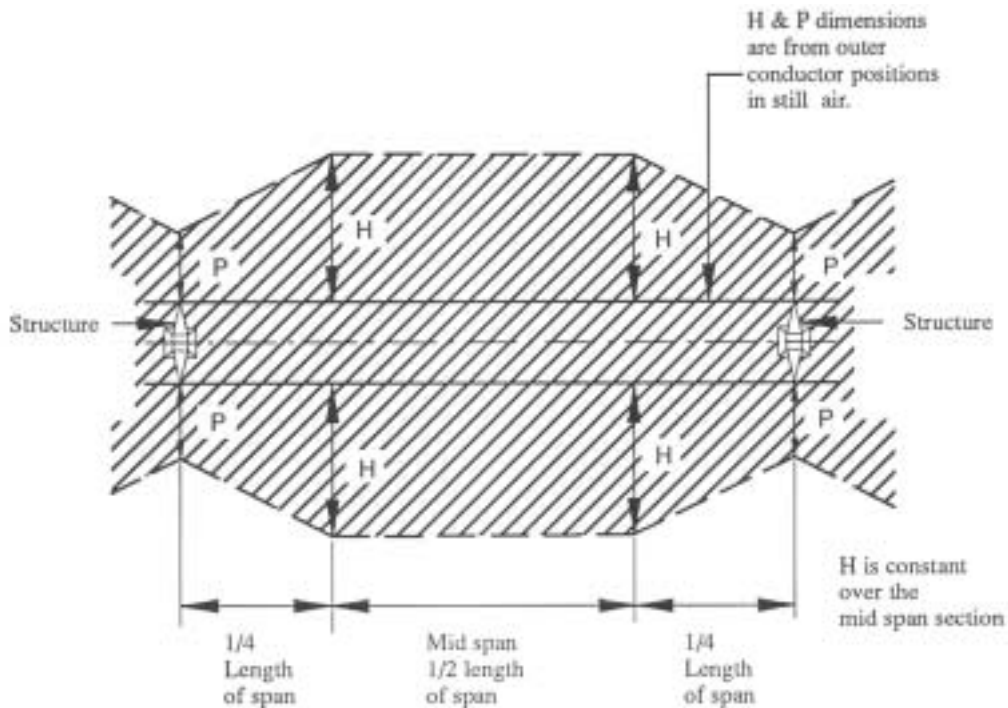
E.1—At each end of a span



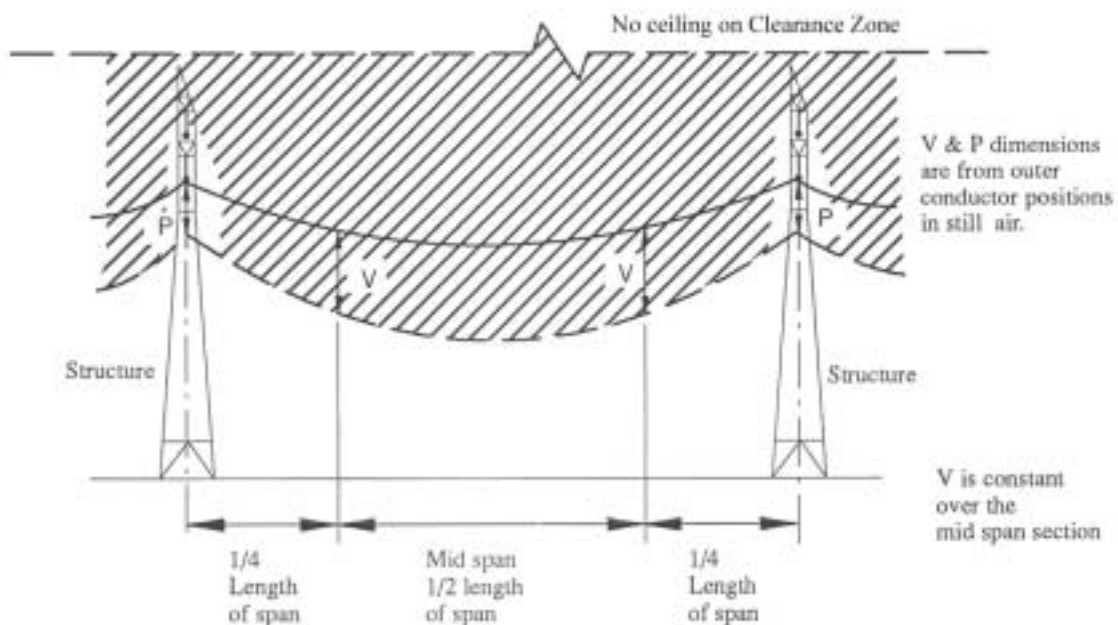
E.2—Mid span (as shown in diagrams E.3 and E.4)



E.3—View of clearance zone from above



E.4—View of clearance zone from side



Part D—Tables for determination of value of V, H, B, S and P

- 1 The values of V, H, B, S and P are determined by the voltage at which the powerline is constructed to operate and the length of the span concerned.
- 2 For 132kV and 275kV lines, a "stepout" S is required for the buffer zone.
- 3 The values given are in metres.

- 4 The clearance to uninsulated LV conductors in non-bushfire risk areas is 0.1m for the length of the line and beyond termination poles or structures, as is also the case for fully insulated conductors in any part of the State.
- 5 The value of P determines the clearances required beyond a pole where a line terminates, in addition to clearances at poles or other supports along the length of the powerline.
- 6 A buffer zone of 1m and no clearance zone applies where a neutral conductor (CMEN) is not within the clearance zone or buffer zone of an adjoining conductor.
- 7 The clearance to Insulated Unscreened Conductor ("IUC" or "CCT") is 0.5m for the length of the line and beyond termination poles or structures, in any part of the State.

Table 1—Bare or covered conductor at operating voltages of 240V to 11kV

Voltage	All spans	Span (in metres)									
		0–50		Over 50–100		Over 100–150		Over 150–200		Over 200	
	P	V	H	V	H	V	H	V	H	V	H
Low Voltage (240, 415 or 480V) in bushfire risk areas only	0.5	1.0	1.0	1.5	2.5	1.5	3.5	—	—	—	—
7.6kV and 11kV in bushfire and non-bushfire risk areas	0.5	1.5	1.5	2.0	2.5	2.5	3.5	2.5	4.5	2.5	6.0

Table 2—Bare or covered conductor at an operating voltage of 19kV

Voltage	All spans	Span (in metres)									
		0–100		Over 100–200		Over 200–300		Over 300–400		Over 400	
	P	V	H	V	H	V	H	V	H	V	H
19kV single wire earth return (SWER)	0.5	1.0	1.0	1.0	2.5	1.5	5.0	2.0	7.0	2.0	9.0

Table 3—Bare or covered conductor at operating voltages of 33kV and 66kV

Voltage	Span (in metres)												
	All spans			0–100	Over 100–200	Over 200–300	Over 300–400	Over 400–500	Over 500–600	Over 600–700	Over 700–800	Over 800–900	Over 900
	V	P	B	H	H	H	H	H	H	H	H	H	H
33kV	2.5	0.5	2.0	2.5	4.5	6.5	9.5	14.0	19.0	25.0	32.0	39.5	48.0
66kV	3.0	1.0	2.0	2.5	4.5	6.5	9.5	14.0	19.0	25.0	32.0	39.5	48.0

Table 4—All conductors operating at voltages of 132kV to 275kV

Voltage	P (All spans)	B (All spans)	Dimension	Span (in metres)															
				0-100	Over 100-150	Over 150-200	Over 200-250	Over 250-300	Over 300-350	Over 350-400	Over 400-450	Over 450-500	Over 500-550	Over 550-600	Over 600-650	Over 650-700	Over 700-750	Over 750-800	Over 800
132kV	2.5	3.0	V	3.0	3.0	4.0	5.0	5.0	5.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
			H	3.0	4.0	6.0	8.0	10.0	11.0	14.0	17.0	20.0	23.0	28.0	32.0	37.0	41.0	47.0	58.0
			S	0	2.0	2.0	4.0	5.0	6.0	8.0	10.0	12.0	14.0	16.0	19.0	22.0	25.0	29.0	36.0
275kV	4.5	3.0	V	4.5	4.5	5.0	6.0	7.0	7.0	7.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
			H	4.5	5.0	6.0	7.0	9.0	10.0	11.0	13.0	15.0	17.0	19.0	22.0	24.0	27.0	30.0	37.0
			S	1.0	2.0	2.0	3.0	4.0	5.0	6.0	7.0	8.0	10.0	11.0	13.0	15.0	17.0	19.0	24.0

3.5 metre rule
Where the application of the value set out in Table 4 would result in the bottom edge of the clearance zone having a vertical distance from ground level of less than 3.5 metres, the bottom edge of the clearance zone shall have a vertical distance from ground level of 3.5 metres irrespective of the vertical distance it would otherwise have had from ground level by virtue of the value of V.

Schedule 2—Planting or nurturing vegetation near public powerlines

- 1 (1) Subject to clause 2, only vegetation of a kind set out in the third column of Table 1 may be planted within the distance set out in the second column from a powerline of a kind set out in the first column.
- (2) Subject to clause 2, only vegetation of a kind set out in the third or fourth column of Table 1 may be nurtured if it is growing within the distance set out in the second column from a powerline of a kind set out in the first column.
- 2 Vegetation may be planted in proximity to a public powerline in a non-bushfire risk area and any such vegetation may be nurtured, if—
 - (a) the vegetation is planted in replacement of vegetation in a stand or avenue of vegetation situated along a road; and
 - (b) the vegetation is of the same species as that being replaced.

3 In this Schedule—

exempt vegetation means—

- (a) vegetation (such as small plants that produce flowers or vegetables, ground covers, cereal crops or small bushes or shrubs) with an expected mature height of less than two metres;
- (b) vegetation in relation to which an exemption is in force under these regulations;

prescribed distance means—

- (a) in the case of a powerline constructed to operate at a voltage listed below—the distance set out below in relation to that voltage:

Voltage	Distance (in metres)
500kV	19.0
275kV	12.5
132kV, other than a single pole	15.0
132kV, single pole	10.0
66kV	6.5

- (b) in any other case—six metres.

4—Tables

Table 1—General rules

Powerline	Distance within which planting or nurturing is controlled	Vegetation which may be planted or nurtured	Additional vegetation which may be nurtured
Overhead public powerline, the conductors of which are not insulated, in the bushfire risk area.	Prescribed distance from centreline.	Species listed in Table 2. Exempt vegetation.	Any vegetation planted or self-sown before 1 November 1988.
	More than the prescribed distance but less than twice the prescribed distance from centreline.	Species listed in Table 2 or 3. Exempt vegetation.	Any vegetation planted or self-sown before 1 November 1988.
Any other overhead public powerline.	Prescribed distance from centreline.	Species listed in Table 2 or 3. Exempt vegetation.	Any vegetation planted or self-sown before 1 November 1988.
Underground public powerline constructed to operate at a voltage of 66kv or more.	3 metres from centreline.	Species listed in Table 2 Exempt vegetation.	Any vegetation planted or self-sown before 1 November 1988.
Any other underground public powerline.	No control.		

Table 2—Vegetation with an expected mature height of 3 metres or less that may be planted in proximity to certain public powerlines

Botanical Name	Common name
<i>Abelia</i> species	
<i>Abutilon</i> species	
<i>Acacia acinacea</i>	Gold Dust Wattle
<i>Acacia anceps</i>	
<i>Acacia brachybotrya</i>	Grey Mulga
<i>Acacia cardiophylla</i>	Wyalong Wattle
<i>Acacia drummondii</i>	Drummond Wattle
<i>Acacia glaucoptera</i>	Flat Wattle
<i>Acacia glandulicarpa</i>	Hairy Pod Wattle
<i>Acacia microcarpa</i>	Manna Wattle
<i>Acacia myrtifolia</i>	Myrtle Wattle
<i>Acacia rotundifolia</i>	Round Leaf Wattle
<i>Acacia sclerophylla</i>	Hard-leaf Wattle

Botanical Name	Common name
<i>Acokanthera oblongifolia</i>	
<i>Actinostrobilus pyramidalis</i>	Swan River Cypress
<i>Allocasuarina muelleriana</i>	
<i>Allocasuarina nana</i>	Stunted Sheoak
<i>Alyogyne</i> species	Desert Rose
<i>Alyxia buxifolia</i>	Sea Box
<i>Amelanchier sanguinea</i>	
<i>Anigozanthos</i> species	Kangaroo Paw
<i>Arundinaria</i> (cultivars) (except those in Table 3)	Ornamental Bamboos
<i>Atriplex</i> species	Saltbush
<i>Banksia caleyi</i>	Caley's Banksia
<i>Banksia dryandroides</i>	Dryandra-leaved Banksia
<i>Banksia hookeriana</i>	Hooker's Banksia
<i>Banksia nutans</i>	Nodding Banksia
<i>Banksia ornata</i>	Desert Banksia
<i>Banksia sphaerocarpa</i>	Round-fruited Banksia
<i>Beaufortia sparsa</i>	Swamp Bottlebrush
<i>Boronia</i> species (except <i>B. muelleri</i>)	
<i>Buxus sempervirens</i> (cultivars)	
<i>Callistemon</i> species (except those in Table 3 and <i>C. salignus</i>)	Bottlebrush
<i>Calothamnus</i> species	Netbush
<i>Calytrix</i> species	<i>eg</i> Snow Myrtle, Fringe Myrtle
<i>Camellia sasanqua</i>	
<i>Carissa bispinosa</i>	
<i>Carissa grandiflora</i>	Natal Plum
<i>Cephalotaxus harringtonia</i>	Japanese Plum-Yew
<i>Chamaecyparis lawsoniana</i> 'Ellwoodii'	
<i>Chamaecyparis lawsoniana</i> 'Olbrichi'	
<i>Chamaecyparis lawsoniana</i> 'Pottanii'	
<i>Chamaecyparis lawsoniana</i> 'Tamariscifolia'	
<i>Chamaecyparis obtusa</i> 'Aurea' (and other dwarf cultivars)	
<i>Chamaecyparis pisifera</i> 'Filifera' (and other dwarf cultivars)	
<i>Chamaerops humilis</i>	Mediterranean Palm
<i>Chamelaucium</i> species	Esperance Wax
<i>Citriobatus pauciflorus</i>	
<i>Citrus limon</i> 'Variegata'	Variegated Lemon
<i>Colletia paradoxa</i>	

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Botanical Name	Common name
<i>Coprosma repens</i>	Mirror Bush
<i>Cordyline stricta</i>	Erect Palm-Lily
<i>Cotoneaster frigidus</i>	Himalayan Cotoneaster
<i>Cortaderia rudiusscula</i>	N.Z. Pink Pampass-Grass
<i>Cycas revoluta</i>	Sago-Plum
<i>Cyperus papyrus</i>	Papyrus
<i>Cyphomandra betacea</i>	Tree Tomato
<i>Cytisus</i> species (except those in Table 3 and <i>C. scoparius</i>)	
<i>Dahlia imperialis</i>	
<i>Datura cornigera</i> (<i>Brugmansia knightii</i>)	
<i>Datura sanguinea</i>	
<i>Deutzia</i> species	
<i>Dodonaea</i> species (except <i>D. viscosa</i>)	Hop Bushes
<i>Dombeya natalensis</i>	
<i>Dombeya tiliacea</i>	
<i>Doryanthes</i> species	Spear Lily
<i>Dracaena umbraculifera</i>	
<i>Duboisia hopwoodii</i>	Pituri
<i>Eremophila fraseri</i>	Turpentine Bush
<i>Eremophila mackinlayi</i>	Desert Pride
<i>Eremophila maculata</i>	Spotted Emu Bush
<i>Erica</i> species (except <i>E. arborea</i>)	Heath
<i>Eriostemon</i> species	Native Daphne, Waxflower
<i>Erythrina acanthocarpa</i>	Tambookie Thorn Tree
<i>Erythrina</i> 'Blakei'	Coral Tree
<i>Erythrina hendersonii</i>	
<i>Escallonia</i> 'C F Ball'	
<i>Escallonia</i> 'Edinburgh'	
<i>Escallonia</i> 'Fretheyi'	
<i>Escallonia</i> 'Iveyi'	
<i>Escallonia x langleyensis</i>	
<i>Escallonia macrantha</i>	
<i>Escallonia</i> 'Slieve Donard'	
<i>Eucalyptus kruseana</i>	Bookleaf Mallee
<i>Eucalyptus nutans</i>	Red-flowered Moort
<i>Eucalyptus pachyphylla</i>	Thick—leaved Mallee
<i>Eucalyptus preissiana</i>	Bell-fruited Mallee

Botanical Name	Common name
<i>Eucalyptus rhodantha</i>	Rose Mallee
<i>Euonymus alata</i>	Cork Tree
<i>Euonymus hamiltoniana</i> var <i>yedeensis</i>	
<i>Euphorbia</i> species (except <i>E. candelabra</i>)	
<i>Fortunella</i> species	Cumquat
<i>Geijera linearifolia</i>	Sheep Bush
<i>Genista</i> species (except <i>G. aethnensis</i> , <i>G. virgata</i> and <i>G. monspessulanus</i>)	
<i>Goodia lotifolia</i>	Golden Tip
<i>Gordonia axillaris</i>	
<i>Gossypium barbadense</i>	Sea Island Cotton
<i>Grevillea</i> species (except those in Table 3 and <i>G. robusta</i> , <i>G. hilliana</i> and <i>G. striata</i>)	
<i>Hakea francisiana</i>	Bottlebrush Hakea
<i>Hakea leucoptera</i>	Needle Bush
<i>Hakea muelleriana</i>	Muller's Hakea
<i>Hakea nodosa</i>	Yellow Hakea
<i>Hakea orthorrhyncha</i>	
<i>Hakea sericea</i>	Silky Hakea
<i>Hakea sulcata</i>	Furrowed Hakea
<i>Hakea undulata</i>	Wavy-leaved Hakea
<i>Hesperoyucca whipplei</i>	
<i>Hibbertia</i> species	Guinea Flower
<i>Hibiscus</i> species	
<i>Hovea</i> species	
<i>Howittea trilocularis</i>	Native Hibiscus
<i>Hydrangea</i> species	
<i>Ilex cornuta</i>	Chinese Holly
<i>Ilex verticillata</i>	Black Alder
<i>Illicium floridanum</i>	Purple Anise
<i>Indigofera</i> species	
<i>Jasminum fruticans</i>	
<i>Jasminum multiflorum</i>	Hairy Jasmine
<i>Juniperus communis</i> 'Hibernica'	Irish Juniper
<i>Juniperus sabina</i>	Savin Juniper
<i>J. x media</i> (hybrids)	
<i>Kalmia latifolia</i>	Calico Bush
<i>Kerria japonica</i>	

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Botanical Name	Common name
<i>Kolkwitzia amabilis</i>	Beauty Bush
<i>Kunzea</i> species (except <i>K. ambigua</i>)	
<i>Lantana camara</i> 'cultivars' (except Common Lantana)	
<i>Lavatera</i> species	
<i>Leptospermum nitidum</i> 'Copper Sheen'	
<i>Leptospermum rotundifolium</i>	
<i>Leptospermum scoparium</i> (dwarf varieties)	
<i>Leptospermum sericeum</i>	Silver Tea Tree
<i>Leptospermum squarrosum</i>	Pink Tea Tree
<i>Leucadendron salignum</i>	
<i>Ligustrum delavayanum</i>	
<i>Ligustrum amurense</i>	Amur Privet
<i>Ligustrum japonicum</i> var. <i>rotundifolium</i>	
<i>Ligustrum ovalifolium</i> 'Aureum'	Golden Hedge Privet
<i>Ligustrum undulatum</i>	New Guinea Privet
<i>Ligustrum vulgare</i>	European Privet
<i>Linospadix monostachus</i>	Walking-stick Palm
<i>Lonicera</i> species	Honeysuckle
<i>Macrozamia</i> species	eg Pineapple Palm
<i>Magnolia stellata</i>	Star Magnolia
<i>Maireana</i> species (Syn. <i>Kochia</i>)	eg Blue Bush
<i>Malus</i> 'Echtermeyer'	
<i>Malus</i> 'Gorgeous'	
<i>Malus sargentii</i>	
<i>Malvaviscus arboreus</i>	
<i>Melaleuca coccinea</i>	Goldfield's Bottlebrush
<i>Melaleuca brevifolia</i>	White-flowered Paperbark
<i>Melaleuca decussata</i>	
<i>Melaleuca elachophylla</i>	
<i>Melaleuca elliptica</i>	Granite Honey Myrtle
<i>Melaleuca fulgens</i>	Scarlet Honey Myrtle
<i>Melaleuca gibbosa</i>	
<i>Melaleuca hamulosa</i>	
<i>Melaleuca hypericifolia</i>	Hillock Honey Myrtle
<i>Melaleuca incana</i>	Grey Honey Myrtle
<i>Melaleuca lateritia</i>	Robin Redbreast Bush
<i>Melaleuca megacephala</i>	

Botanical Name	Common name
<i>Melaleuca micromera</i>	
<i>Melaleuca microphylla</i>	
<i>Melaleuca nematophylla</i>	Wiry Honey Myrtle
<i>Melaleuca oraria</i>	White-flowered Paperbark
<i>Melaleuca pentagona</i>	
<i>Melaleuca pulchella</i>	Claw Flower
<i>Melaleuca quadrifaria</i>	Limestone Honey Myrtle
<i>Melaleuca radula</i>	
<i>Melaleuca scabra</i>	Rough Honey Myrtle
<i>Melaleuca spathulata</i>	
<i>Melaleuca squamea</i>	Swamp Honey Myrtle
<i>Melaleuca steedmanii</i>	Steedman's Honey Myrtle
<i>Melaleuca thymifolia</i>	Thyme Honey Myrtle
<i>Melaleuca trichophylla</i>	
<i>Melaleuca uncinata</i>	Broombush Honey Myrtle
<i>Melaleuca wilsonii</i>	Wilson's Honey Myrtle
<i>Michelia figo</i>	Port Wine Magnolia
<i>Mirbelia</i> species	
<i>Miscanthus sinensis</i>	
<i>Montanoa</i> species	<i>eg</i> Mexican Tree Daisy
<i>Murraya paniculata</i>	
<i>Myoporum floribundum</i>	
<i>Nolina recurvata</i>	
<i>Olearia</i> species	Daisy Bush
<i>Osmanthus aurantiacus</i>	
<i>Osmanthus</i> 'Fortunei'	
<i>Osmanthus heterophyllus</i> (varieties except 'Ilicifolius')	
<i>Philadelphus</i> species	
<i>Phormium tenax</i>	N.Z. Flax
<i>Photinia glabra</i> 'Rubens'	Red-leaf Photinia
<i>Photinia</i> 'Robusta'	
<i>Picea glauca</i> var. <i>albertiana</i> 'Conica'	
<i>Pimelea</i> species	Rice Flower
<i>Plumbago auriculata</i>	
<i>Podocarpus lawrencei</i>	Mountain Plum Pine
<i>Polygala</i> species	
<i>Prostanthera</i> species	Mint Bush

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Botanical Name	Common name
<i>Protea</i> species	
<i>Prunus avium</i> 'Pendula'	Weeping Gean
<i>Prunus glandulosa</i> 'Alboplena'	Bush Cherry
<i>Prunus japonica</i>	Chinese Cherry
<i>Prunus spinosa</i> 'Purpurea'	Purple-leaf Blackthorn
<i>Prunus tenella</i> var. <i>gesslerana</i>	Dwarf Russian Almond
<i>Prunus triloba</i> 'Plena'	
<i>Psidium littorale</i>	Strawberry Guava
<i>Psoralea pinnata</i>	
<i>Pyracantha angustifolia</i>	Orange Firethorn
<i>Pyracantha coccinea</i>	
<i>Pyracantha crenulata</i>	Nepal Firethorn
<i>Pyracantha fortuneana</i>	
<i>Pyracantha rogersiana</i>	
<i>Rhamnus alaternus</i> 'Argenteovariegata'	
<i>Rhaphiolepis umbellata</i>	
<i>Rhaphiolepis</i> x <i>delacourii</i>	
<i>Ribes</i> species	Currant
<i>Robinia kelseyi</i>	
<i>Senna</i> species (except <i>S. brewsteri</i>)	eg Desert Cassia
<i>Sparmannia</i> species	
<i>Taxus baccata</i> 'cultivars' (except Common Yew)	
<i>Telopea mongaensis</i>	
<i>Telopea speciosissima</i>	
<i>Templetonia retusa</i>	
<i>Thryptomene</i> species	
<i>Viburnum tinus</i>	Laurestinus
<i>Xylomelum angustifolium</i>	Sandplain Woody Pear
<i>Yucca</i> species	Yucca

Table 3—Vegetation with an expected mature height of more than 3 metres but not more than 6 metres that may be planted in proximity to certain public powerlines

Botanical Name	Common name
<i>Acacia acuminata</i>	Raspberry Jam Wattle
<i>Acacia aneura</i>	Mulga
<i>Acacia argyrophylla</i>	Golden Grey Mulga
<i>Acacia calamifolia</i>	Wallowa Wattle

Botanical Name	Common name
<i>Acacia cultriformis</i>	Knife Leaf Wattle
<i>Acacia cyclops</i>	Western Coastal Wattle
<i>Acacia dodonaeifolia</i>	Hop-leaved Wattle
<i>Acacia gracilifolia</i>	
<i>Acacia hakeoides</i>	Hakea Leaved Wattle
<i>Acacia iteaphylla</i>	Flinders Range Wattle
<i>Acacia ligulata</i>	Umbrella Bush
<i>Acacia longifolia</i>	Sallow Wattle
<i>Acacia notabilis</i>	Notable Wattle
<i>Acacia oswaldii</i>	Umbrella Wattle
<i>Acacia rigens</i>	Nealie
<i>Acacia sophorae</i>	Coastal Wattle
<i>Acacia spectabilis</i>	Mudgee Wattle
<i>Acacia suaveolens</i>	Sweet Wattle
<i>Acacia trineura</i>	Hindmash Wattle
<i>Acacia verniciflua</i>	Varnished Wattle
<i>Acacia vestita</i>	Hairy Wattle
<i>Acacia victoriae</i>	Elegant Wattle
<i>Acer ginnala</i>	Amur Maple
<i>Acer grosseri</i>	
<i>Acer japonicum</i>	Full-moon Maple
<i>Acer palmatum</i>	Japanese Maple
<i>Acer pennsylvanicum</i>	Striped Maple
<i>Acer sieboldianum</i>	
<i>Alberta magna</i>	
<i>Aleurites fordii</i>	Tung-oil Tree
<i>Allocasuarina paludosa</i>	Scrub Sheoak
<i>Aloysia triphylla</i>	Lemon-scented Verbena
<i>Amelanchier andrachne</i>	
<i>Amelanchier asiatica</i>	
<i>Amelanchier laevis</i>	
<i>Angophora cordifolia</i> (syn. <i>A. hispida</i>)	Dwarf Apple-Myrtle
<i>Annona</i> species	Custard Apple
<i>Anopterus glandulosus</i>	Tasmanian Laurel
<i>Arbutus unedo</i>	Strawberry Tree
<i>Aristotelia serrata</i>	Makomako
<i>Arundinaria hindsii</i>	Kanzan-Chiku

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Botanical Name	Common name
<i>Arundinaria japonica</i>	Metake
<i>Arundinaria linearis</i>	Narrow-leaf Bamboo
<i>Arundo donax</i>	Danubian Reed
<i>Aesculus pavia</i>	Red Buckeye
<i>Azara lanceolata</i>	
<i>Azara microphylla</i>	Box-leaf Azara
<i>Baccharis halimifolia</i>	
<i>Bambusa multiplex</i>	Hedge Bamboo
<i>Banksia ashbyi</i>	Ashby's Banksia
<i>Banksia baueri</i>	Possum Banksia
<i>Banksia baxteri</i>	Birds-nest Banksia
<i>Banksia brownii</i>	Brown's Banksia
<i>Banksia burdettii</i>	Burdett's Banksia
<i>Banksia collina</i>	Hill Banksia
<i>Banksia media</i>	Golden Stalk
<i>Banksia speciosa</i>	Showy Banksia
<i>Bauhinia</i> species	<i>eg</i> Orchid Tree
<i>Betula pendula</i> 'Youngii'	Weeping Birch
<i>Boronia muelleri</i>	Tree Boronia
<i>Brachylottis repanda</i> 'Purpurea'	
<i>Brahea armata</i>	Blue Palm
<i>Buddleja colvilei</i>	
<i>Buddleja davidii</i>	Butterfly Bush
<i>Buddleja madagascariensis</i>	
<i>Butia capitata</i>	Wine Palm
<i>Butia yatay</i>	
<i>Calliandra portoricensis</i>	
<i>Callistemon</i> 'Burgundy'	
<i>Callistemon citrinus</i>	Red Bottlebrush
<i>Callistemon</i> 'Harkness'	
<i>Callistemon phoeniceus</i>	Fiery Bottlebrush
<i>Callistemon polandii</i>	
<i>Callistemon rigidus</i>	Stiff-leaved Bottlebrush
<i>Callistemon viminalis</i>	Weeping Bottlebrush
<i>Callitris drummondii</i>	
<i>Callitris oblonga</i>	Tasmanian Cypress Pine
<i>Callitris verrucosa</i>	Mallee Pine

Botanical Name	Common name
<i>Calpurnia aurea</i>	African Laburnum
<i>Camellia</i> species	Camellias
<i>Caryota mitis</i>	Fish Tail Palm
<i>Ceanothus</i> species	Californian Lilac
<i>Chamaecyparis lawsoniana</i> 'Allumii'	
<i>Chamaecyparis lawsoniana</i> 'Darleyensis'	
<i>Chamaecyparis lawsoniana</i> 'Fletcheri'	
<i>Chamaecyparis lawsoniana</i> 'Lutea'	Golden Lawson Cypress
<i>Chamaecyparis lawsoniana</i> 'Stewartii'	
<i>Chamaecyparis lawsoniana</i> 'Westermanii'	
<i>Chamaecyparis obtusa</i> (except dwarf cultivars)	
<i>Chamaecyparis pisifera</i> 'Argentea'	
<i>Chamaecyparis pisifera</i> 'Squarrosa'	
<i>Chamaecyparis thyoides</i> 'Glauca'	
<i>Chamaecytisus proliferus</i>	False Tree Lucerne
<i>Chamelaucium uncinatum</i>	Geraldton Wax
<i>Chionanthus retusa</i>	
<i>Citharexylum fruticosum</i>	Florida Fiddlewood
<i>Citrus aurantifolia</i>	Sweet Lime
<i>Citrus limon</i>	Wild Lemon
<i>Citrus medica</i>	Citron
<i>Citrus reticulata</i>	Mandarin Orange
<i>Cordyline terminalis</i>	Ti-Port
<i>Cornus mas</i>	
<i>Corokia macrocarpa</i>	
<i>Corylus avellana</i>	European Hazelnut
<i>Cotinus obovatus</i>	
<i>Cotinus coggygria</i>	Smoke Tree
<i>Cotoneaster</i> 'Cornubia'	
<i>Cotoneaster</i> 'Watereri'	
<i>Cotoneaster glaucophyllus</i> (<i>C. serotinus</i>)	
<i>Crataegus chrysoarpa</i>	
<i>Crataegus coccineoides</i>	Kansas Hawthorn
<i>Crataegus crus-galli</i>	Cockspur Thorn
<i>Crataegus durobrivensis</i>	
<i>Crataegus ellwangeriana</i>	
<i>Crataegus orientalis</i>	Silver Hawthorn

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Botanical Name	Common name
<i>Crataegus phaenopyrum</i>	Washington Thorn
<i>Crataegus pinnatifida</i> var. <i>major</i>	
<i>Crataegus prunifolia</i>	Plumleaf Hawthorn
<i>Crataegus</i> x <i>grignonensis</i>	
<i>Crataegus</i> x <i>lavalleyi</i>	French Hawthorn
<i>Crinodendron hookerianum</i>	Red Lantern Tree
<i>Cupressus glabra</i> 'Hodginsii'	
<i>Cussonia spicata</i>	
<i>Cuttsia viburnea</i>	
<i>Cycas media</i>	Baveu
<i>Cytisus battandieri</i>	
<i>Cytisus multiflorus</i>	
<i>Dais cotinifolia</i>	Pompon Tree
<i>Datura arborea</i>	
<i>Datura suaveolens</i> (Burmansia)	Angels Trumpet
<i>Dicksonia antarctica</i>	Soft Tree-Fern
<i>Dodonea viscosa</i>	Hop Bush
<i>Dracaena</i> species	eg Dragon Tree
<i>Dryandra formosa</i>	
<i>Duranta</i> species	Sky Flower
<i>Elaeagnus</i> species	Russian Olive
<i>Elaeodendron australe</i>	Scarlet Olive-Wood
<i>Entelea arborescens</i>	Whau
<i>Eremophila</i> species	Emu Bush
<i>Erica arborea</i>	Tree Heath
<i>Erythrina fusca</i>	
<i>Erythrina humeana</i>	Coral Tree
<i>Erythrina parcellii</i>	Variegated Coral Tree
<i>Erythrina phlebocarpa</i>	Veined-pod Coral Tree
<i>Erythrina senegalensis</i>	
<i>Erythrina speciosa</i>	
<i>Erythrina</i> x <i>bidwillii</i>	
<i>Escallonia</i> species	
<i>Eucalyptus angulosa</i>	Ridge Fruited Mallee
<i>Eucalyptus brachycalyx</i>	Gilja or Chindoo Mallee
<i>Eucalyptus caesia</i> 'Silver Princess'	
<i>Eucalyptus calycogona</i> 'Jubilee'	Jubilee Gum

Botanical Name	Common name
<i>Eucalyptus crucis</i>	Southern Cross Mallee
<i>Eucalyptus decipiens</i>	Limestone Marlock
<i>Eucalyptus dielsii</i>	Cap-fruited Mallee
<i>Eucalyptus dumosa</i>	White Mallee
<i>Eucalyptus erythronema</i>	Lindsay Gum
<i>Eucalyptus forrestiana</i>	Fuchsia Gum
<i>Eucalyptus gillii</i>	Curly Mallee
<i>Eucalyptus grossa</i>	Coarse-leaved Mallee
<i>Eucalyptus kingsmillii</i>	Kingsmill Mallee
<i>Eucalyptus lansdowneana</i>	Pt. Lincoln Gum & Crimson Mallee
<i>Eucalyptus macrandra</i>	Longflowered Marlock
<i>Eucalyptus macrocarpa</i>	Mottlecah
<i>Eucalyptus orbifolia</i>	Round-leaved Mallee
<i>Eucalyptus pyriformis</i> (not <i>E.p.youngiana</i>)	Pear-fruited Mallee
<i>Eucalyptus redunca</i>	Black Marlock
<i>Eucalyptus rugosa</i>	Kingscote Mallee
<i>Eucalyptus stoatei</i>	Scarlet Pear Gum
<i>Eucalyptus tetragona</i>	Tallerack
<i>Eucalyptus tetraptera</i>	Four-winged Mallee
<i>Eucalyptus viridis</i>	Green Mallee
<i>Eucalyptus websterana</i>	Webster's Mallee
<i>Eucryphia glutinosa</i>	
<i>Eugenia aggregata</i>	Rio Grande Cherry
<i>Eugenia uniflora</i>	Surinam Cherry
<i>Euonymus fortunei</i>	Spindle Tree
<i>Euonymus japonicus</i>	Evergreen Spindle Tree
<i>Euonymus latifolia</i>	
<i>Euonymus pendula</i>	
<i>Eupomatia laurina</i>	Copper Laurel
<i>Exochorda</i> species	Pearl Bush
<i>Feijoa sellowiana</i>	Pineapple Guava
<i>Fremontodendron californicum</i>	Flannel Bush
<i>Garrya elliptica</i>	
<i>Gastrolobium bilobum</i>	Poison Pea
<i>Geijera parviflora</i>	Wilga
<i>Genista aethnensis</i>	Mt. Etna Broom
<i>Grevillea nematophylla</i>	Silver Leaved Water Bush

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Botanical Name	Common name
<i>Hakea</i> species	eg Oval-leaved Hakea
<i>Hamamelis</i> species	eg Witch Hazel
<i>Hebe diosmaefolia</i>	
<i>Hedycarya angustifolia</i>	Austral Mulberry
<i>Hoheria lyallii</i>	Ribbonwood
<i>Hovenia dulcis</i>	Japanese Raisin Tree
<i>Howea belmoreana</i>	Curly Palm
<i>Howea forsterana</i>	Kentia Palm
<i>Ilex crenata</i>	Japanese Holly
<i>Ilex paraguariensis</i>	Paraguay Tree
<i>Ilex purpurea</i>	Java Holly
<i>Illicium anisatum</i>	Japanese Staranise
<i>Itea ilicifolia</i>	
<i>Jasminum mesnyi</i>	Primrose Jasmin
<i>Jasminum nudiflorum</i>	Winter Jasmin
<i>Juniperus chinensis</i> 'Aurea'	Golden Chinese Juniper
<i>Juniperus communis</i> var. <i>suecica</i>	Swedish Juniper
<i>Koelreuteria paniculata</i>	Golden Rain Tree
<i>Kunzea ambigua</i>	White Kunzea
<i>Laburnum</i> species	Grafted Laburnums
<i>Lagerstroemia indica</i>	Crape Myrtle
<i>Lantana camara</i>	Common Lantana
<i>Lawsonia inermis</i>	Henna
<i>Leptospermum</i> species	Tea Tree
<i>Leucadendron argenteum</i>	Silver Tree
<i>Leucopogon parviflorus</i>	Coast Beard-Heath
<i>Ligustrum japonicum</i>	Japanese Tree Privet
<i>Ligustrum japonicum</i> 'Variegatum'	
<i>Ligustrum lucidum</i> 'Tricolor'	
<i>Ligustrum ovalifolium</i>	Californian Privet
<i>Ligustrum sinense</i>	Chinese Privet
<i>Livistona chinensis</i>	
<i>Lophomyrtus bullata</i>	Ramarama
<i>Lophomyrtus obcordata</i>	
<i>Luculia grandifolia</i>	
<i>Magnolia liliiflora</i>	
<i>Magnolia salicifolia</i>	

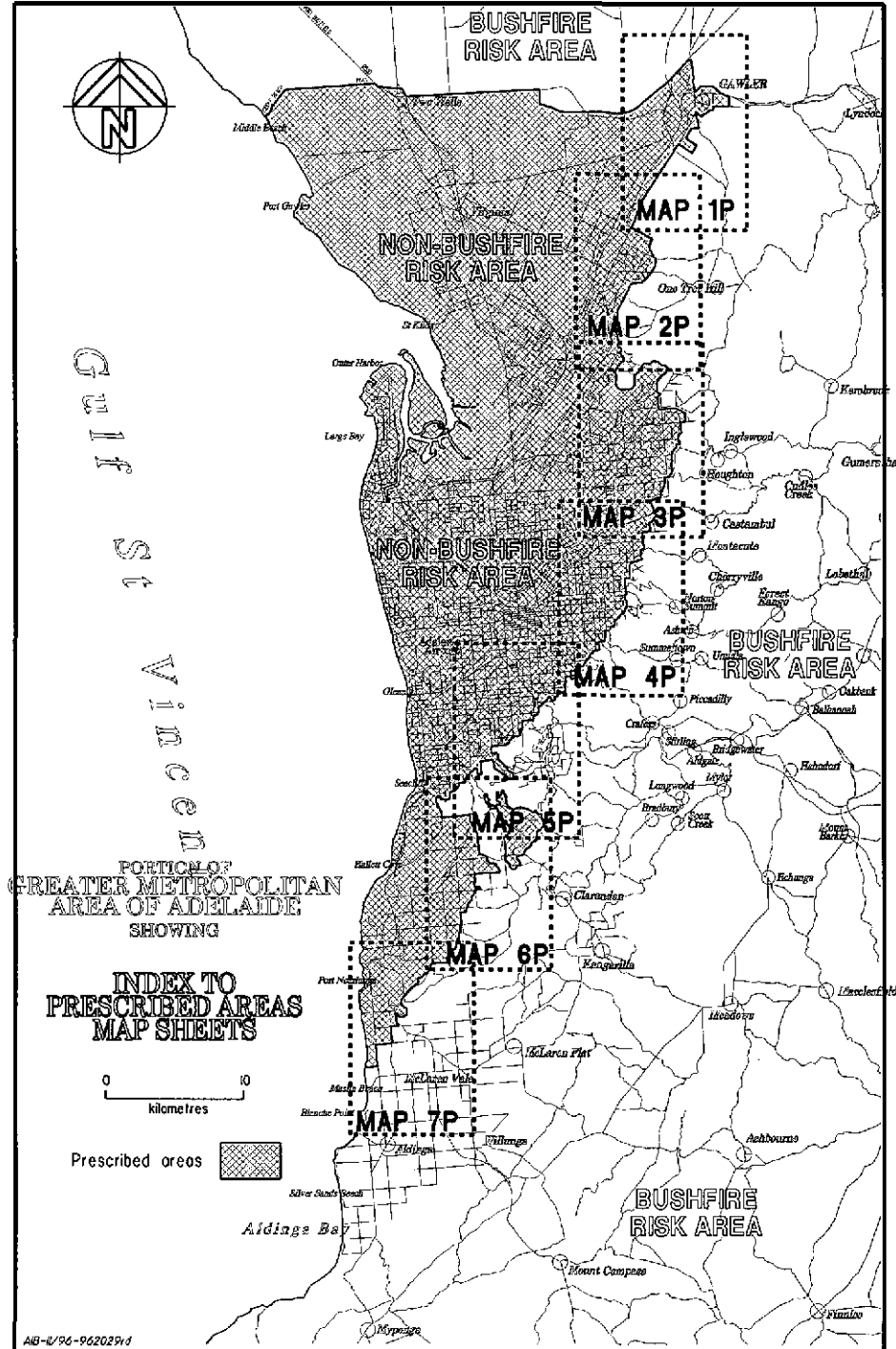
Botanical Name	Common name
<i>Magnolia sieboldii</i>	
<i>Magnolia x soulangeana</i> (cultivars)	Saucer Magnolia
<i>Mahonia lomariifolia</i>	
<i>Malus</i> 'Aldenhamensis'	
<i>Malus</i> 'John Downie'	
<i>Malus</i> 'Robert Nairn'	
<i>Malus</i> 'Veitch's Scarlet'	
<i>Malus angustifolia</i>	
<i>Malus halliana</i> 'Parkmanii'	
<i>Malus ioensis</i> 'Plena'	Bechtel Crab
<i>Malus sieboldii</i>	Toringo Crab
<i>Malus x atrosanguinea</i>	Red Japanese Crab Apple
<i>Maytenus boaria</i>	
<i>Melaleuca acuminata</i>	Mallee Honey Myrtle
<i>Melaleuca alternifolia</i>	
<i>Melaleuca bracteata</i>	White Cloud Tree
<i>Melaleuca diosmifolia</i>	
<i>Melaleuca ericifolia</i>	Swamp Paperbark
<i>Melaleuca glomerata</i>	Inland Paperbark
<i>Melaleuca halmaturorum</i>	Coastal Paperbark
<i>Melaleuca huegelii</i>	
<i>Melaleuca preissiana</i>	
<i>Melaleuca nesophila</i>	Western Honey Myrtle
<i>Meryta sinclairii</i>	
<i>Mespilus germanica</i>	Medlar
<i>Microcitrus australasica</i>	Native Finger-Lime
<i>Musa basjoo</i>	
<i>Myoporum acuminatum</i> (syn. <i>M. montanum</i>)	Water Bush
<i>Myoporum insulare</i>	Boobialla
<i>Myoporum laetum</i>	Ngaio
<i>Myrsine australis</i>	Mapou
<i>Myrtus</i> species	eg Common Myrtle
<i>Neopanax arboreus</i>	Five-Fingers
<i>Neopanax colensoi</i>	Orihou
<i>Nerium oleander</i>	
<i>Ochlandra maculata</i>	Mottled Bamboo
<i>Omalthus populifolius</i>	Queensland Poplar

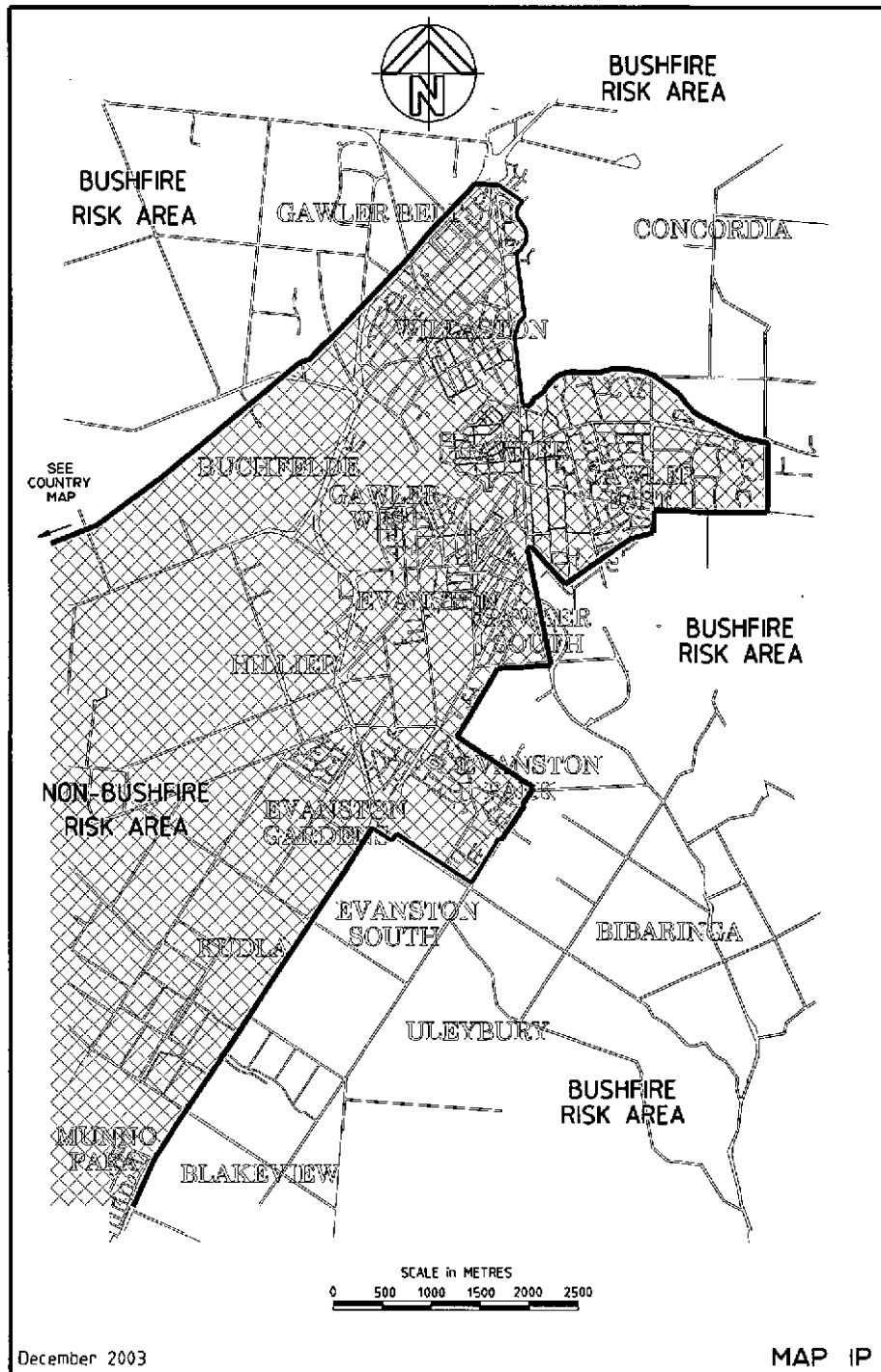
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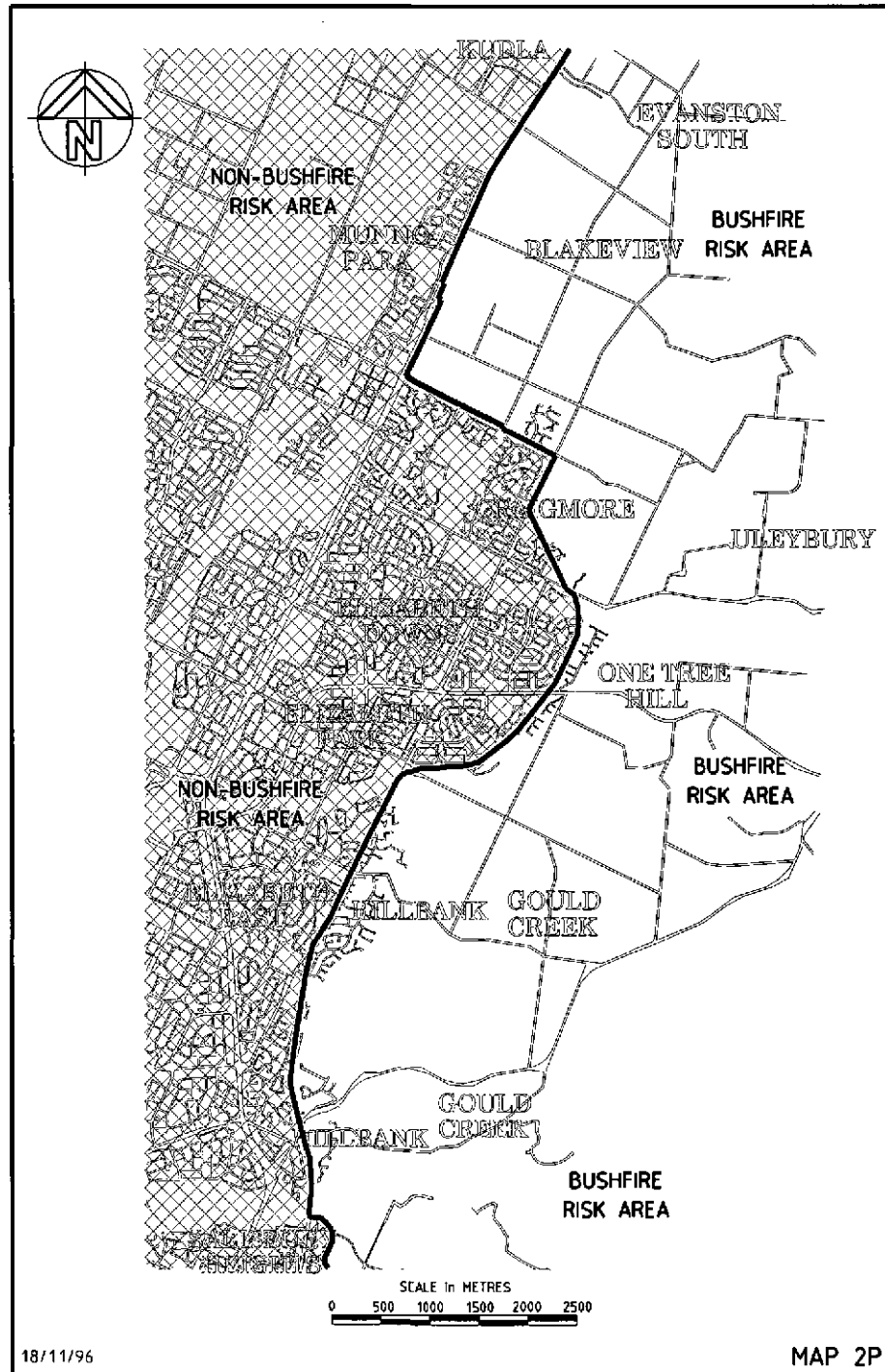
Botanical Name	Common name
<i>Osmanthus</i> species	
<i>Oxydendrum arboreum</i>	Sourwood
<i>Parrotia persica</i>	Persian Witch Hazel
<i>Photinia beauverdiana</i>	
<i>Photinia glabra</i>	
<i>Photinia villosa</i>	
<i>Phyllostachys castillonis</i>	
<i>Phyllostachys nigra</i>	Black Bamboo
<i>Phyllostachys pubescens</i>	Noble Bamboo
<i>Pisonia umbellifera</i> 'Variegata'	
<i>Pittosporum crassifolium</i>	
<i>Pittosporum eugeniodes</i> 'Variegatum'	Silver Tarata
<i>Pittosporum phylliraeoides</i>	
<i>Pittosporum ralphii</i>	
<i>Pittosporum revolutum</i>	Brisbane Laurel
<i>Pittosporum tobira</i>	Tobira
<i>Plumeria rubra</i>	Frangipani
<i>Polyscias balfouriana</i>	
<i>Polyscias guilfoylei</i>	Wild Coffee
<i>Pomaderris</i> species	
<i>Poncirus trifoliata</i>	
<i>Populus x pseudo-grandidentata</i>	Weeping Large-tooth Aspen
<i>Prostanthera lasianthos</i>	Victorian Christmas Bush
<i>Prunus</i> 'Elvins'	
<i>Prunus amygdalus</i>	Almond
<i>Prunus cerasus</i>	Kentish Cherry
<i>Prunus cerasifera</i> 'Nigra'	
<i>Prunus ilicifolia</i>	Islay
<i>Prunus incisa</i>	Fuji Cherry
<i>Prunus lustianica</i>	Portugal Laurel
<i>Prunus mume</i> 'Alboplena'	Flowering Apricot
<i>Prunus mume</i> 'Alphandii'	Flowering Apricot
<i>Prunus persica</i> (cultivars)	Peach
<i>Prunus triloba</i>	Bush Almond
<i>Prunus x blireiana</i>	Cherry-Plum
<i>Pseudocydonia oblonga</i>	Quince
<i>Pseudocydonia sinensis</i>	

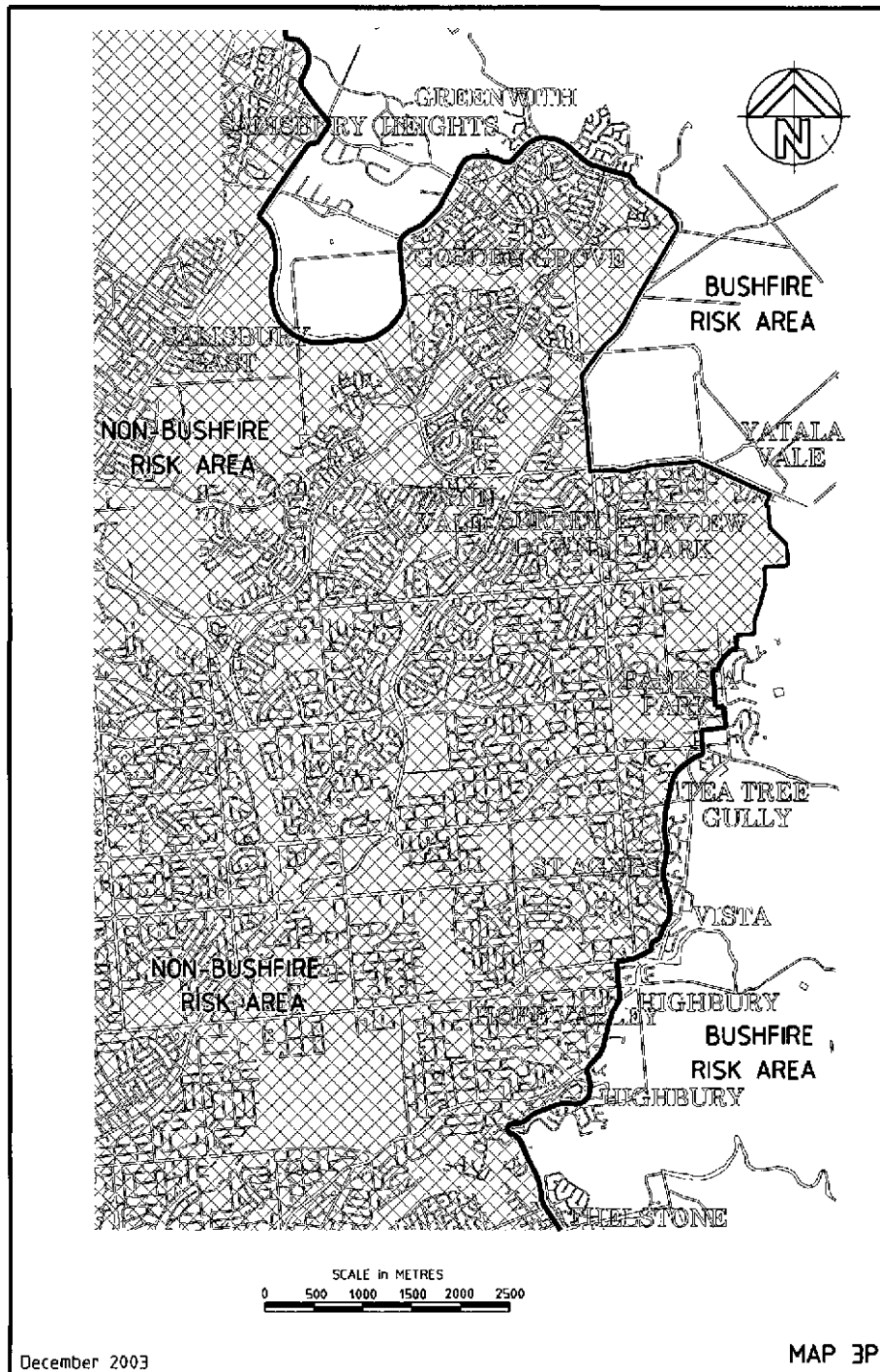
Botanical Name	Common name
<i>Psidium guajava</i>	Common Guava
<i>Ptelea trifoliata</i>	Hop-Tree
<i>Punica</i> species	Pomegranate
<i>Pyracantha atalantioides</i>	Firethorn
<i>Pyrus calleryana</i>	Chinese Pear
<i>Pyrus salicifolia</i>	Silver Pear
<i>Rhododendron</i> species	
<i>Robinia hillierii</i>	
<i>Robinia pseudoacacia</i> 'Umbraculiserá'	Robinia Mop Top
<i>Sambucus nigra</i>	European Elder
<i>Santalum</i> species	
<i>Senna brewsteri</i>	
<i>Sesbania grandiflora</i>	Agati
<i>Sorbus vilmorinii</i>	
<i>Spartium junceum</i>	Spanish Broom
<i>Stenolobium stans</i> (Tecoma)	
<i>Stewartia sinensis</i>	
<i>Styrax japonica</i>	Snowbell
<i>Tamarix</i> species (except <i>T. aphylla</i>)	
<i>Telopea</i> species	eg Tasmanian Waratah
<i>Thevetia peruviana</i>	Lucky Nut
<i>Thuja orientalis</i> (cultivars)	
<i>Thujopsis dolabrata</i> 'Variegata'	
<i>Tieghemopanax sambucifolius</i>	Elderberry Panax
<i>Tristaniopsis laurina</i> (<i>Tristania laurina</i>)	Water Gum
<i>Ulmus glabra</i> 'Pendula'	Weeping Scotch Elm
<i>Virgilia divaricata</i>	
<i>Vitex agnus-castus</i>	Lilac Chaste Tree

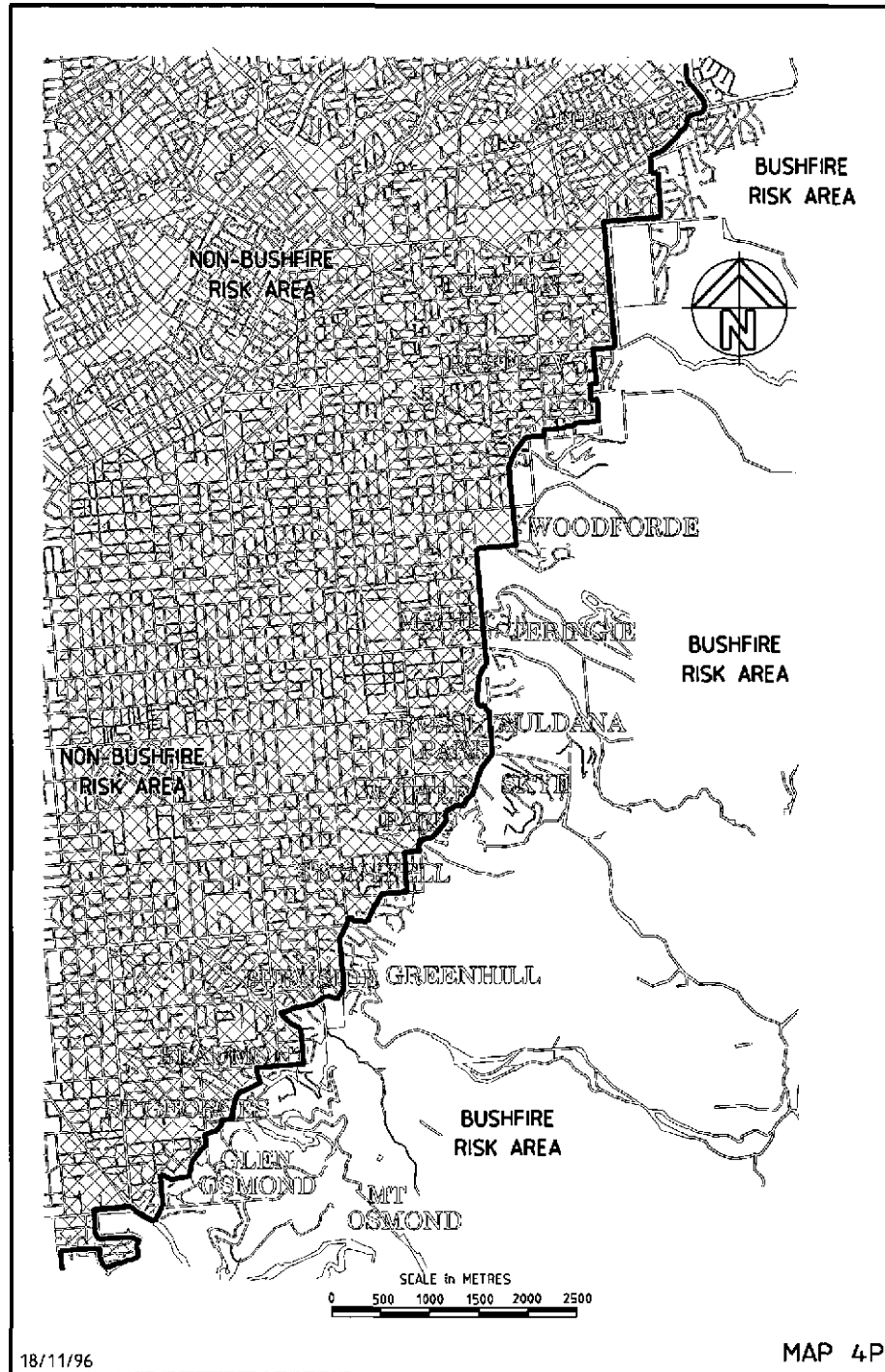
Schedule 2A—Maps showing prescribed areas

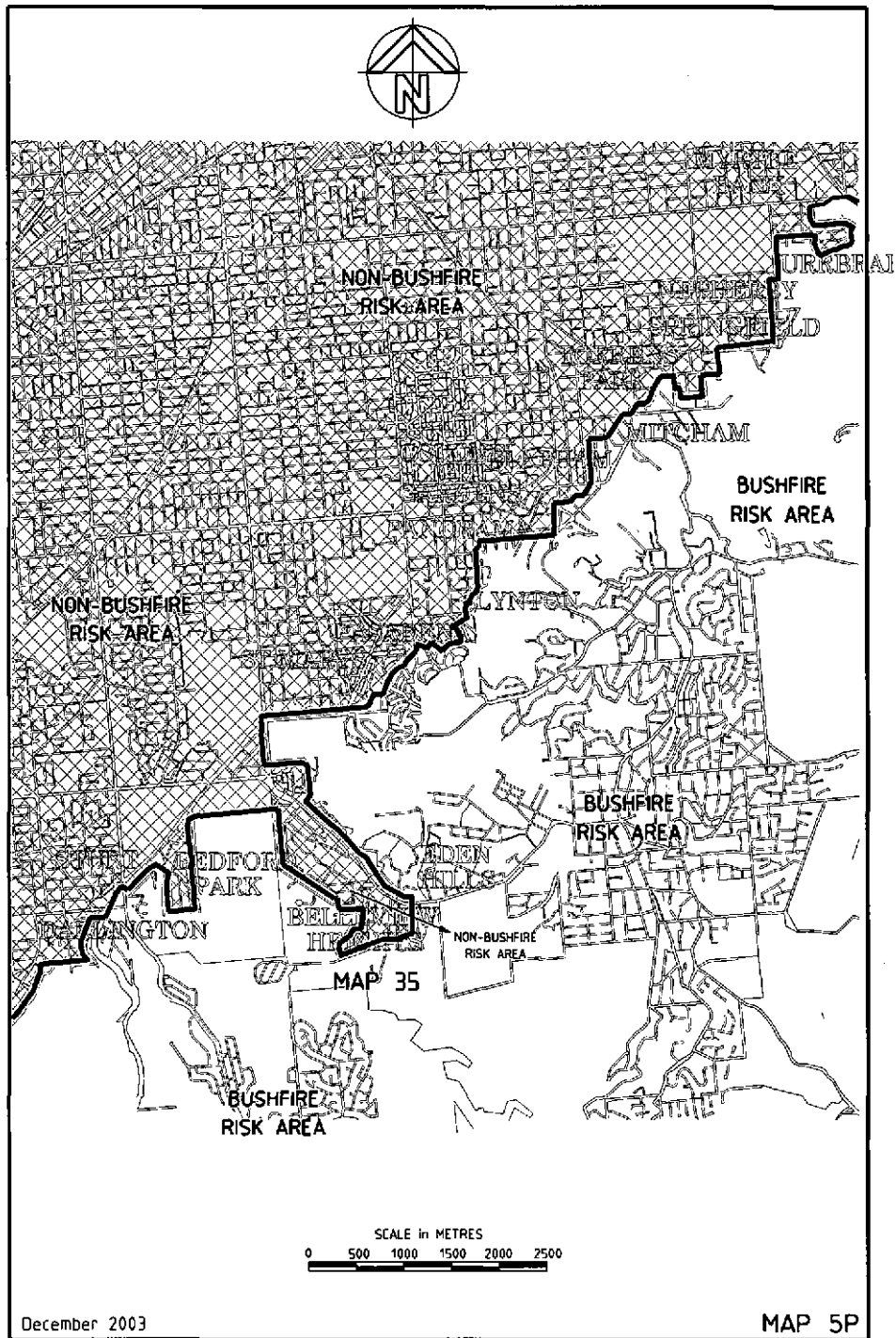


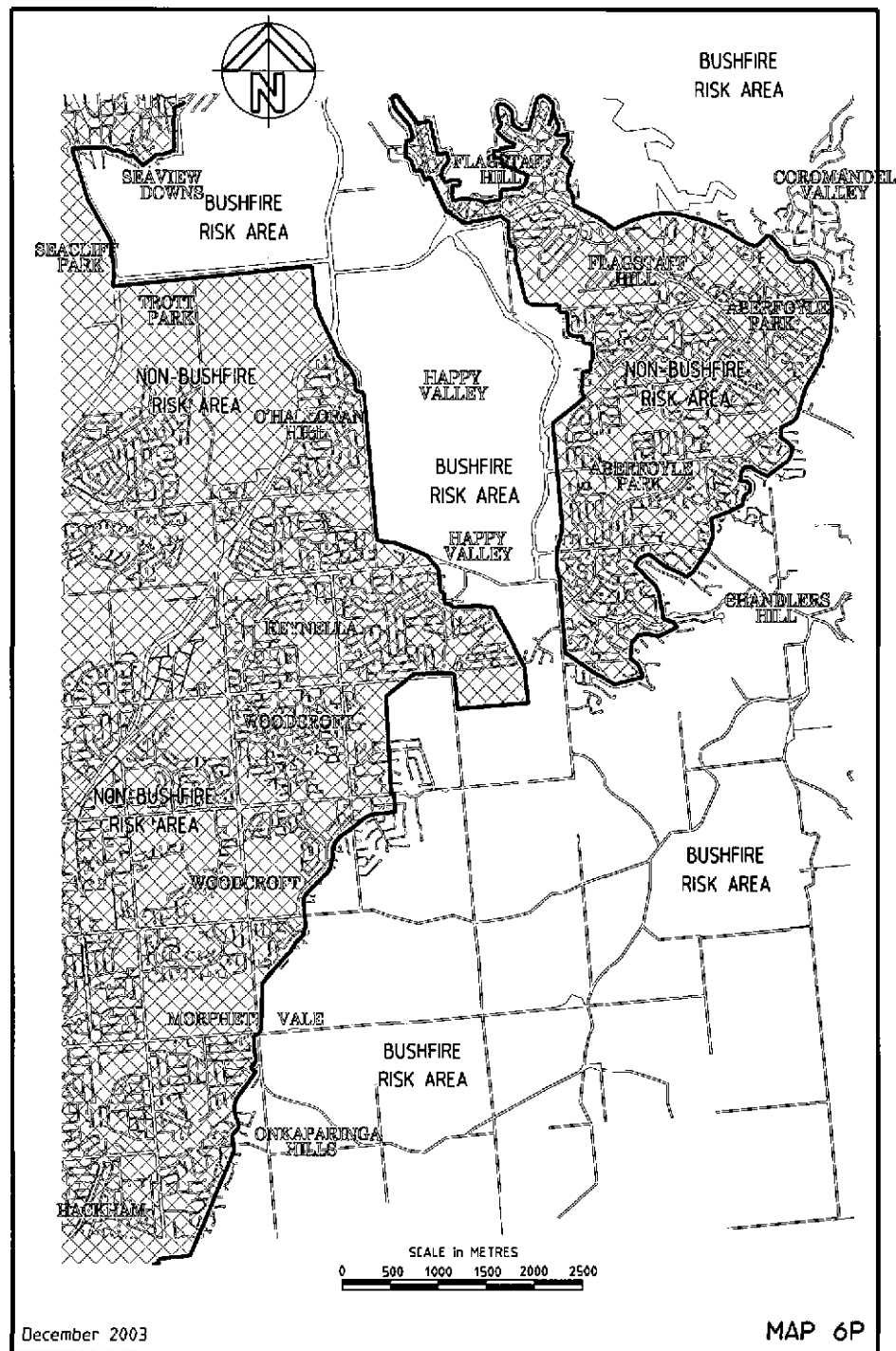


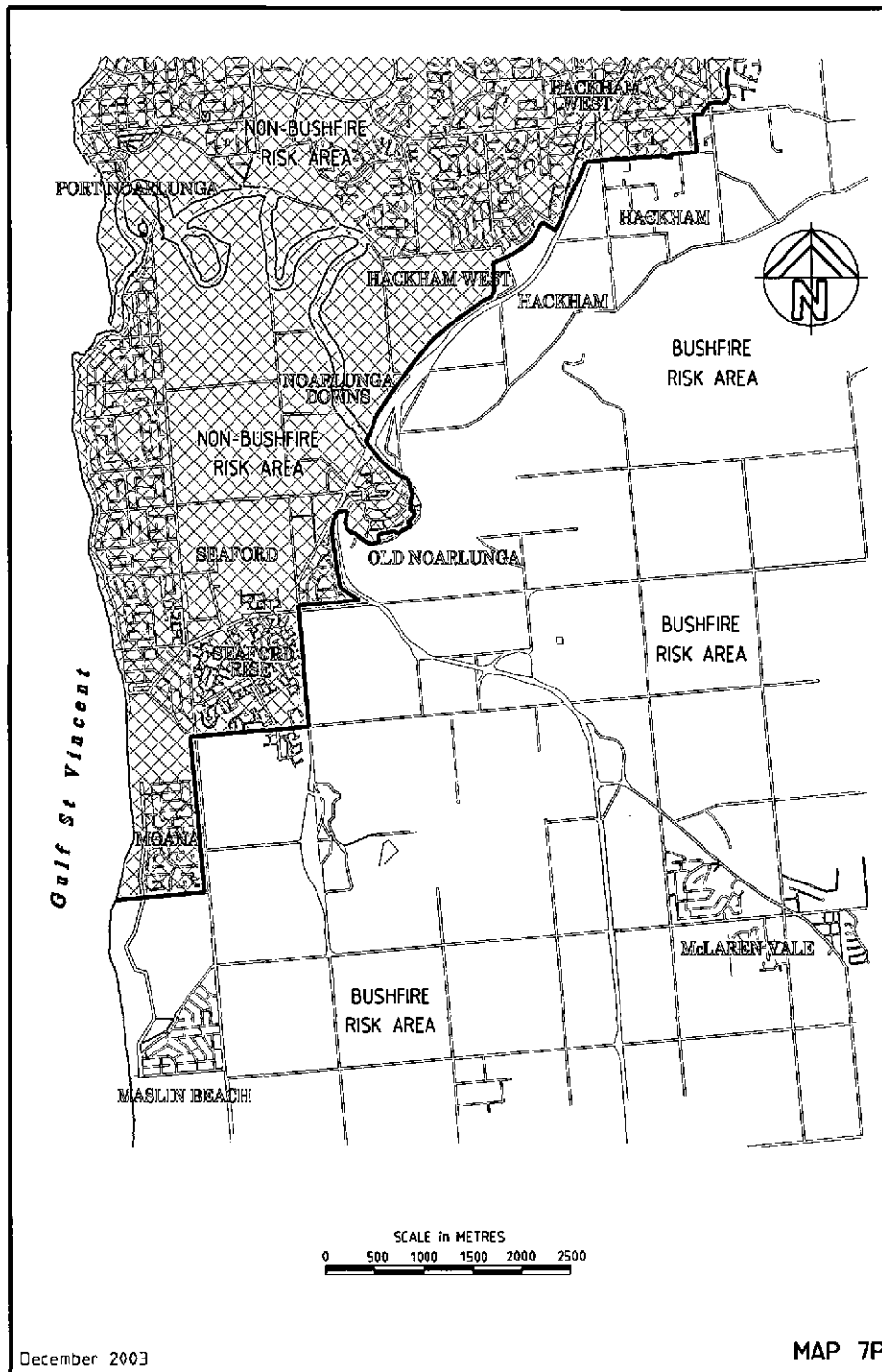












Schedule 3—Maps showing bushfire risk area

The first map shows the general boundaries of the bushfire risk area for the State. The next eight maps show those boundaries in more detail.

The remaining maps show areas that fall within the general boundaries of the bushfire risk area but which are non-bushfire risk areas. Those maps are presented by district affected, in the following order:

Index to map sheets for portion of Adelaide Metropolitan Area

Metropolitan Adelaide (9 maps)

Ardrossan

Arno Bay

Balaklava

Barossa (2 maps)

Beachport

Blyth

Booleroo Centre

Bordertown

Burra

Bute

Carrickalinga

Ceduna

Clare

Cleve

Coffin Bay

Coobowie

Coonawarra

Cowell

Crystal Brook

Cummins

Edithburgh

Elliston

Eudunda

Eyre Peninsula East Coast (7 maps)

Fishermans Bay

Freeling

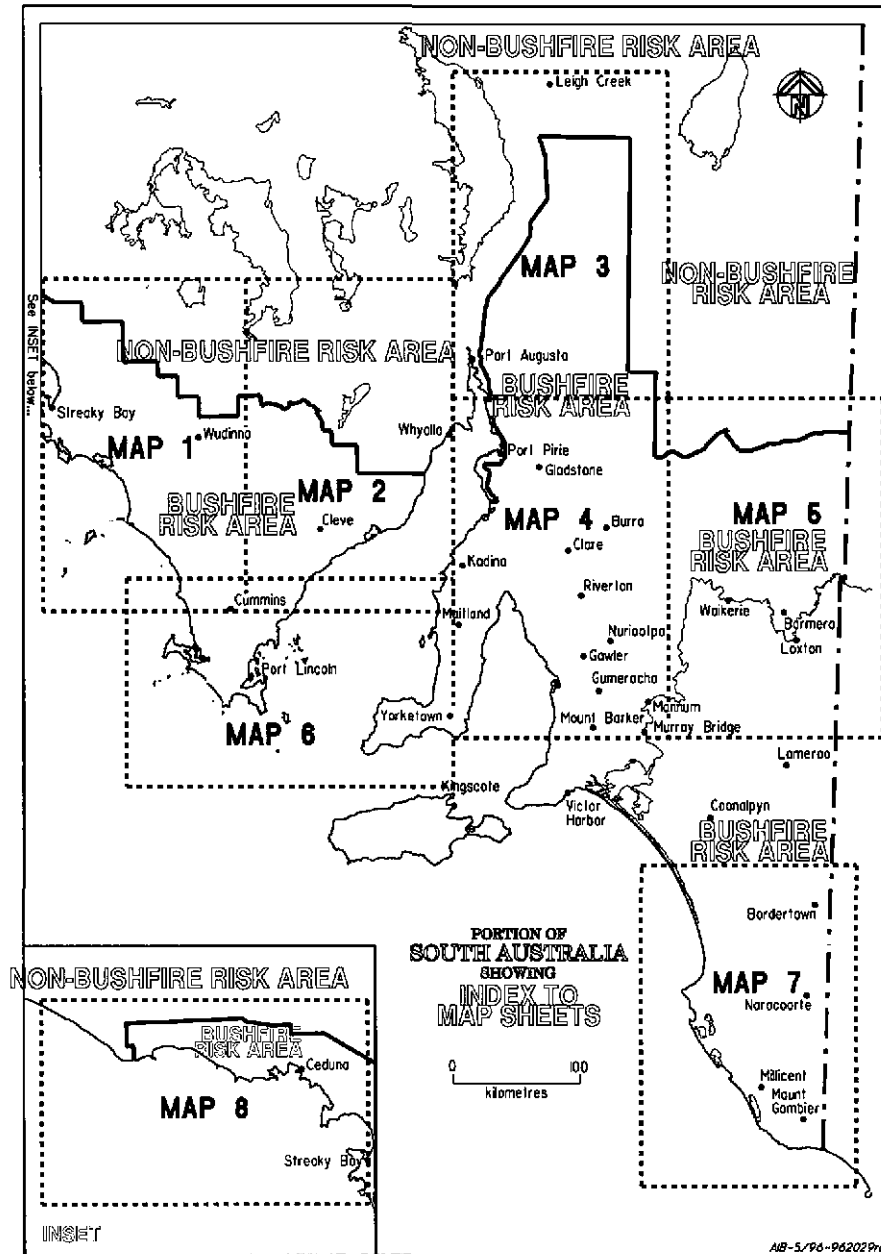
Gawler River (2 maps)

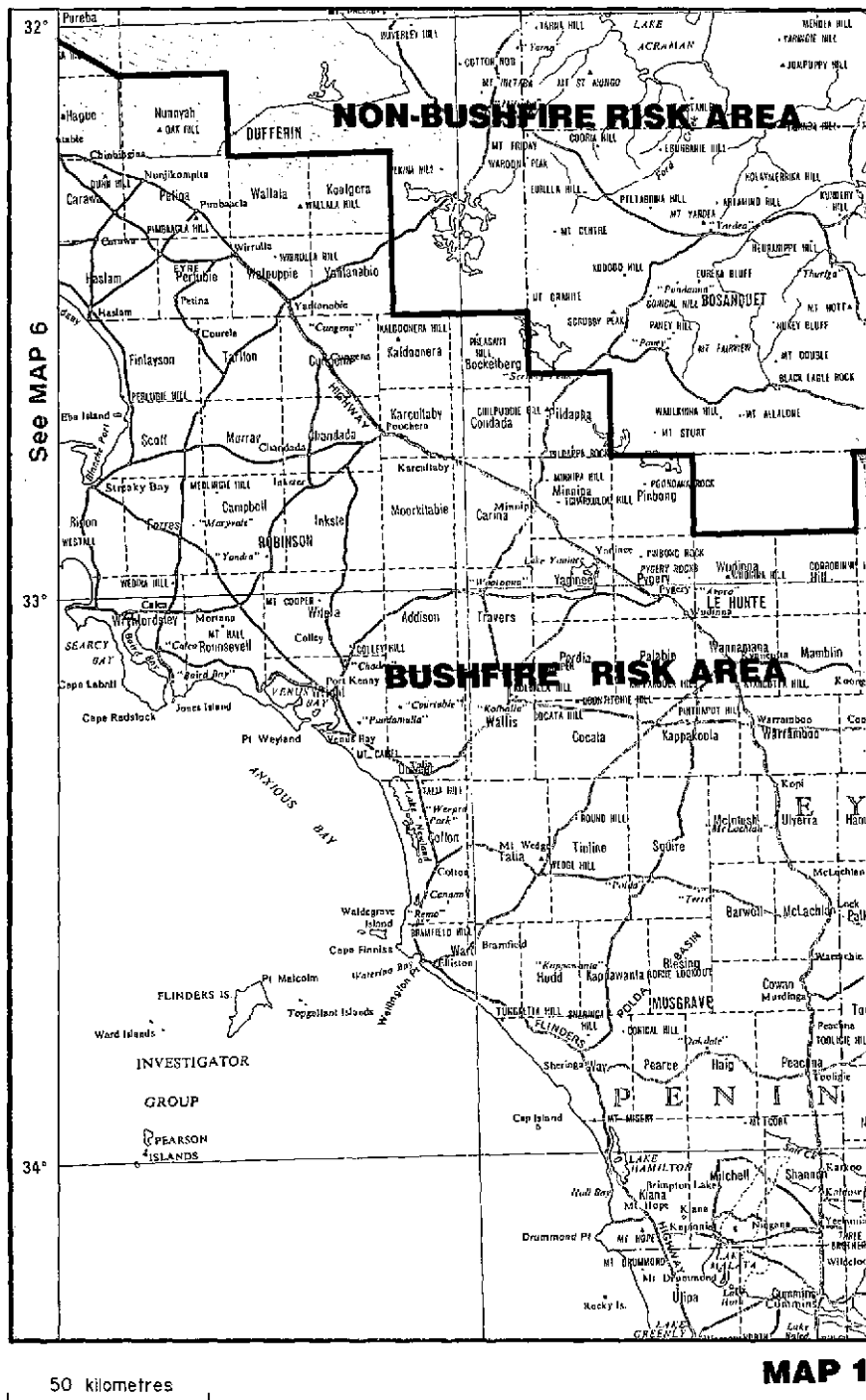
Gladstone
Goolwa
Greenock
Hahndorf
Hamley Bridge
Hawker
Jamestown
Kadina
Kalangadoo
Kapunda
Keith
Kimba
Kingscote
Kingston S.E.
Laura
Littlehampton
Lobethal
Lock
Loxton
Lyndoch
Maitland
Mallala
Mannum
Meningie
Middleton
Milang
Millicent
Minlaton
Minnipa
Moonta
Moonta Bay
Mount Barker
Mount Gambier (2 maps)
Murray Bridge
Mypolonga

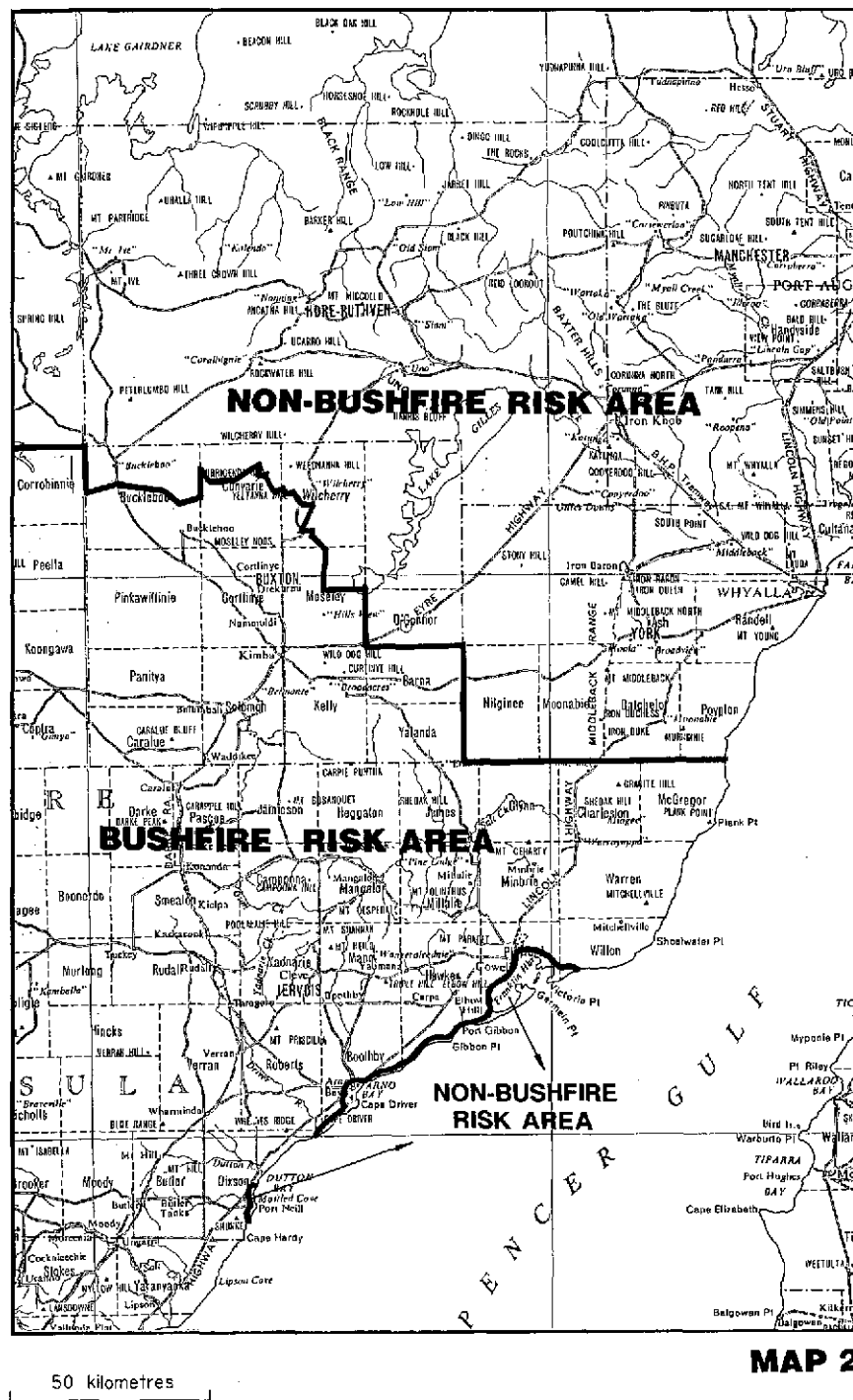
Nangwarry
Naracoorte
Nora Creina
Normanville
Orroroo
Parachilna
Penneshaw
Penola
Peterborough
Ponde
Port Broughton
Port Elliot
Port Hughes
Port Lincoln
Port MacDonnell
Port Moorowie
Port Vincent
Port Wakefield
Port Wakefield coastline (3 maps)
Punyleroo
Quorn
Riverland (6 maps)
Riverton
Robe
Saddleworth
Smoky Bay
Snowtown
South End
Spalding
Stirling North
Strathalbyn
Streaky Bay
Tailem Bend
Tantanoola
Teal Flat

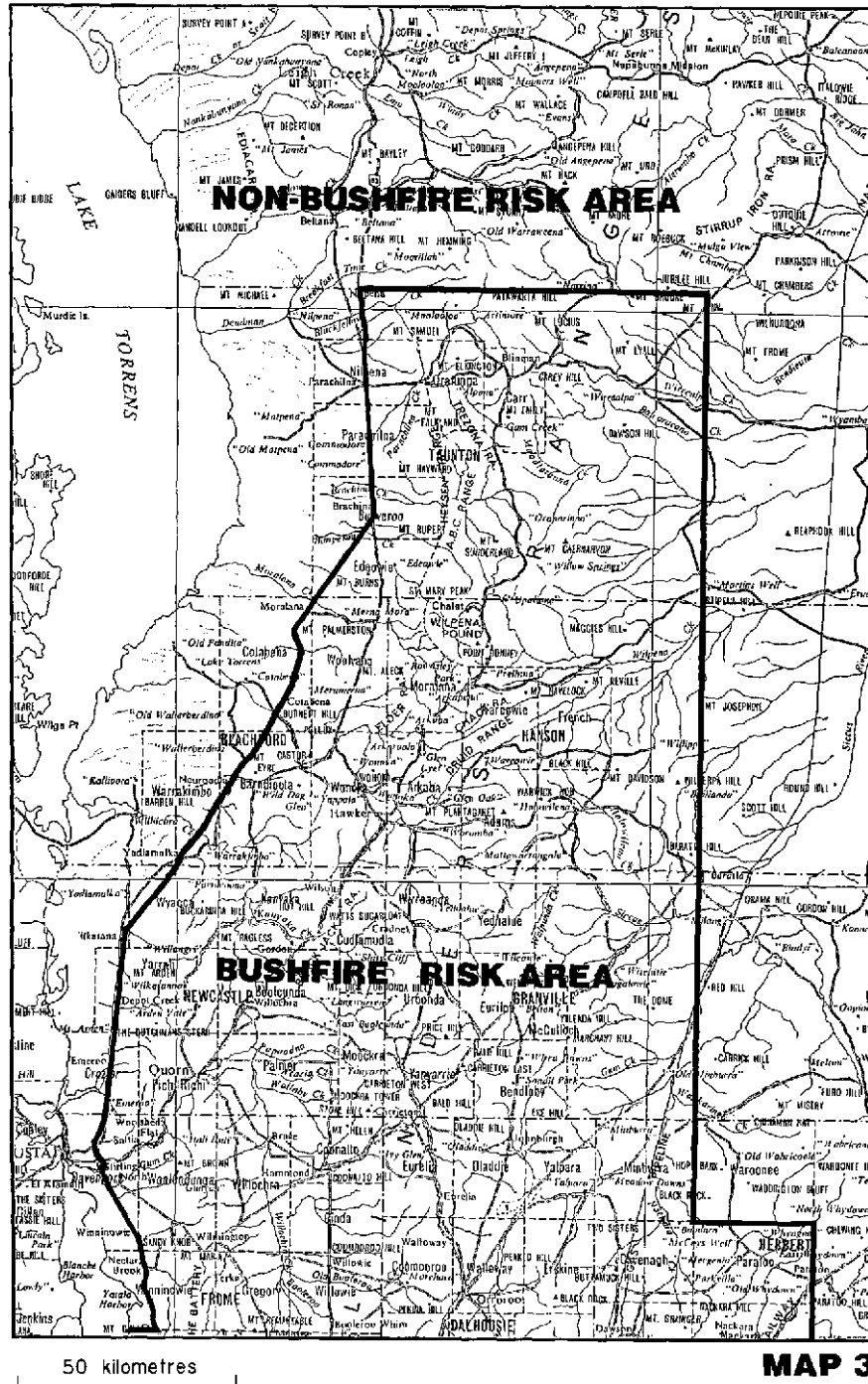
Terowie
Tiddy Widdy Beach
Tumby Bay
Two Wells
Venus Bay
Victor Harbor (2 maps)
Walker Flat
Wallaroo
Warooka
Woodside
Wool Bay
Wudinna
Yorke Peninsula East Coast (5 maps)
Yorketown

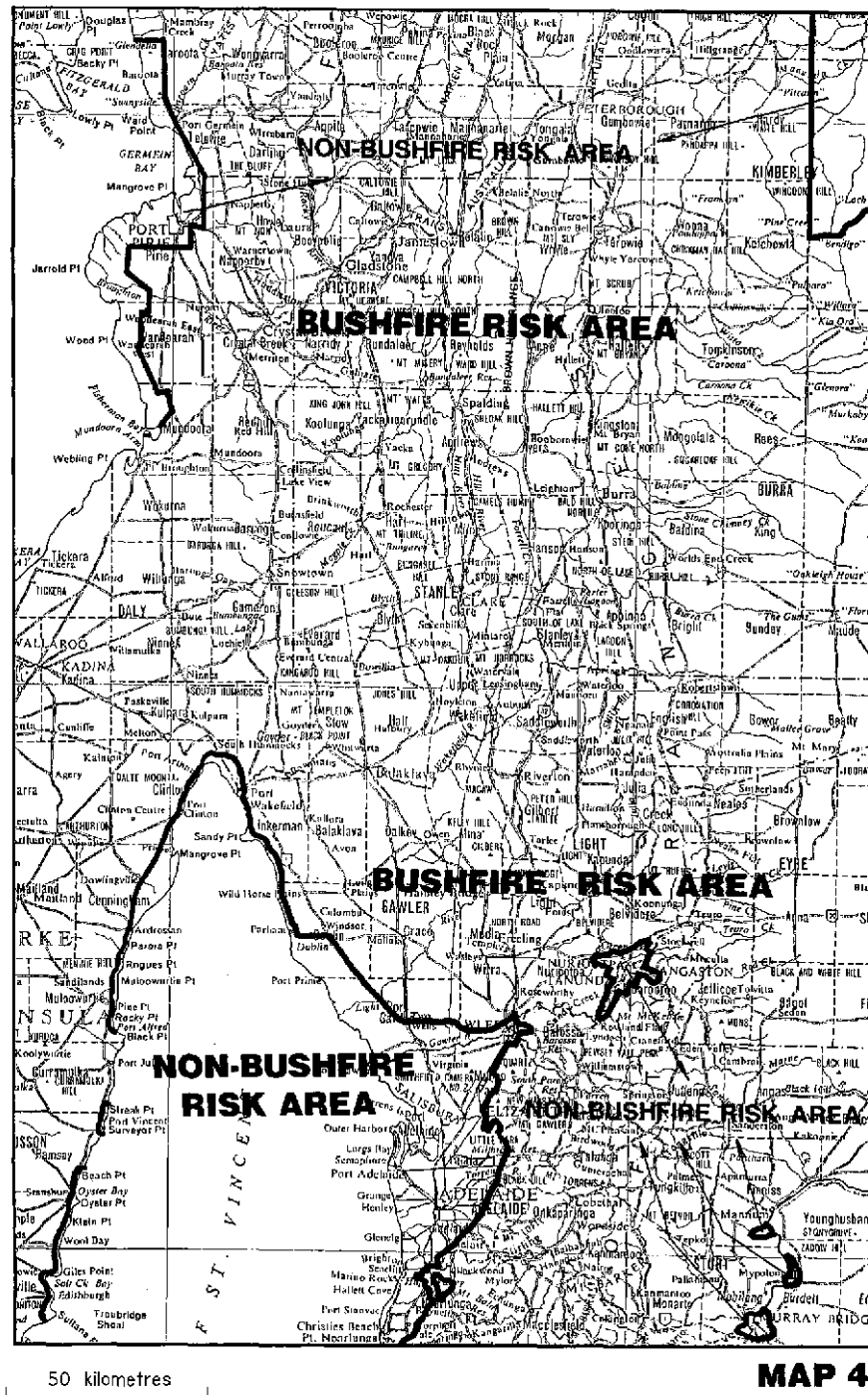
Portion of South Australia

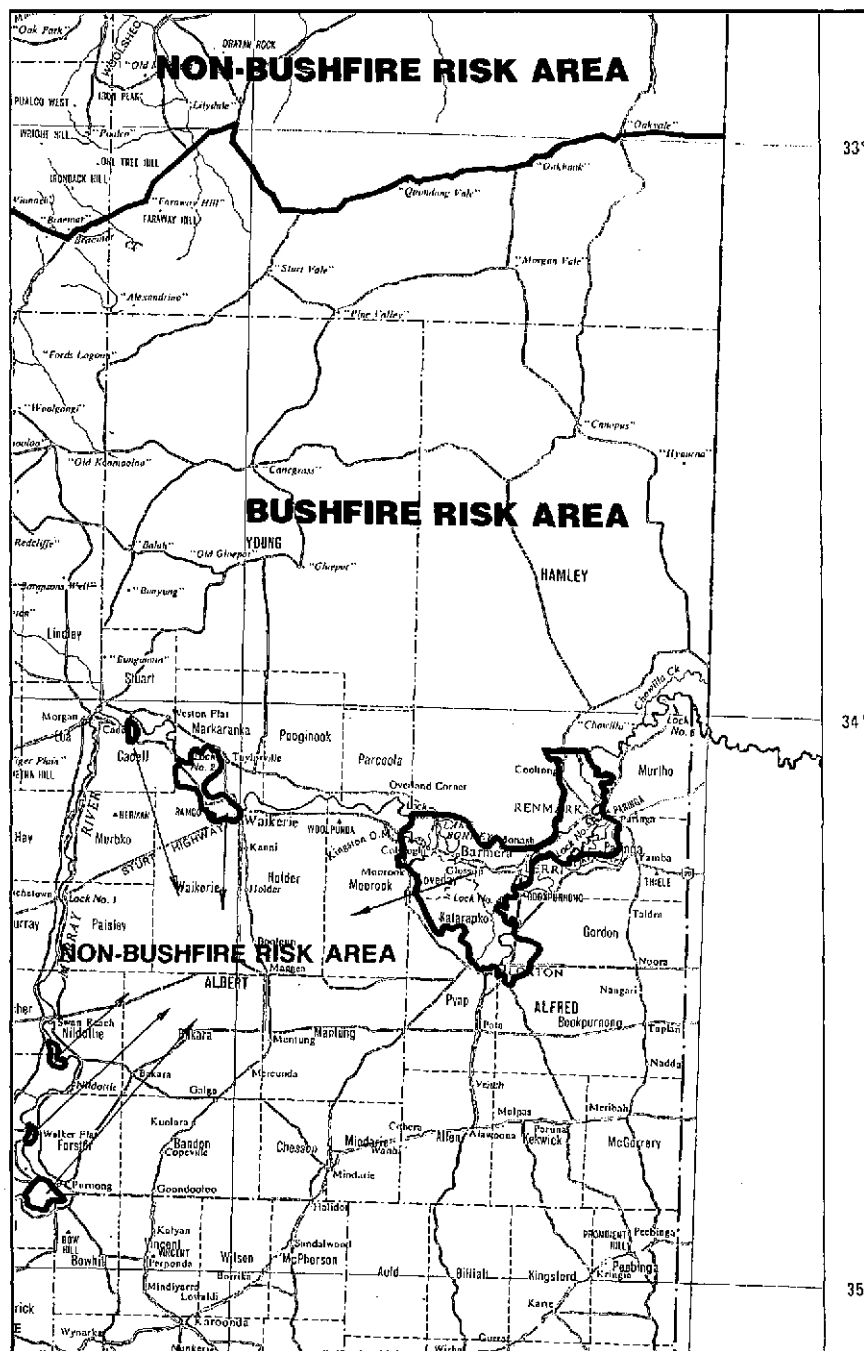




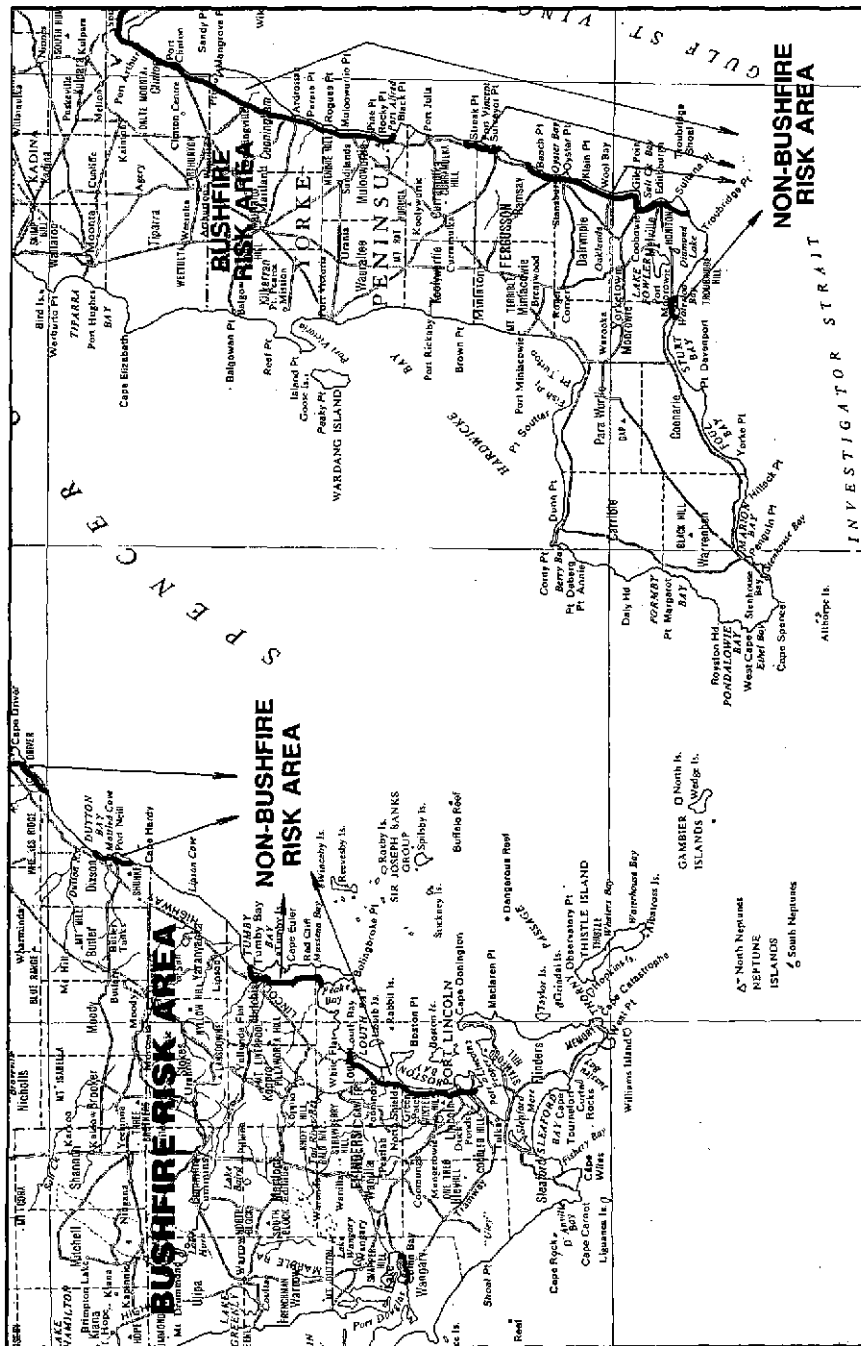






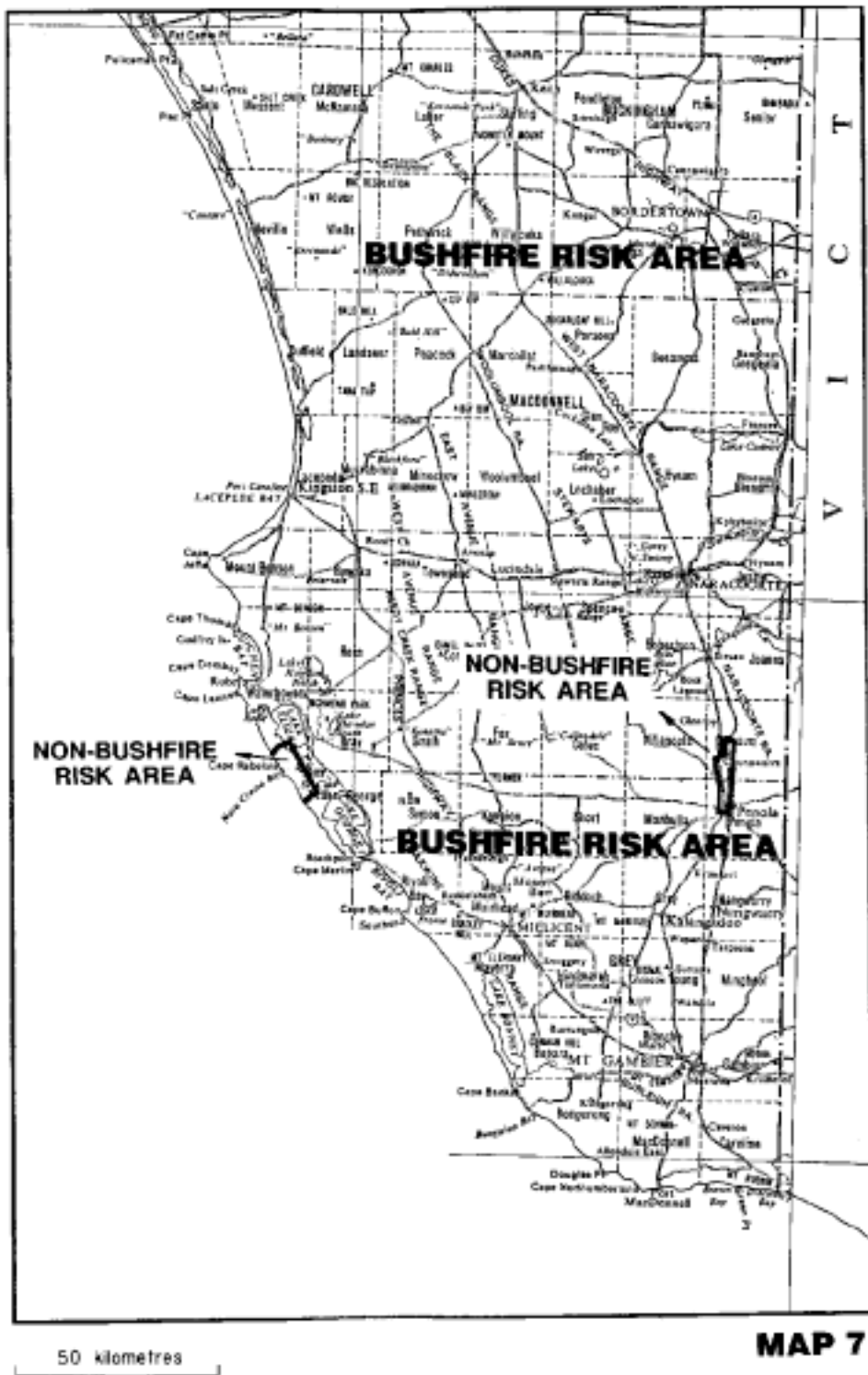


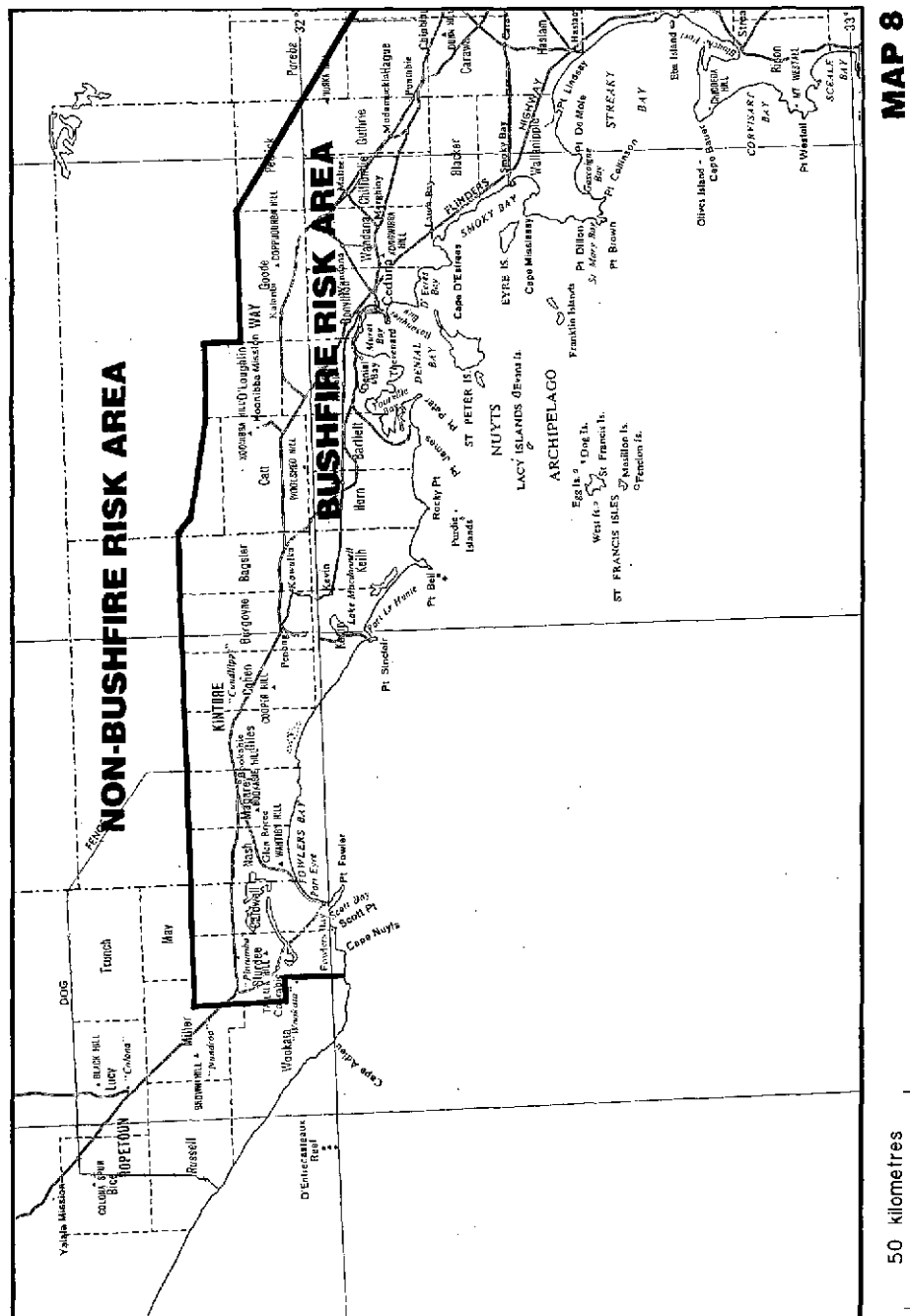
MAP 5



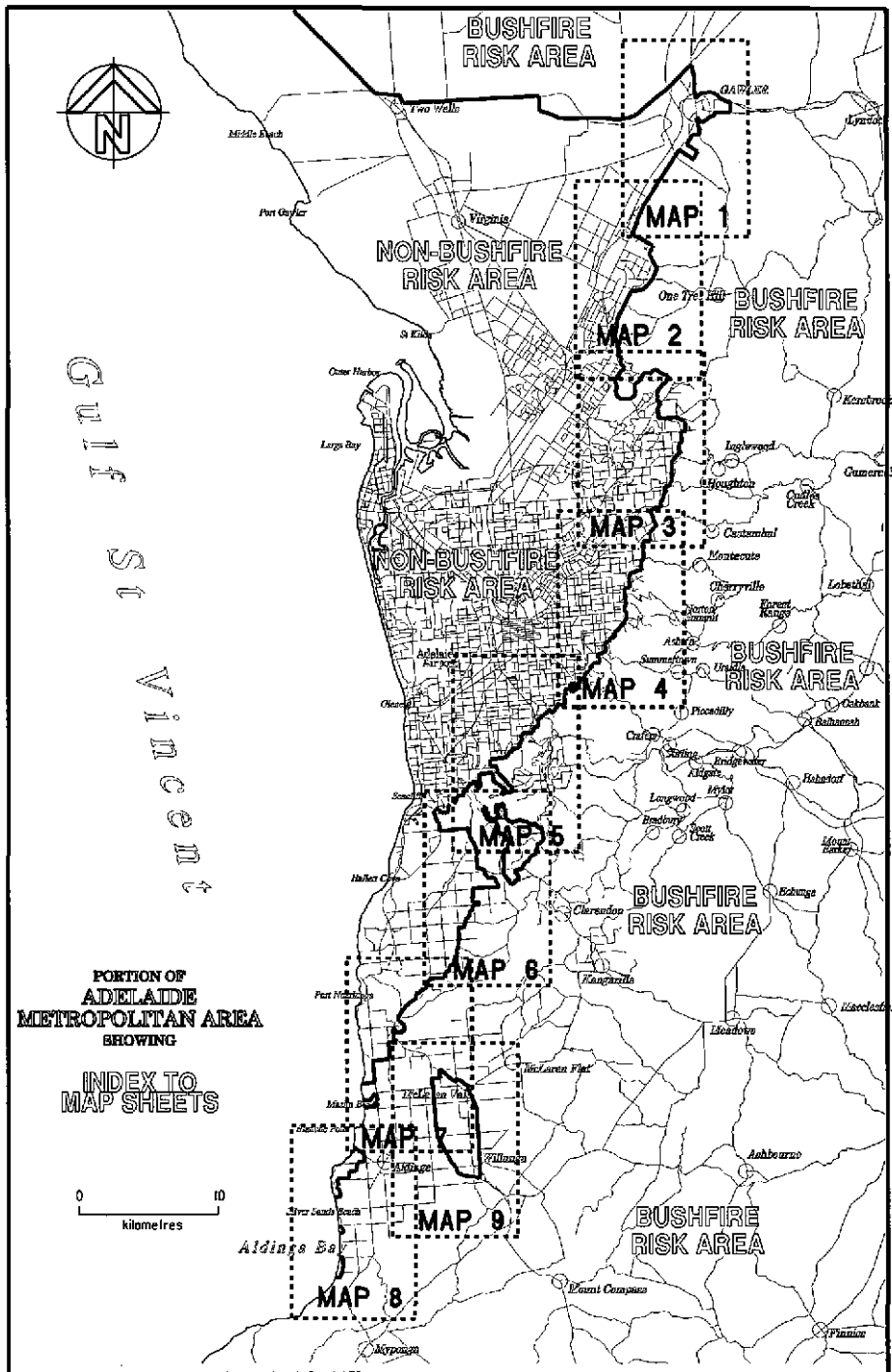
MAP 6

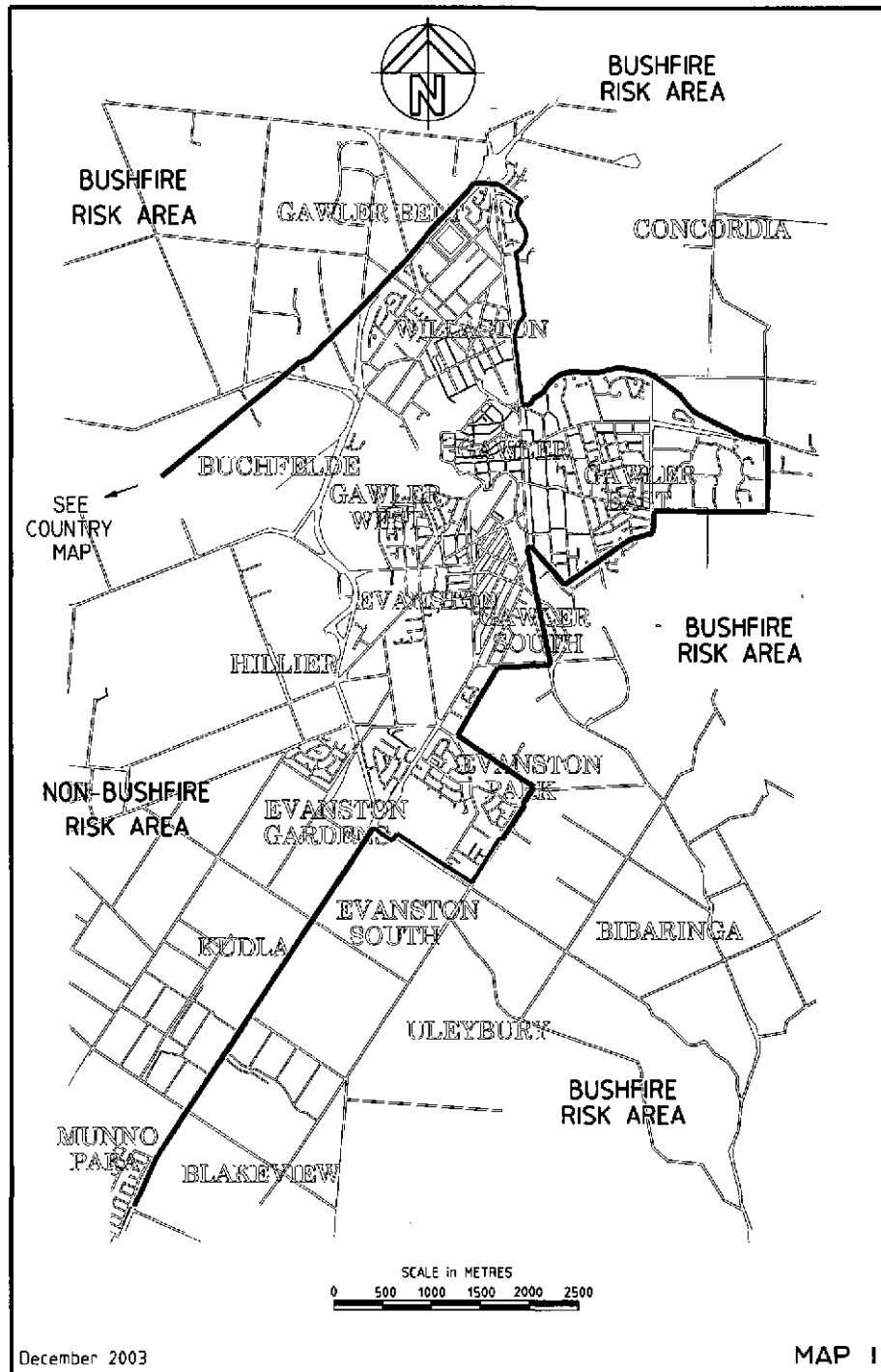
50 kilometres

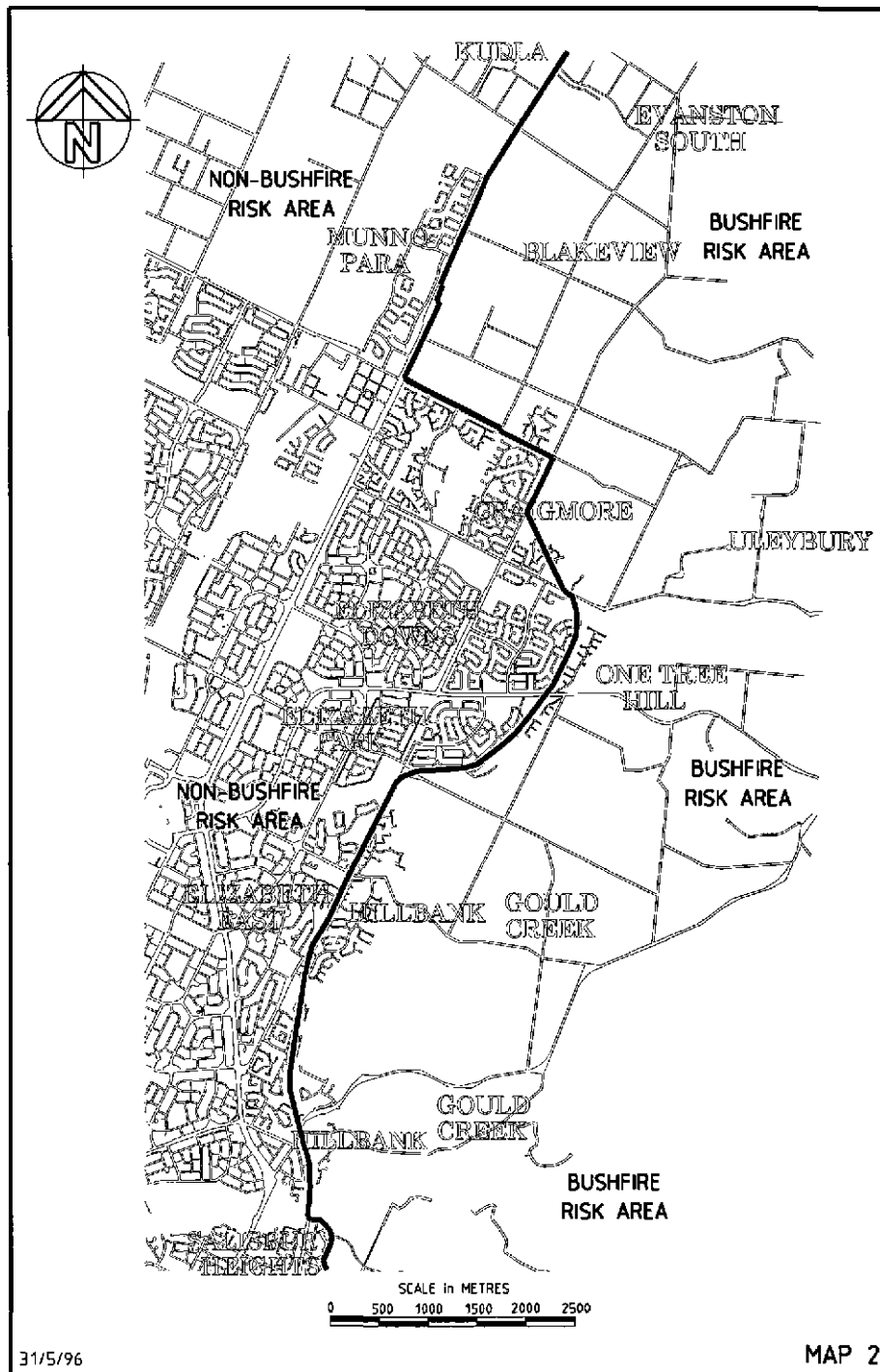


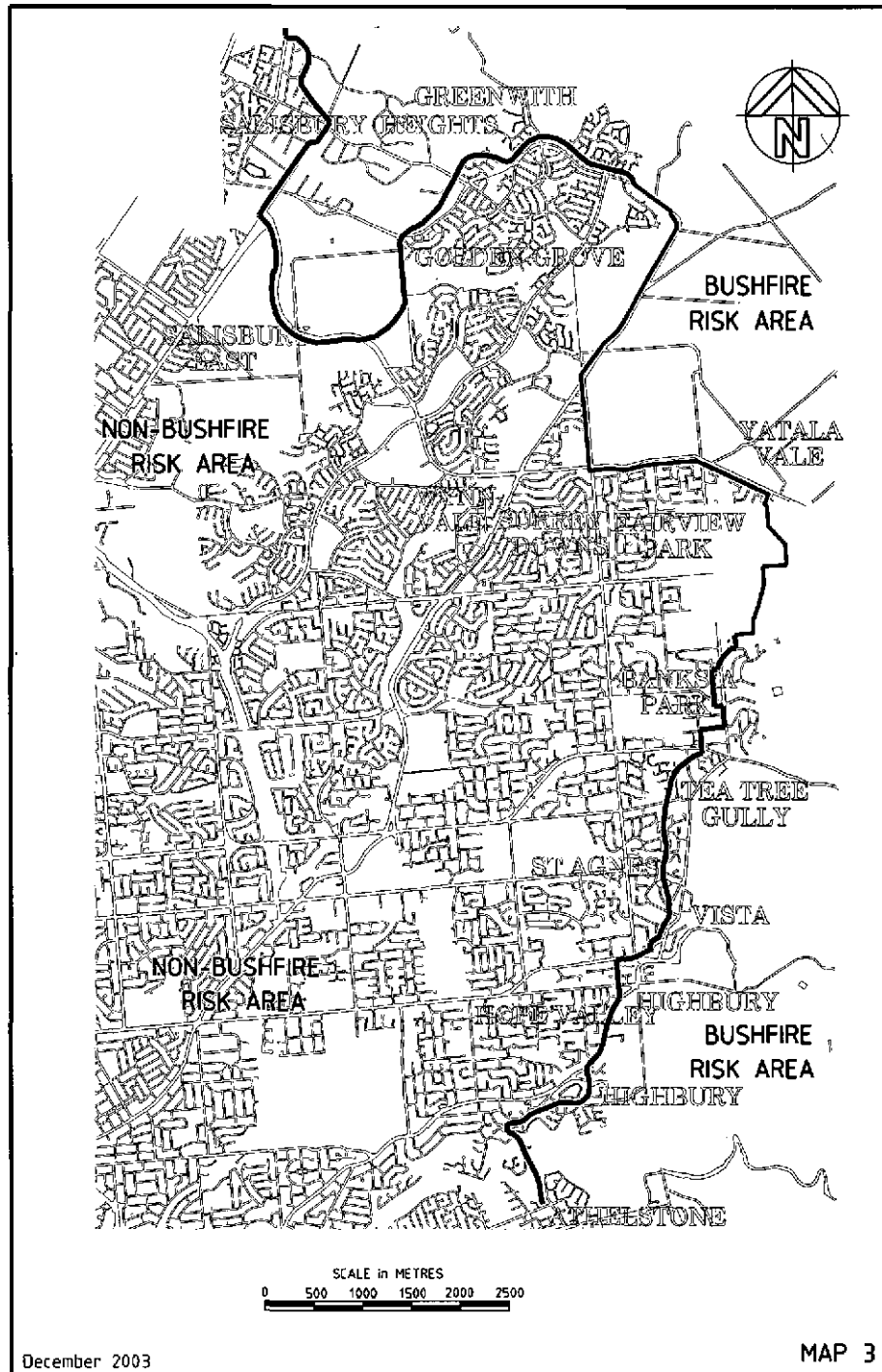


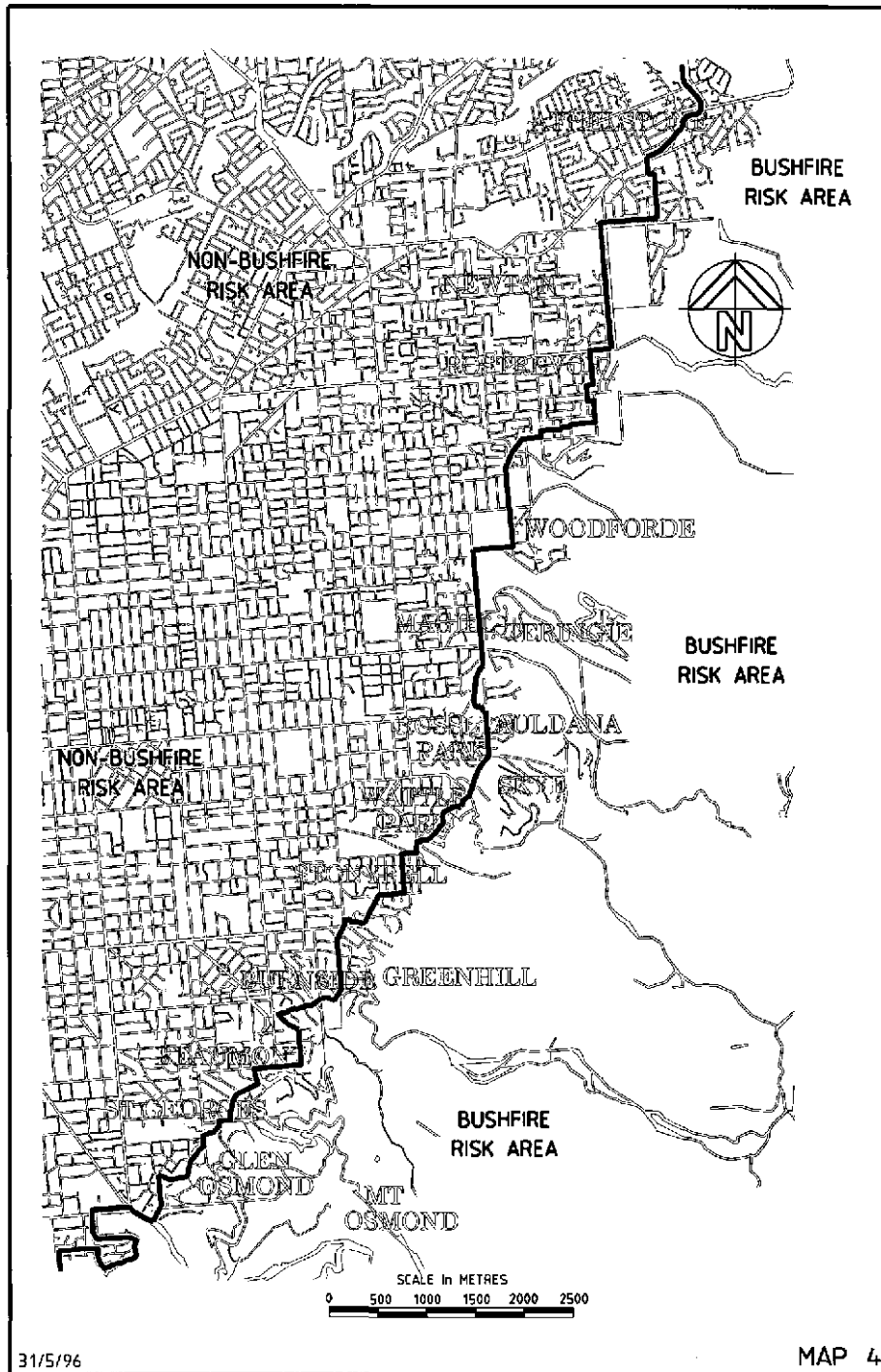
Portion of Adelaide Metropolitan Area

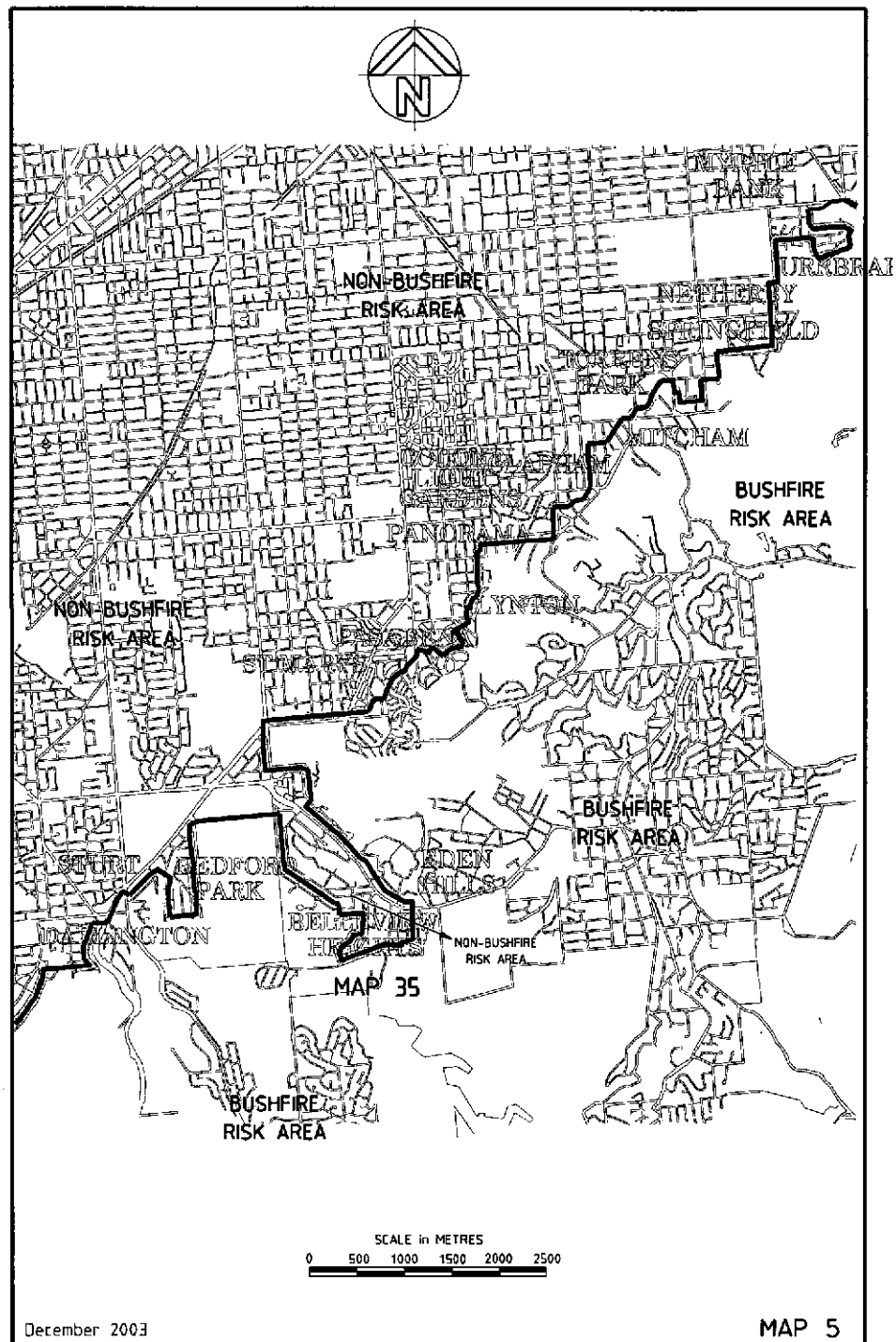


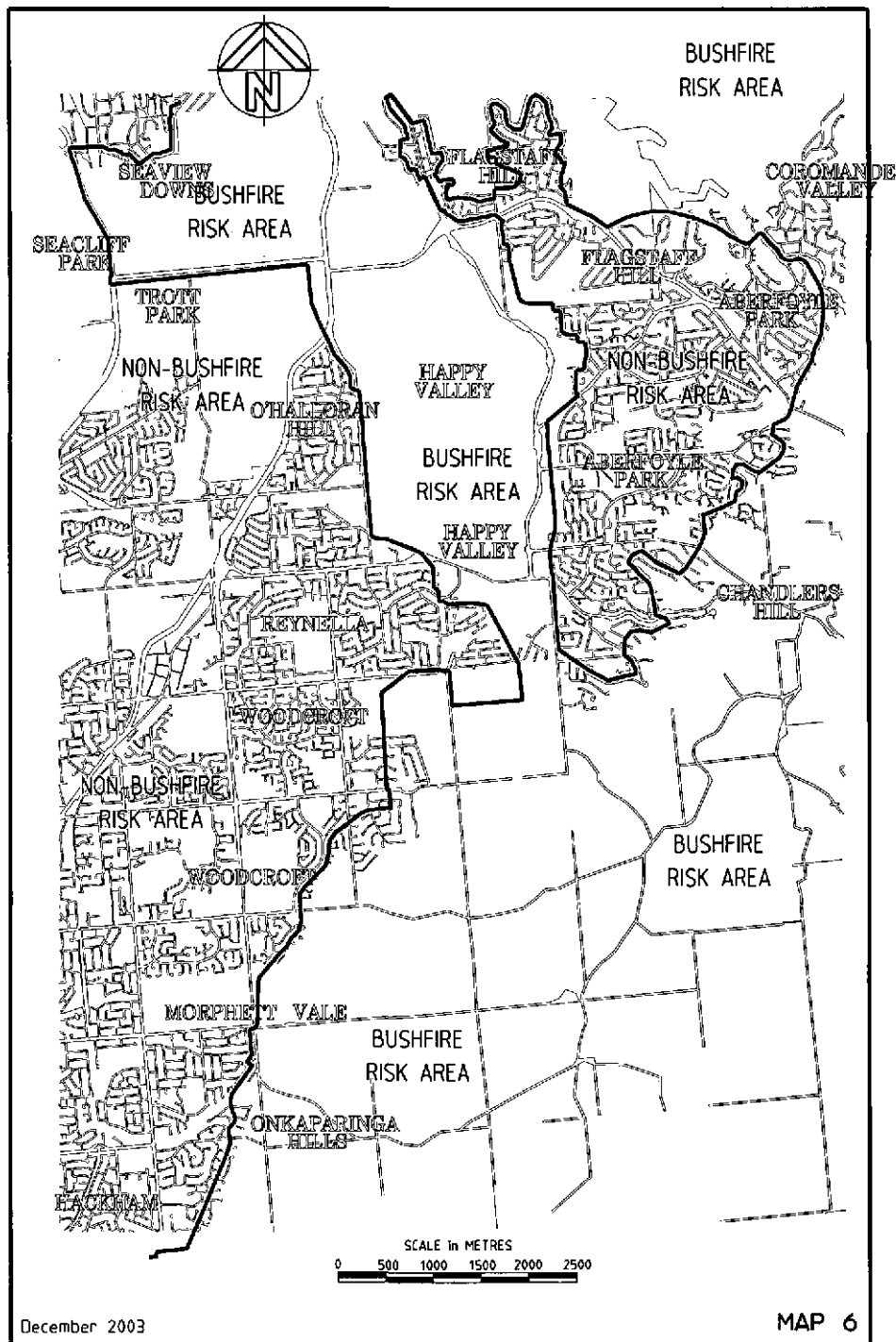


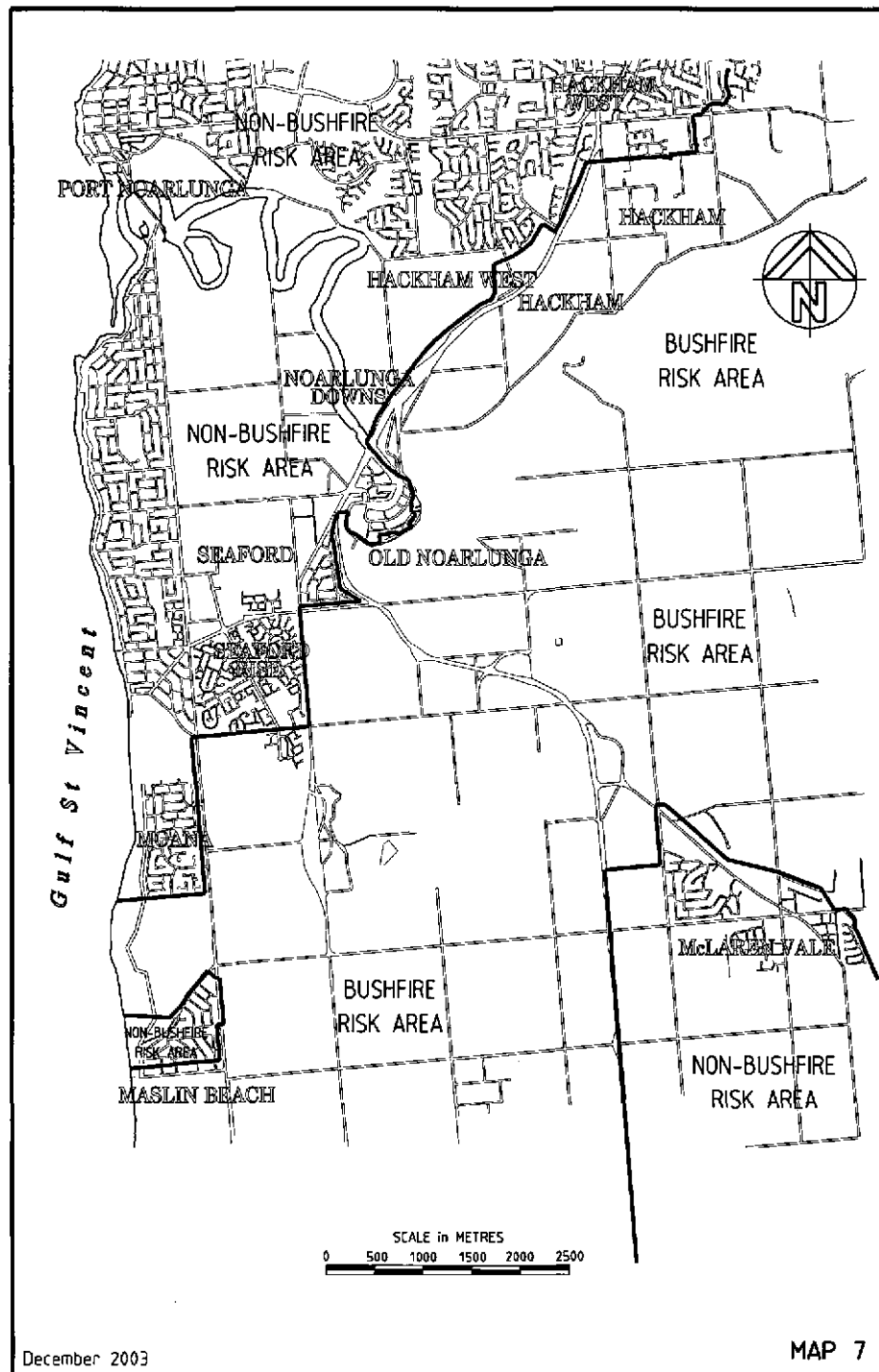


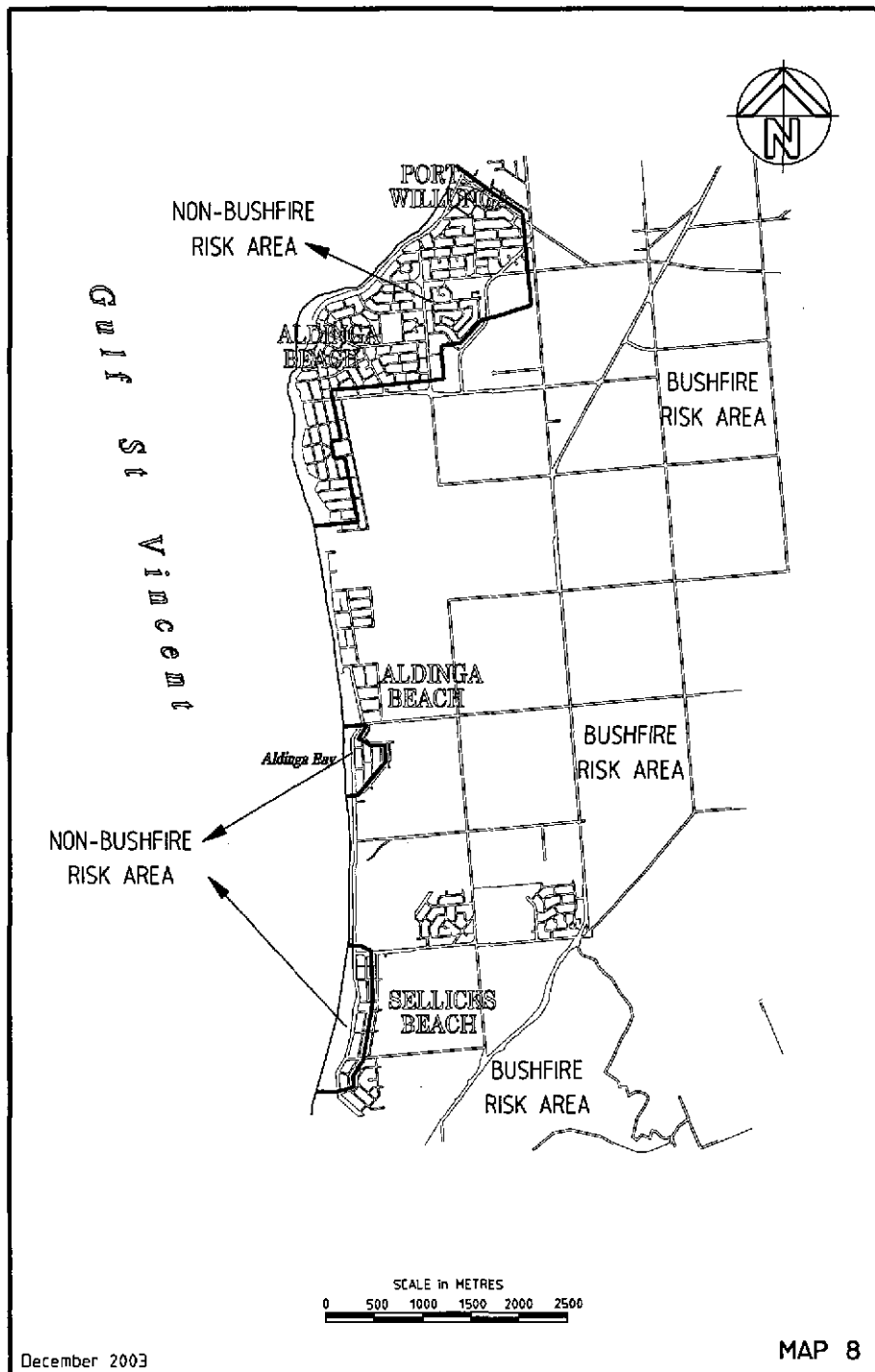


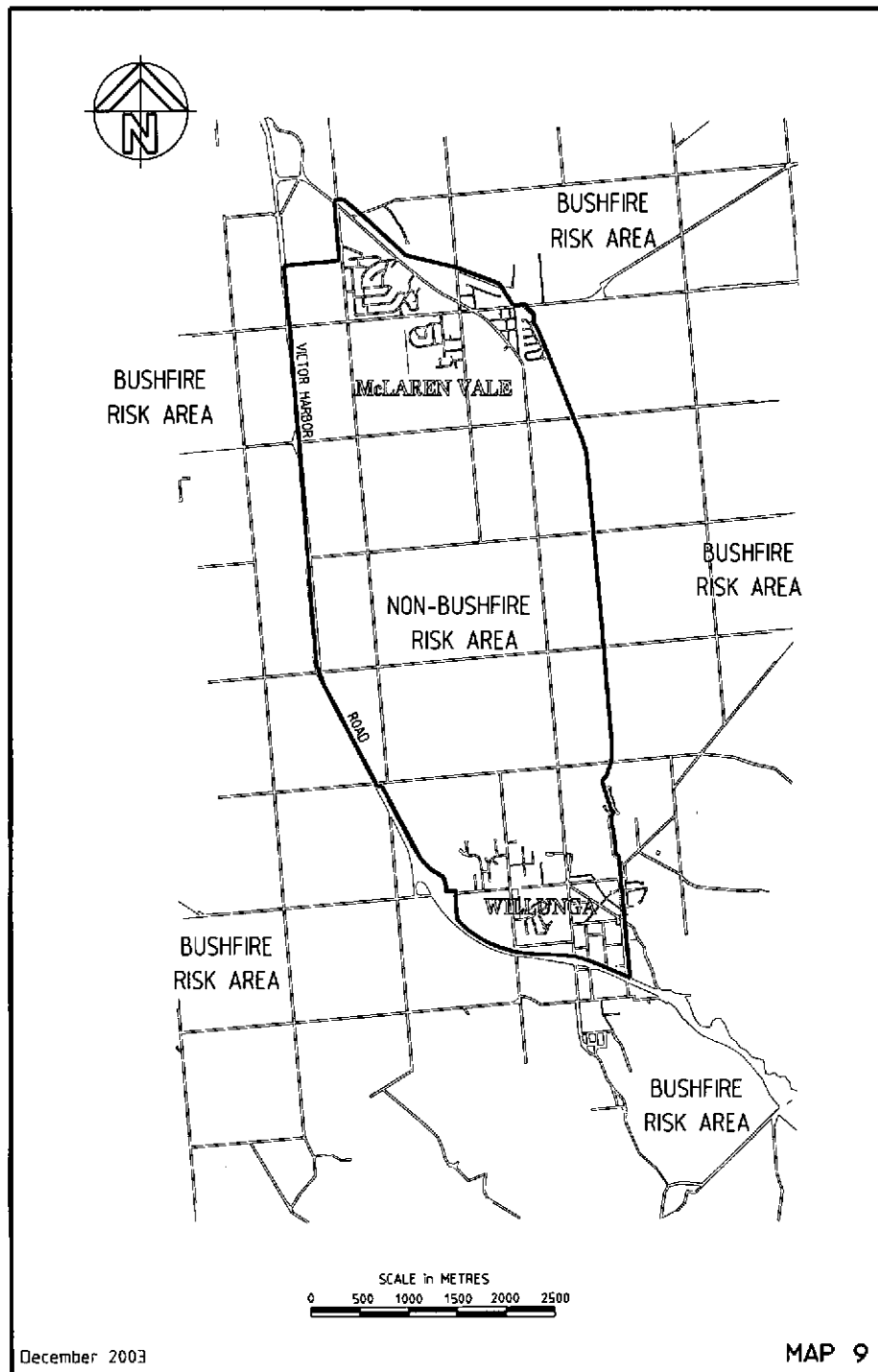


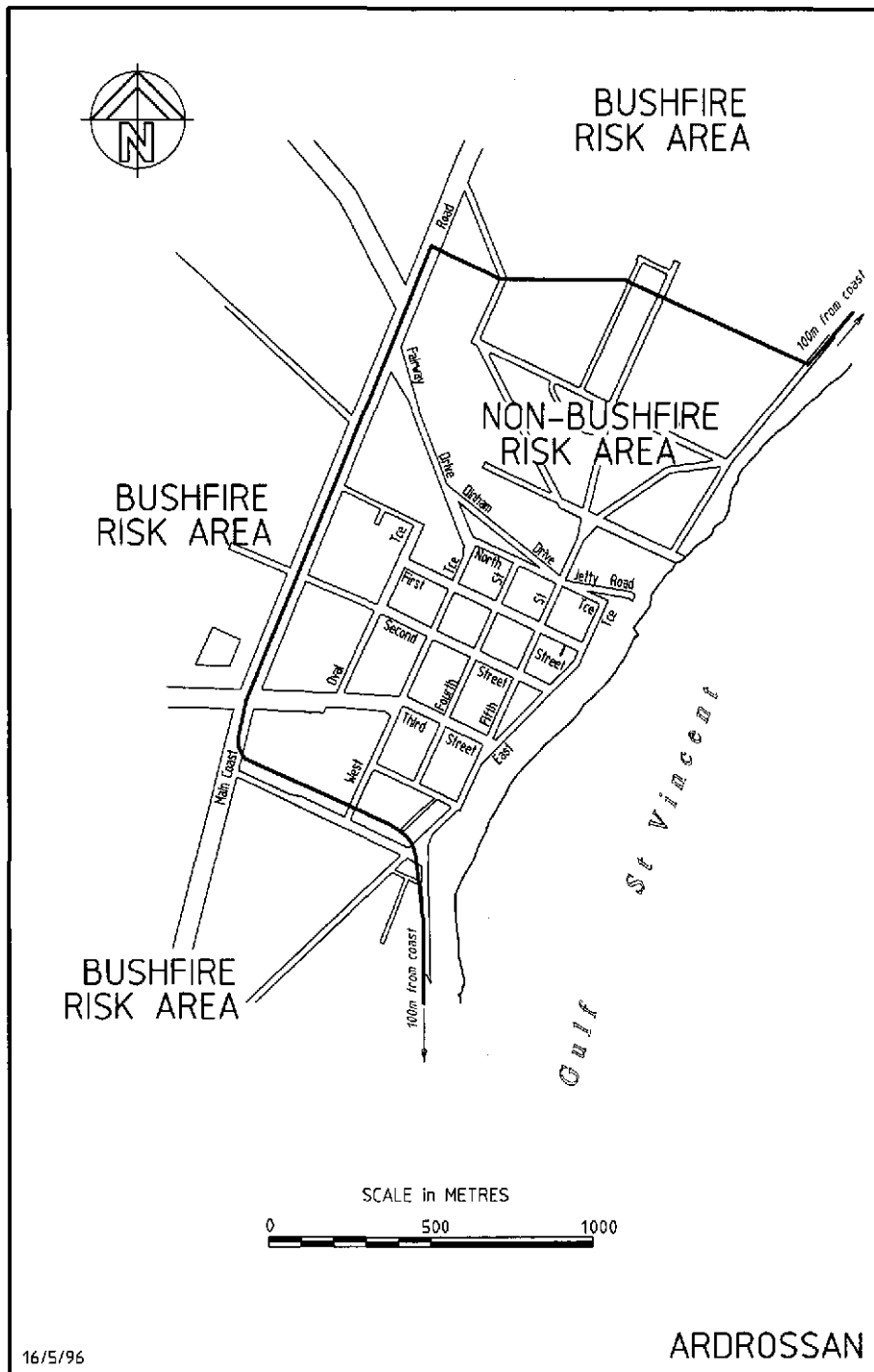


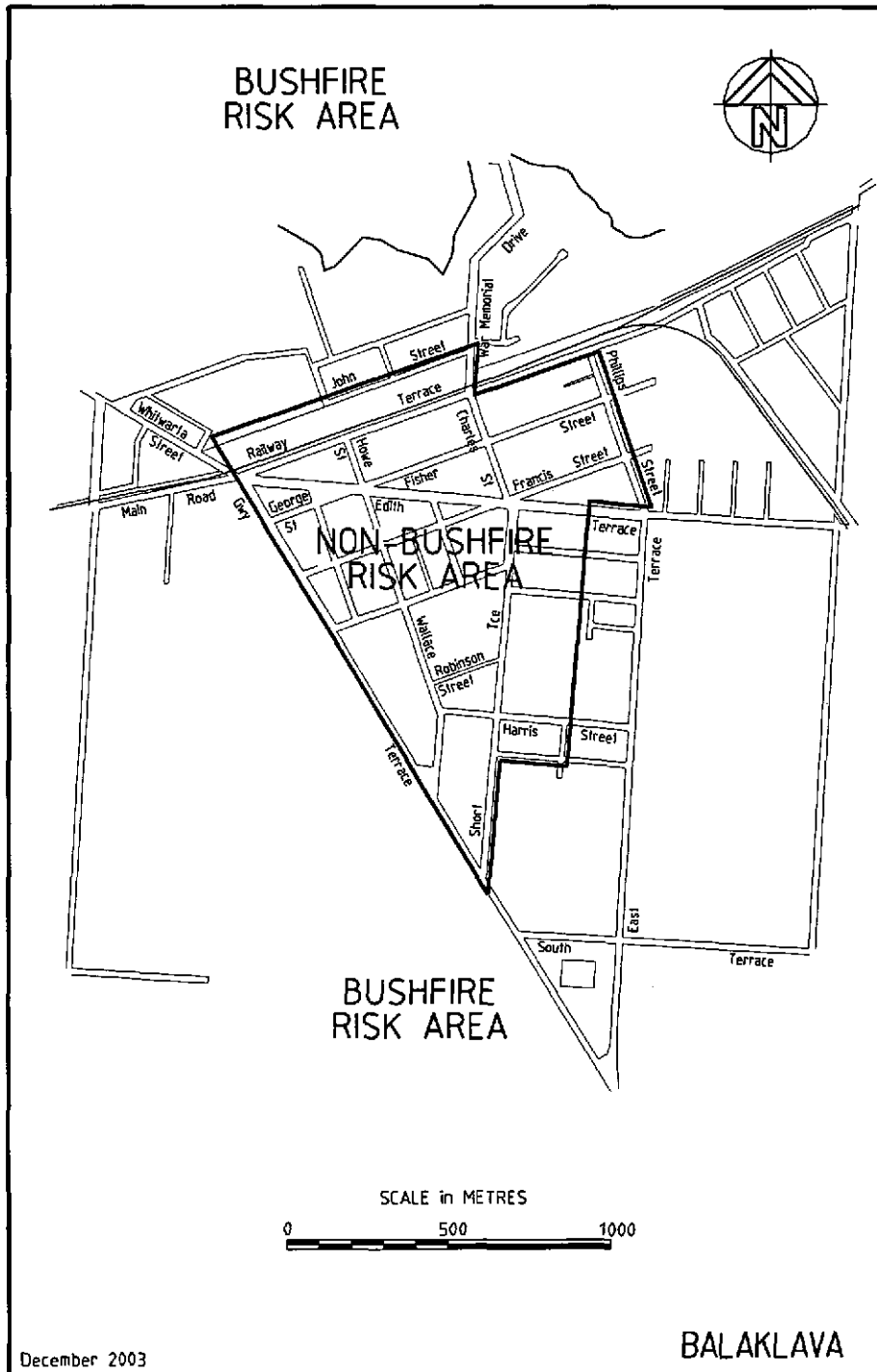


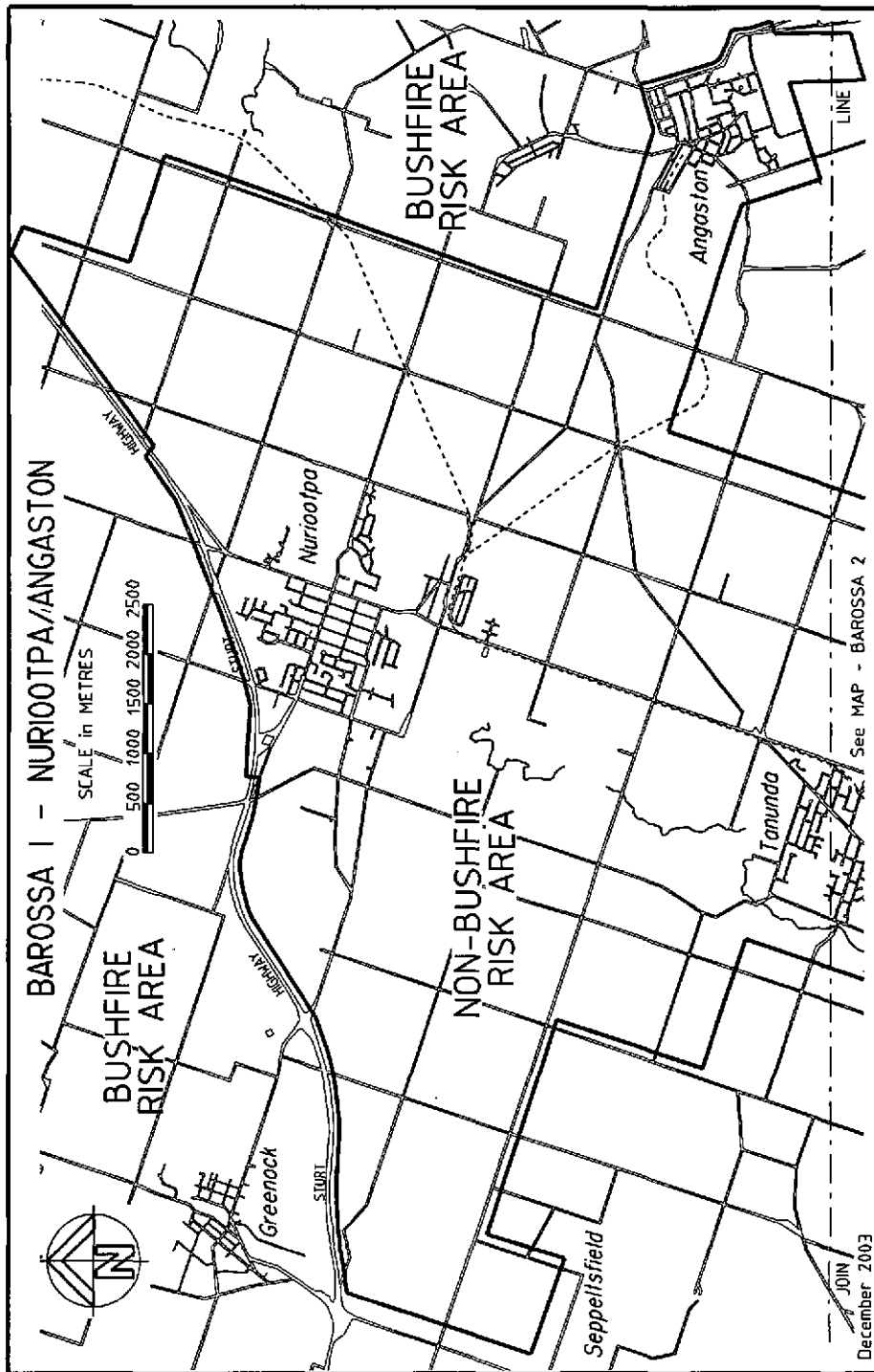


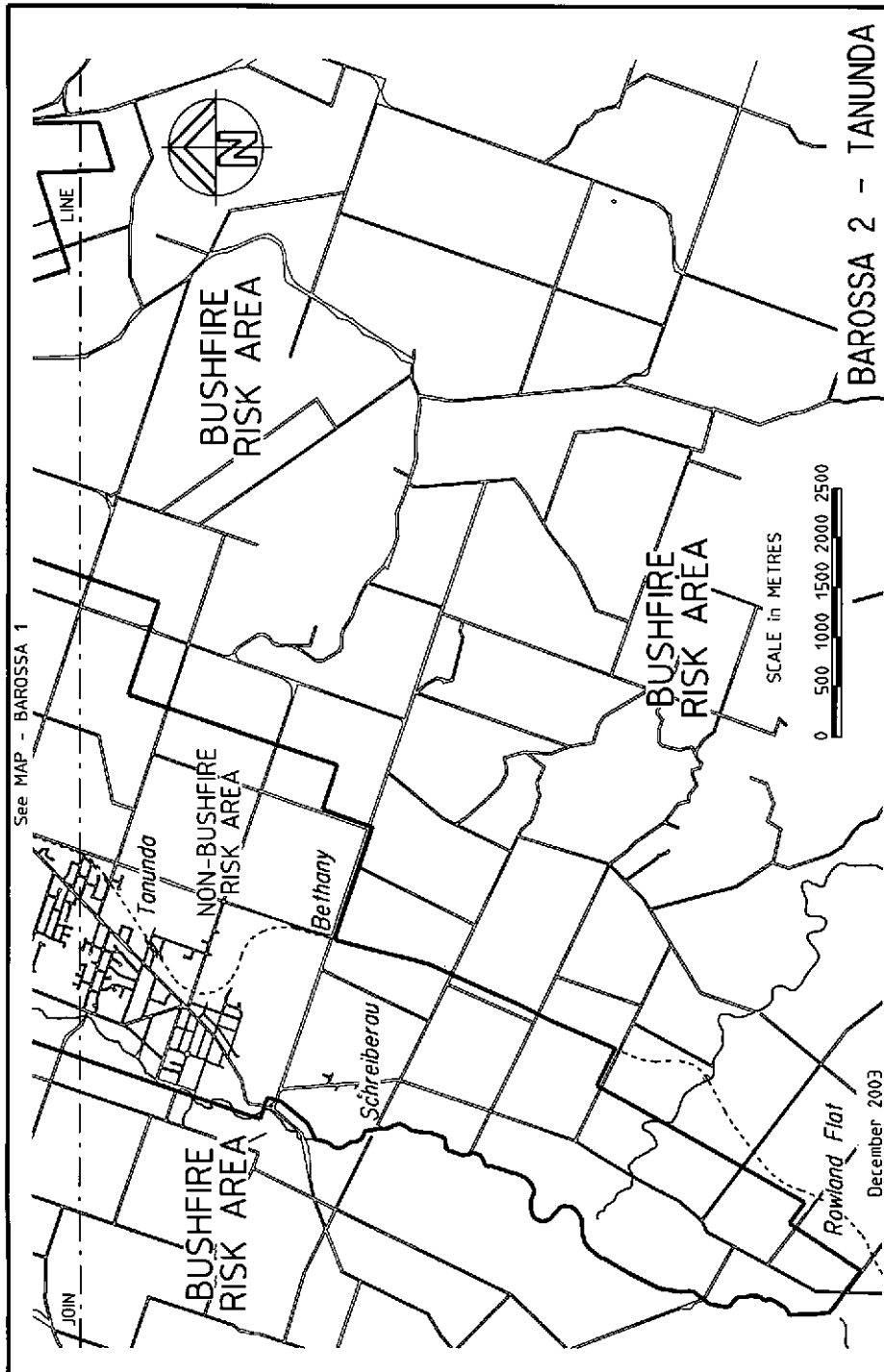


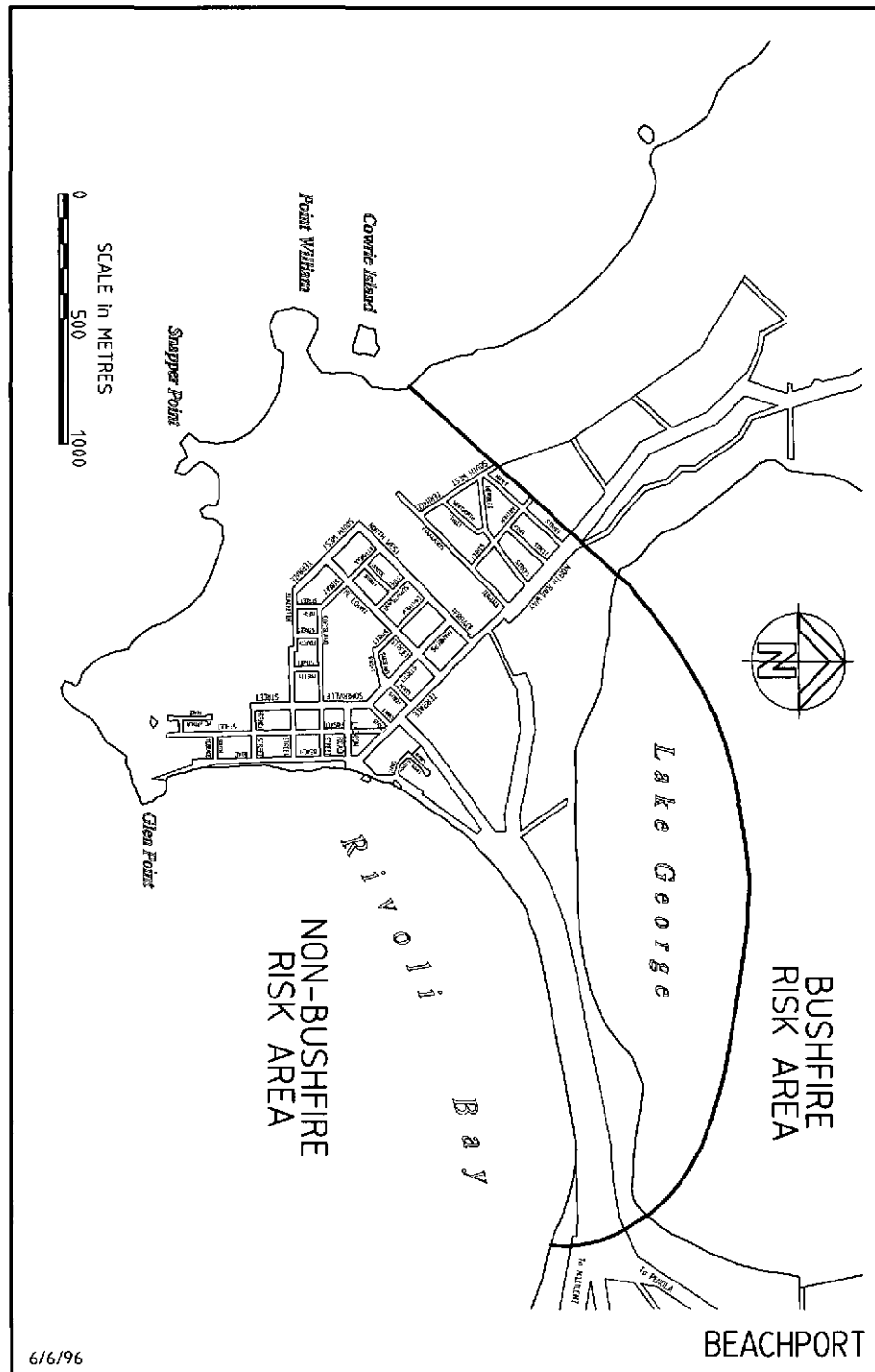


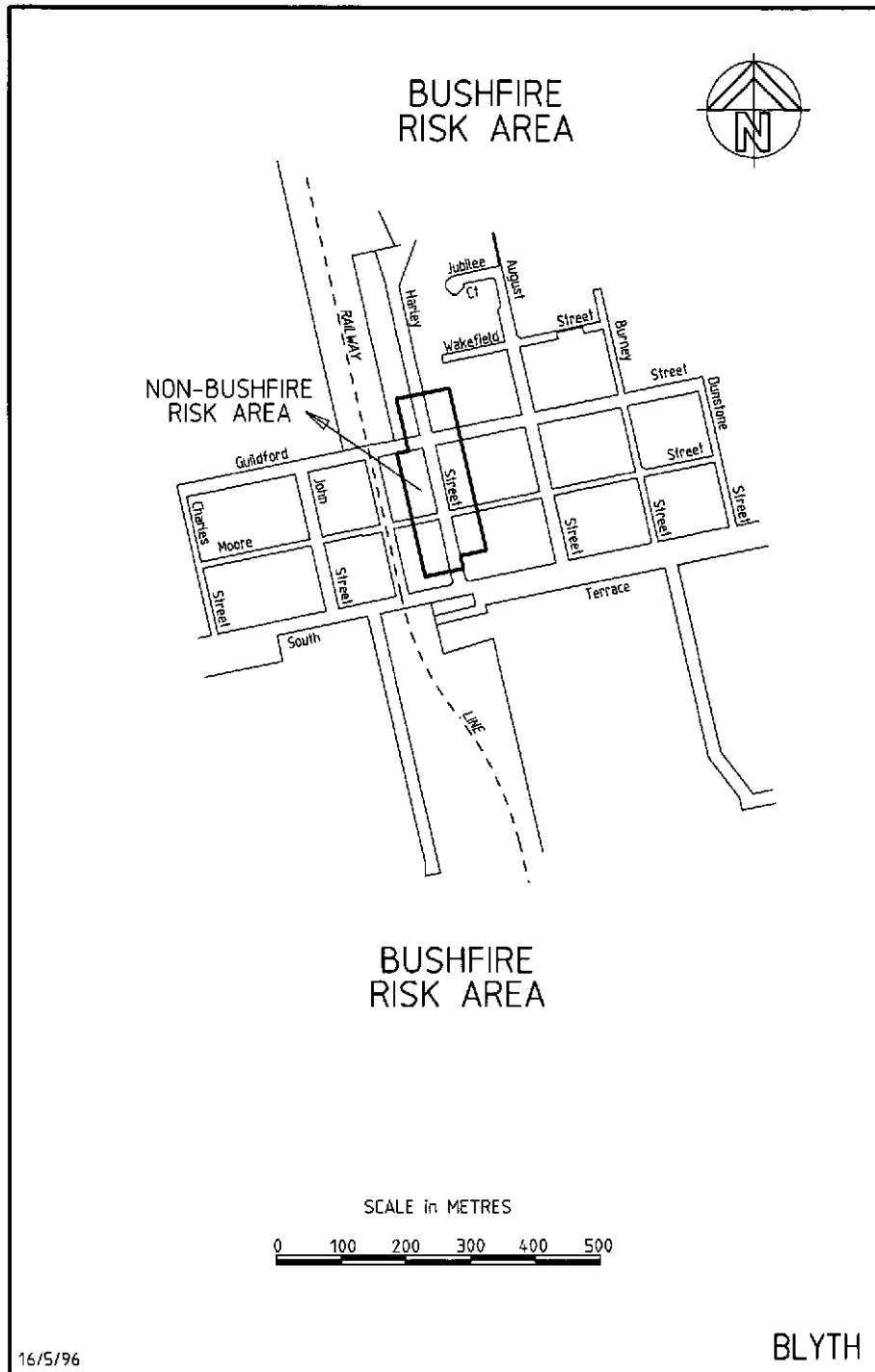


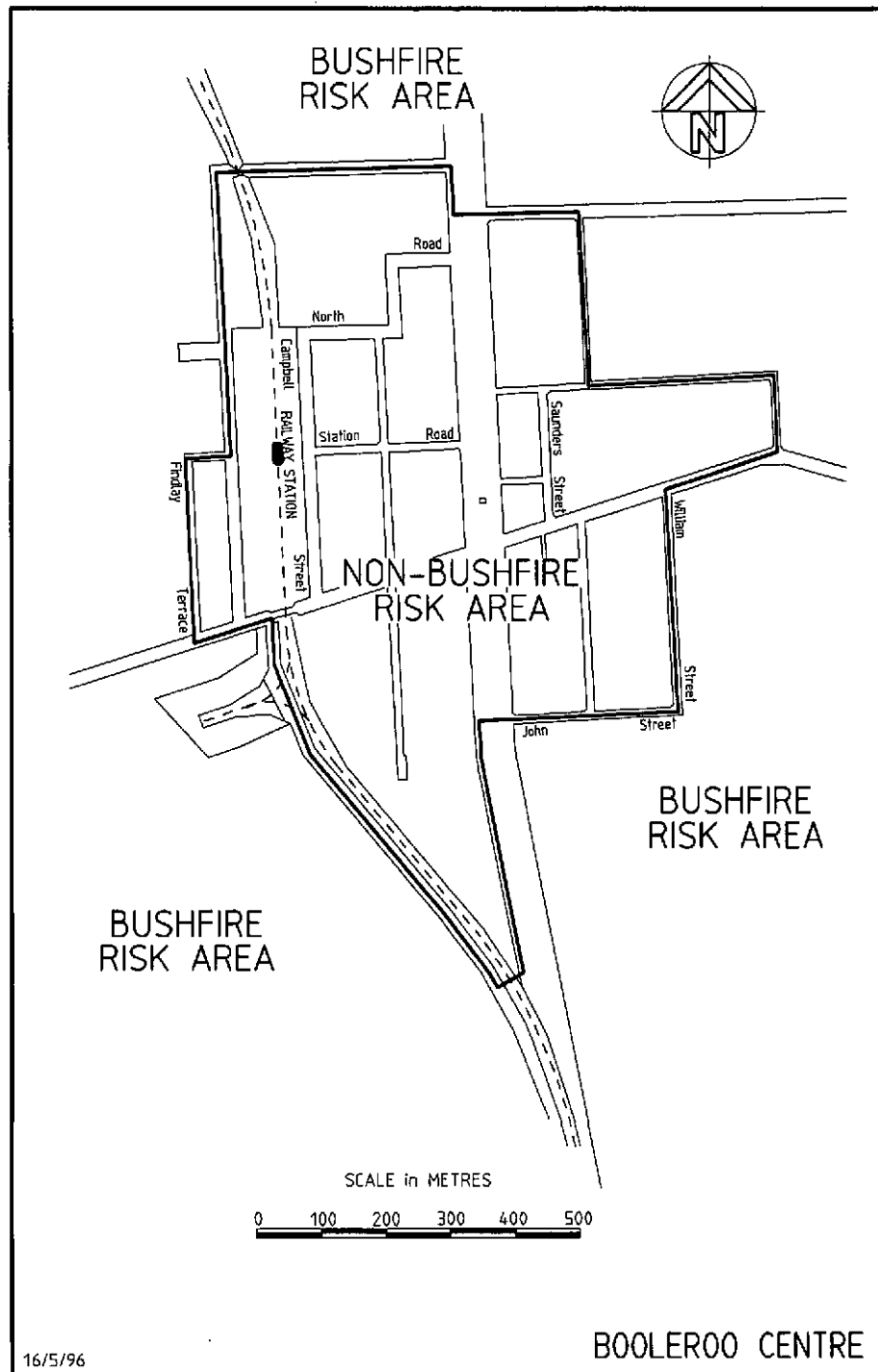


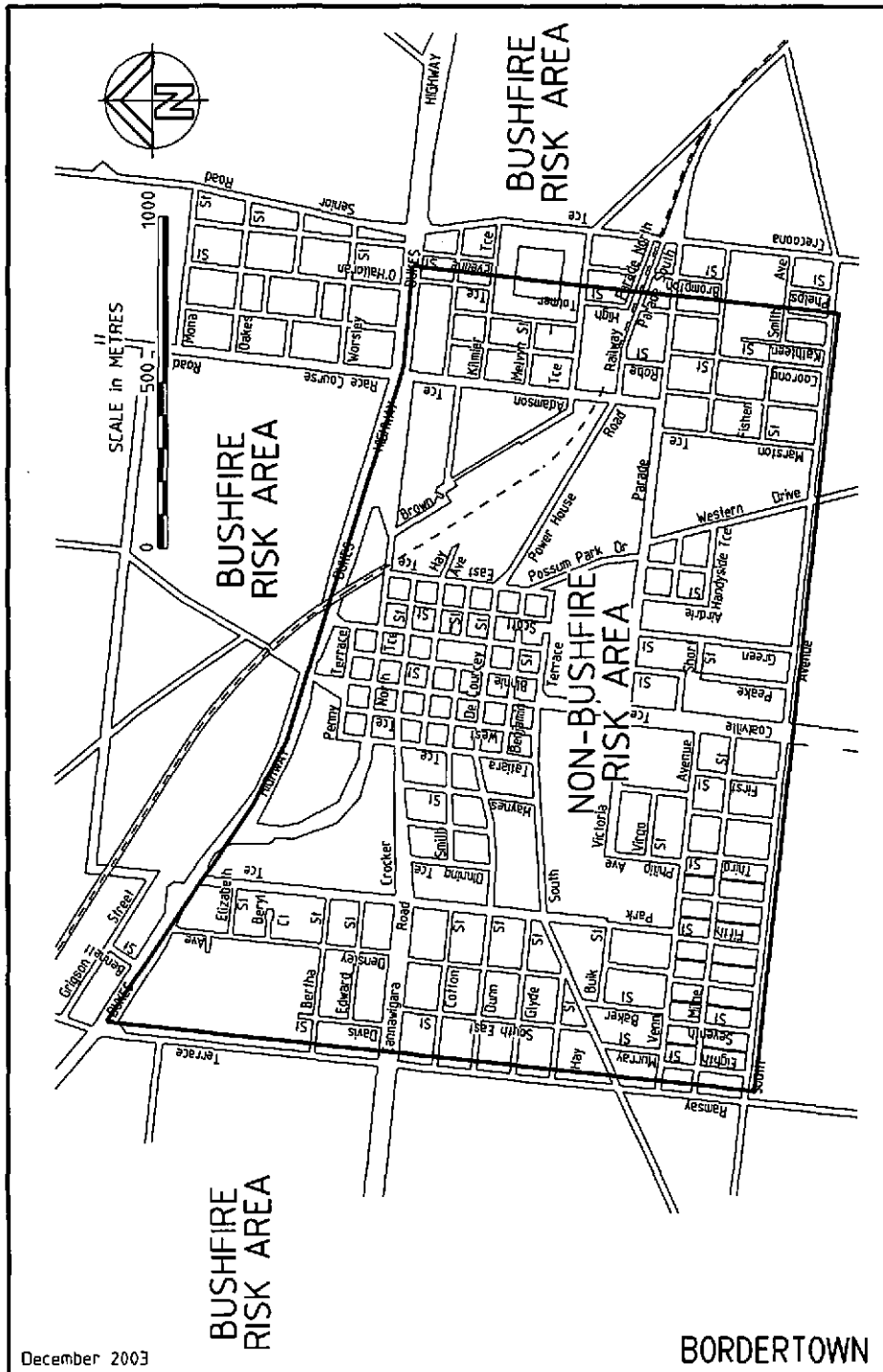


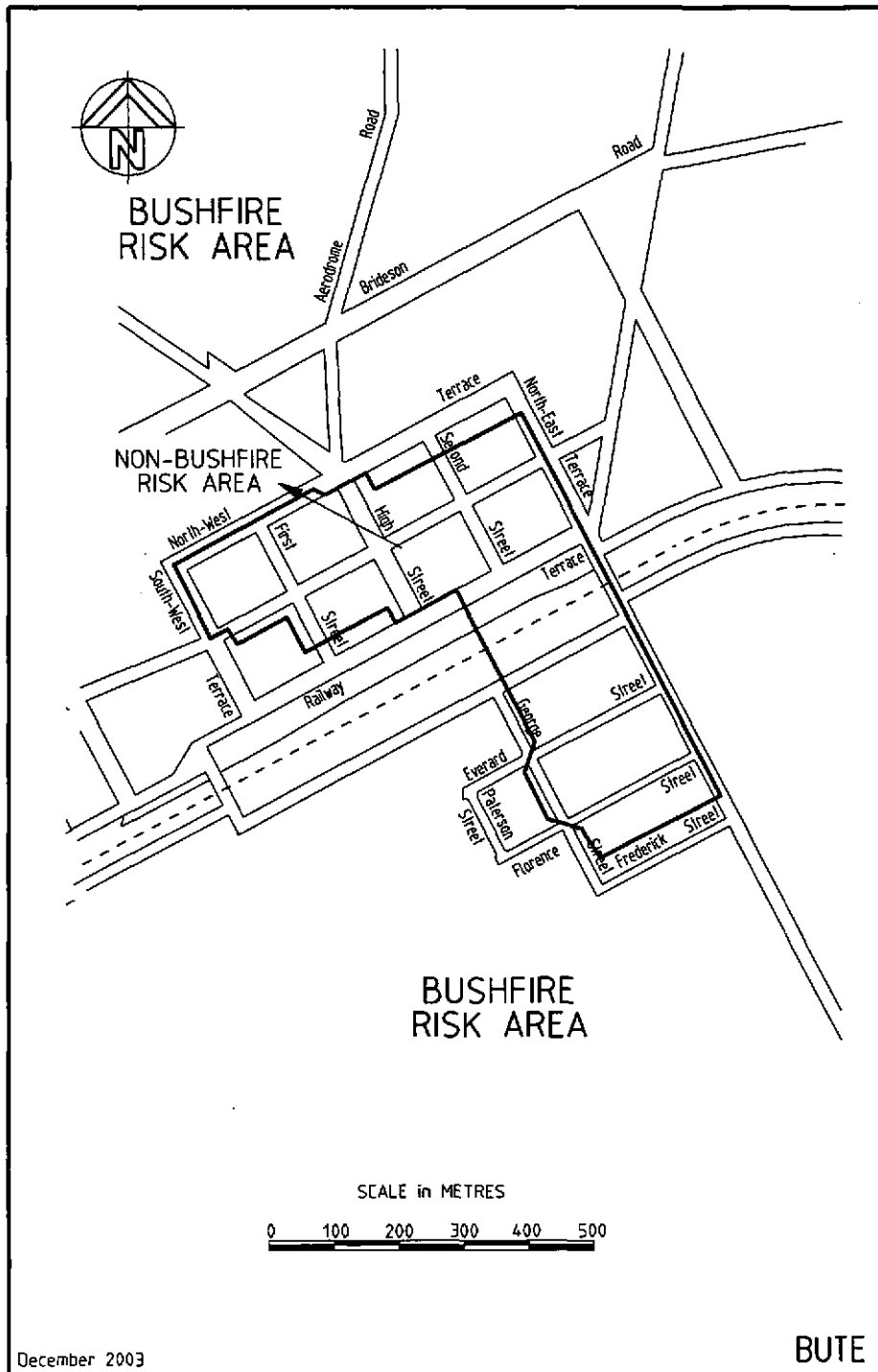


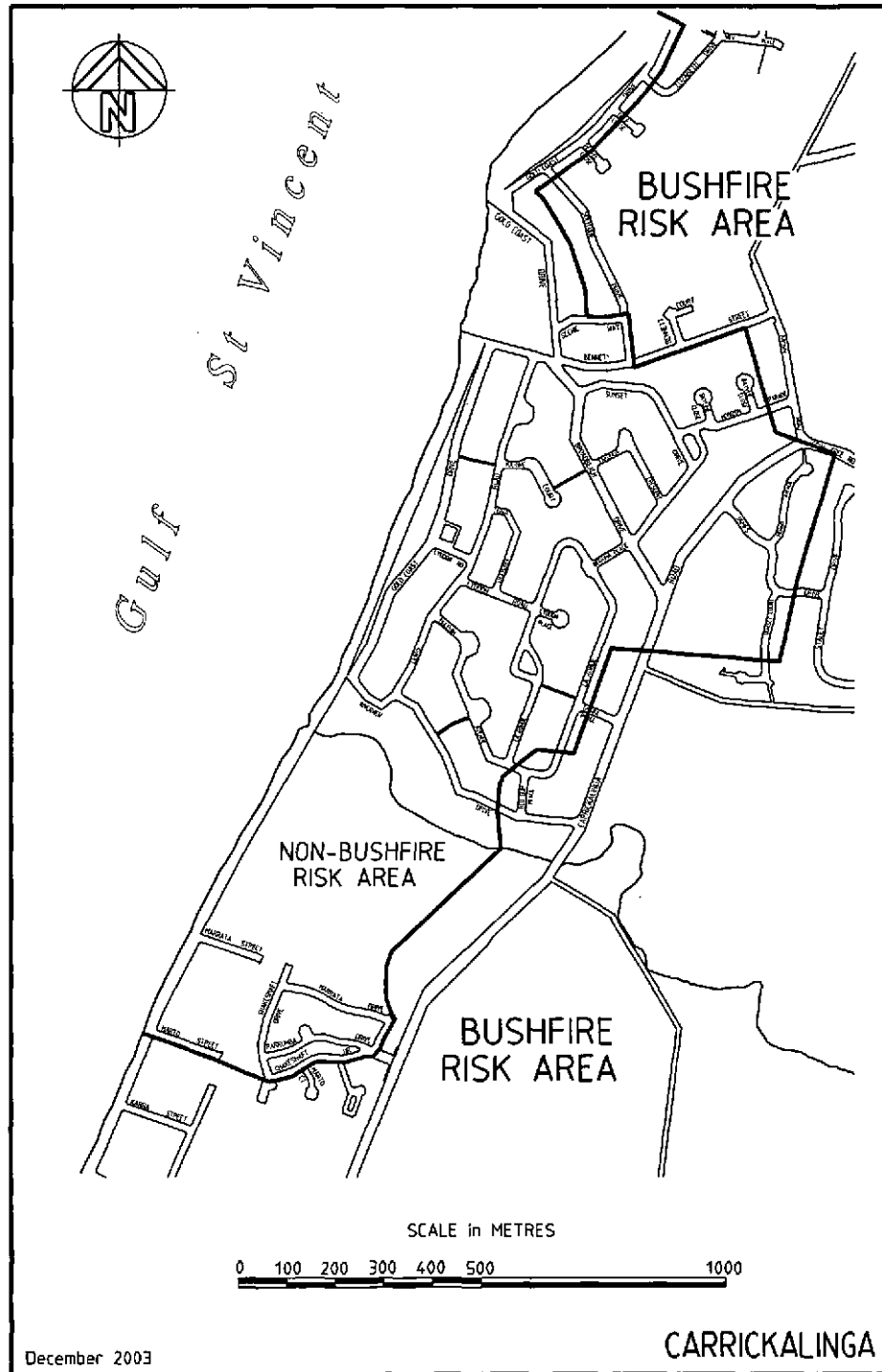


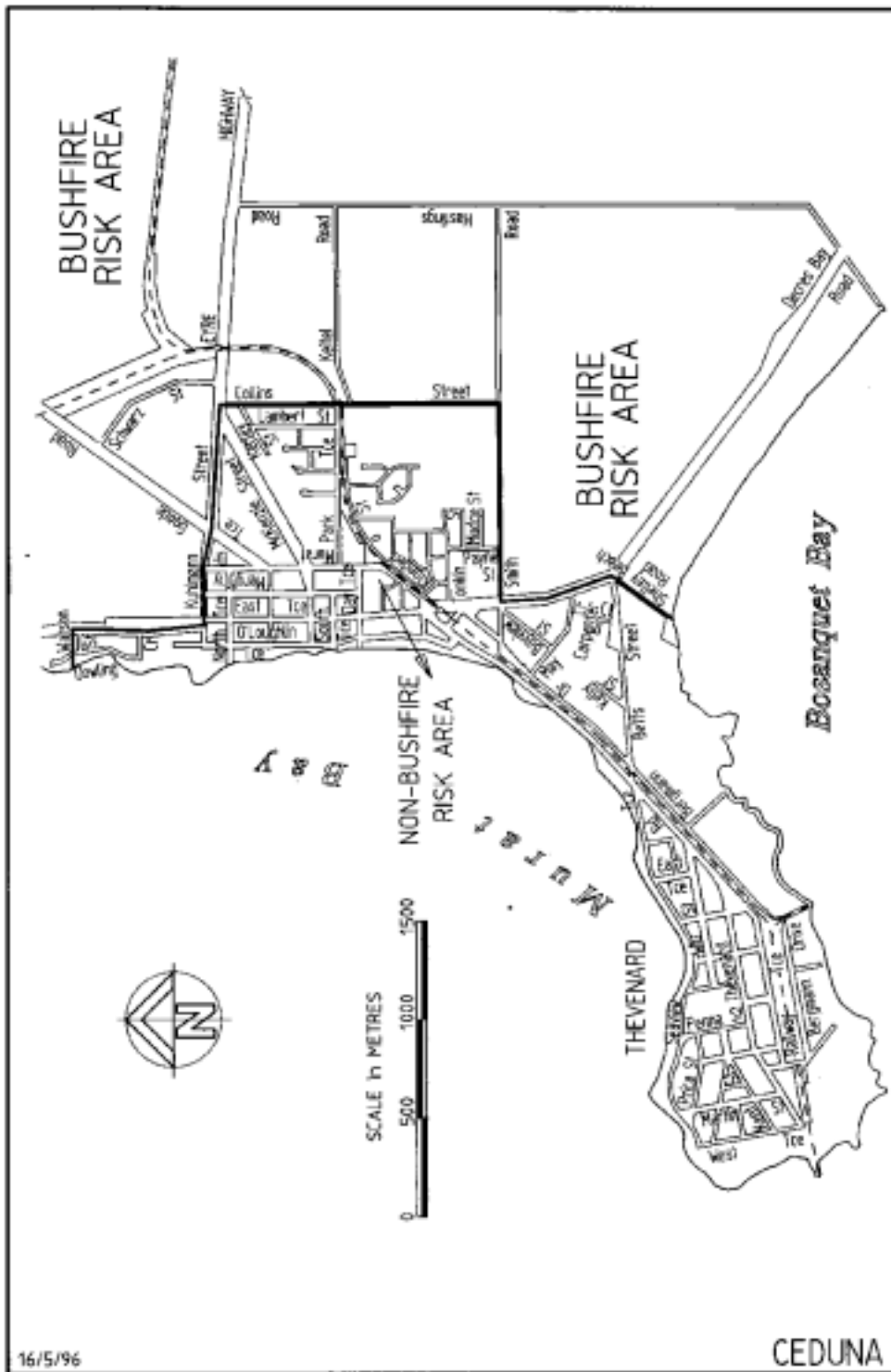


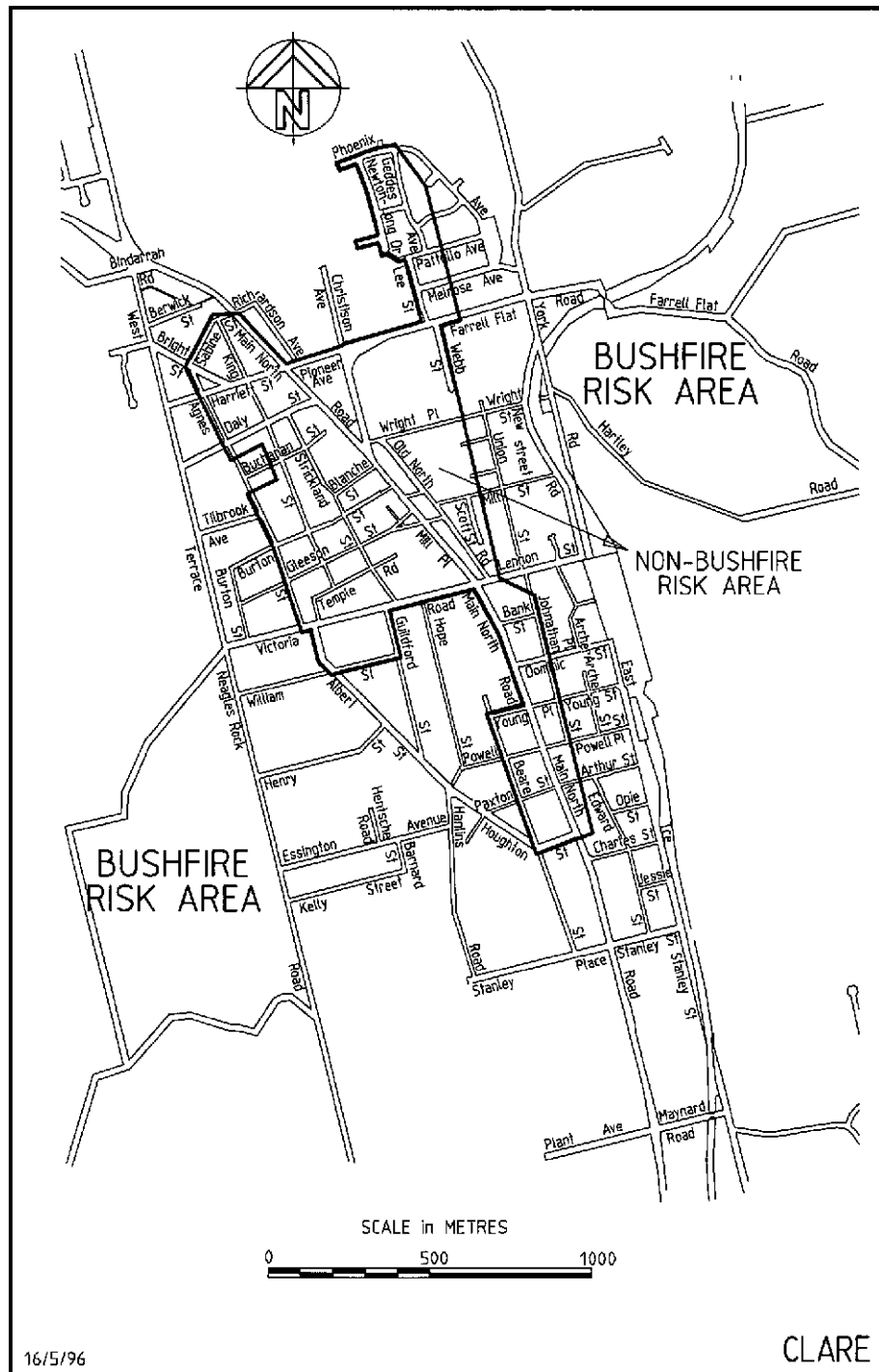


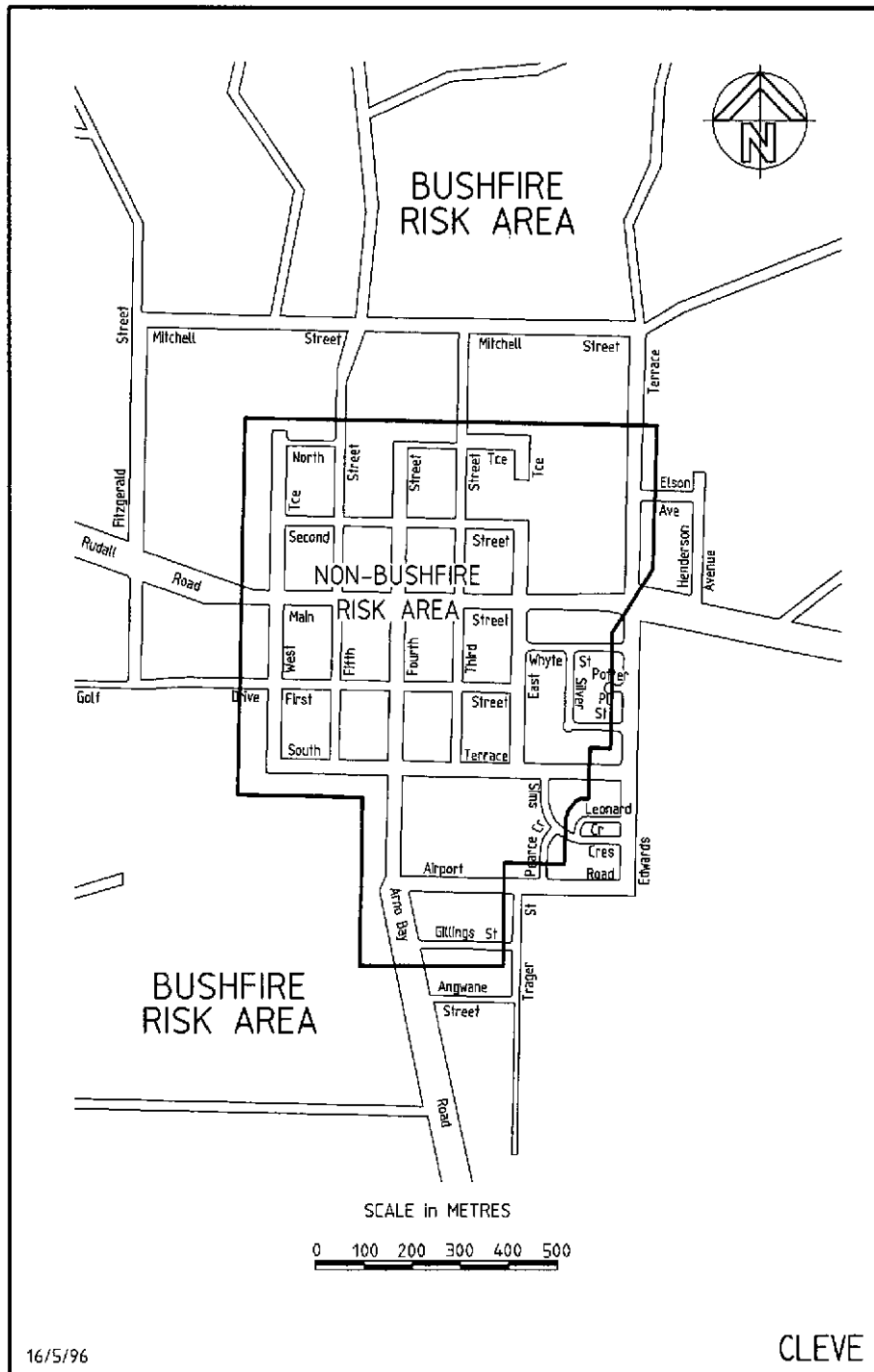


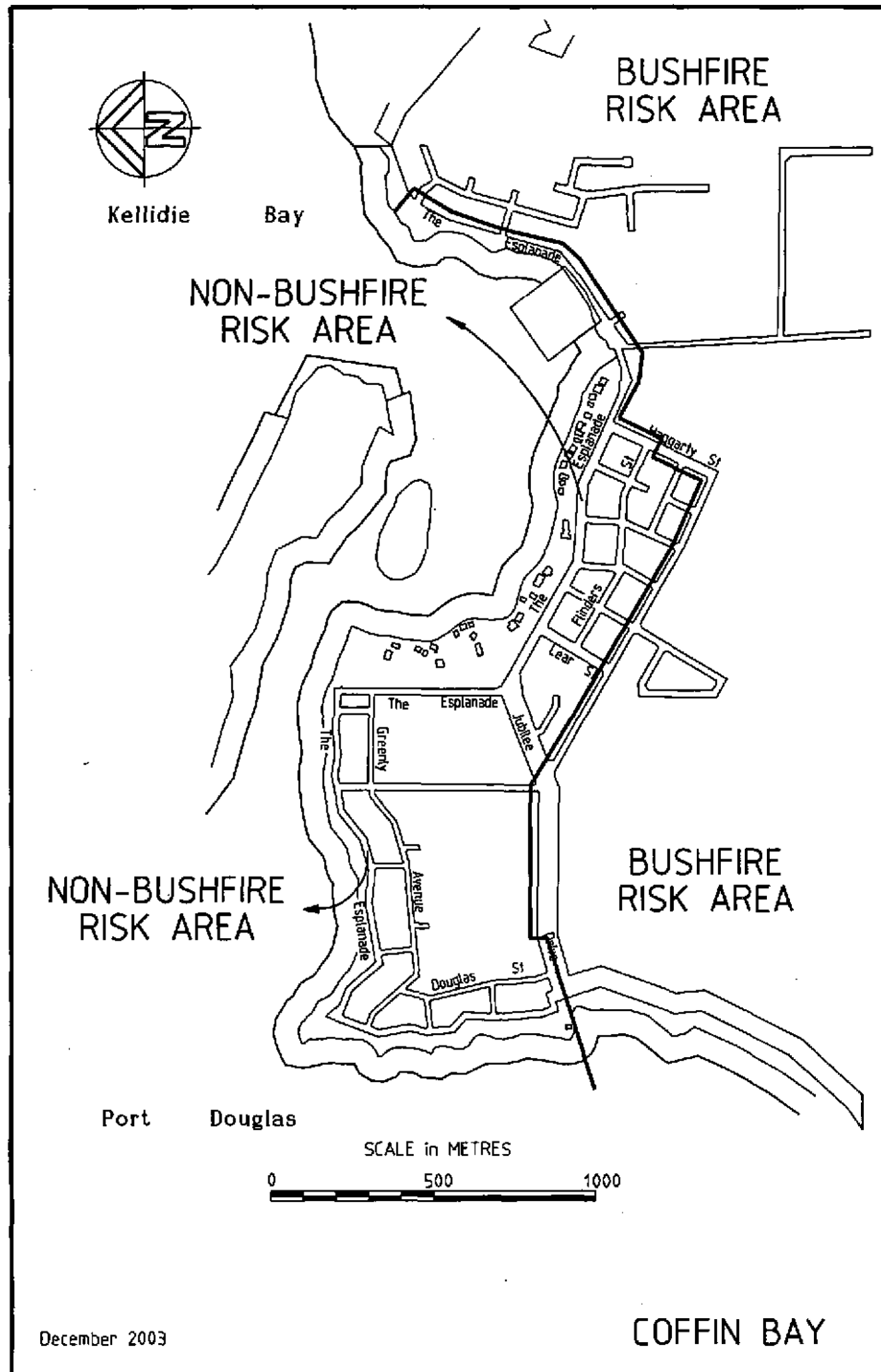


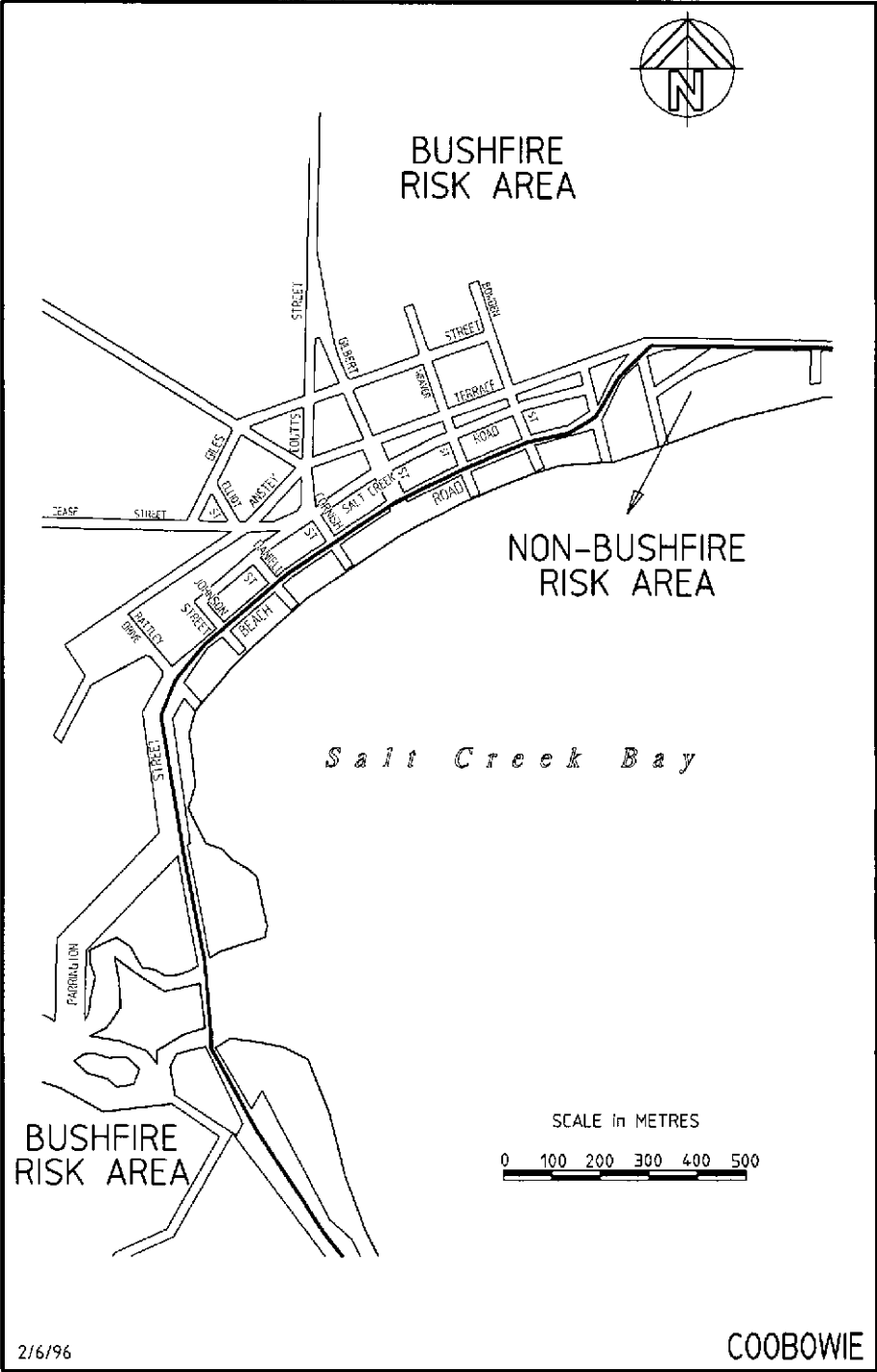


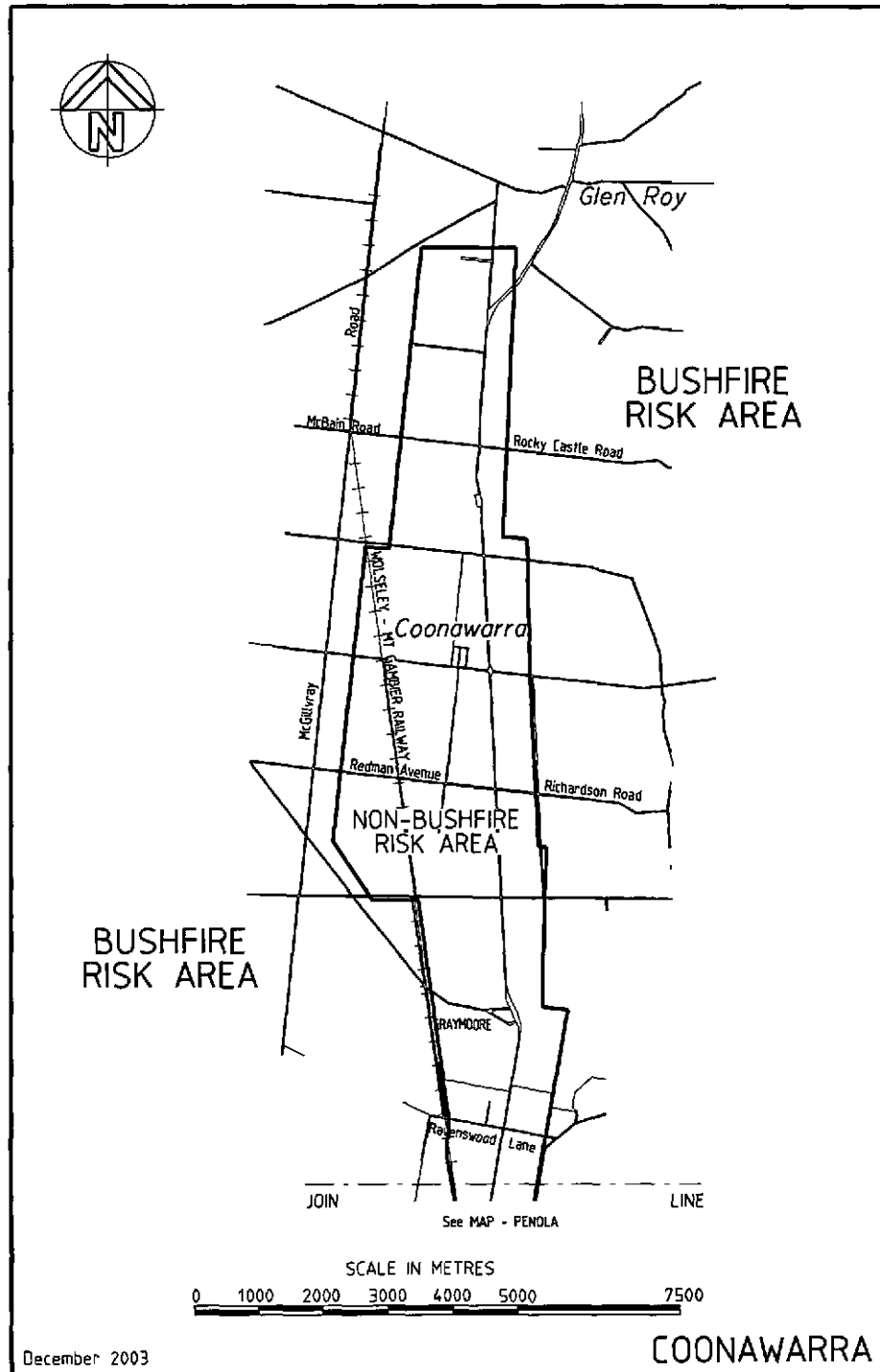


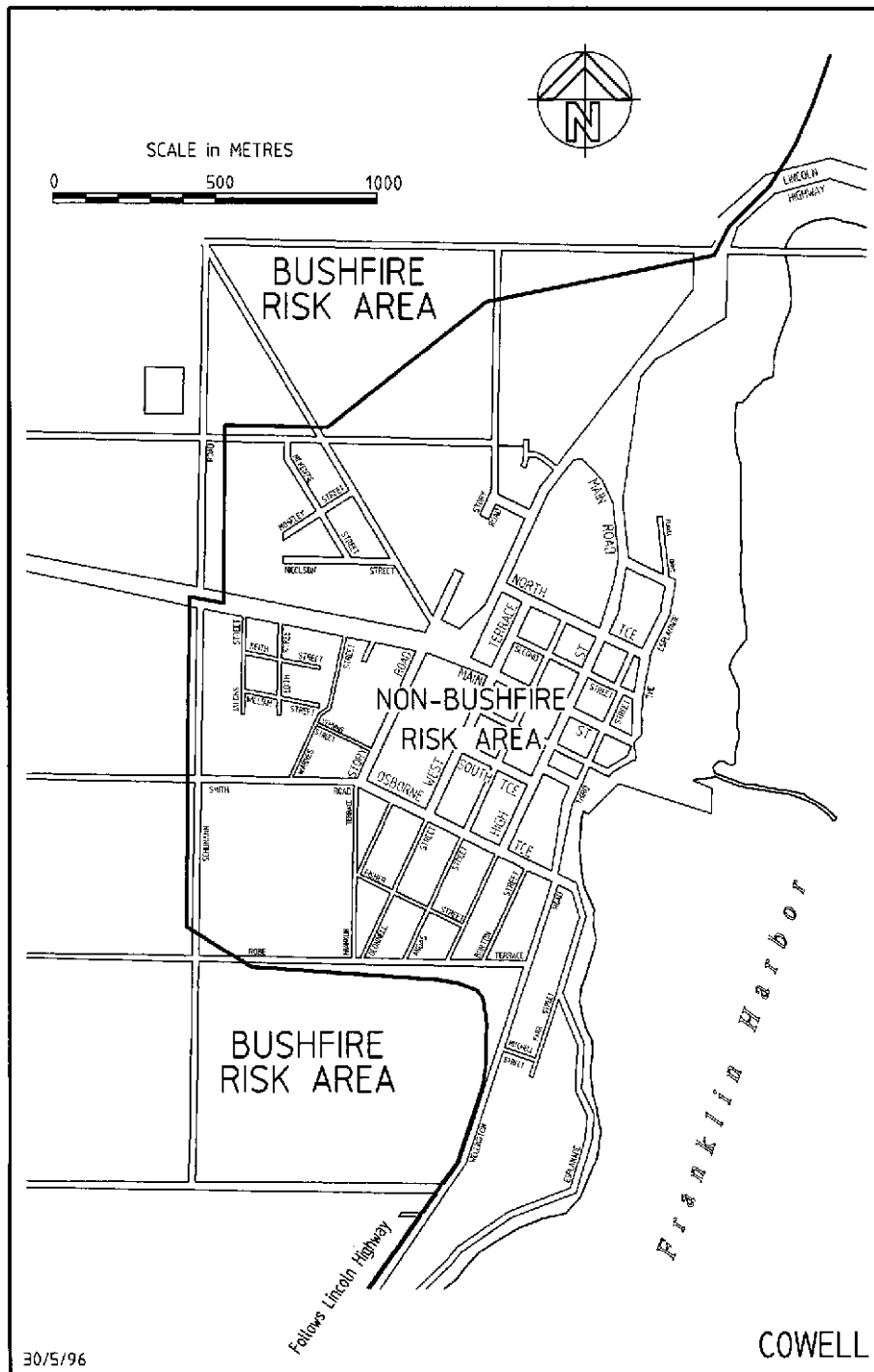


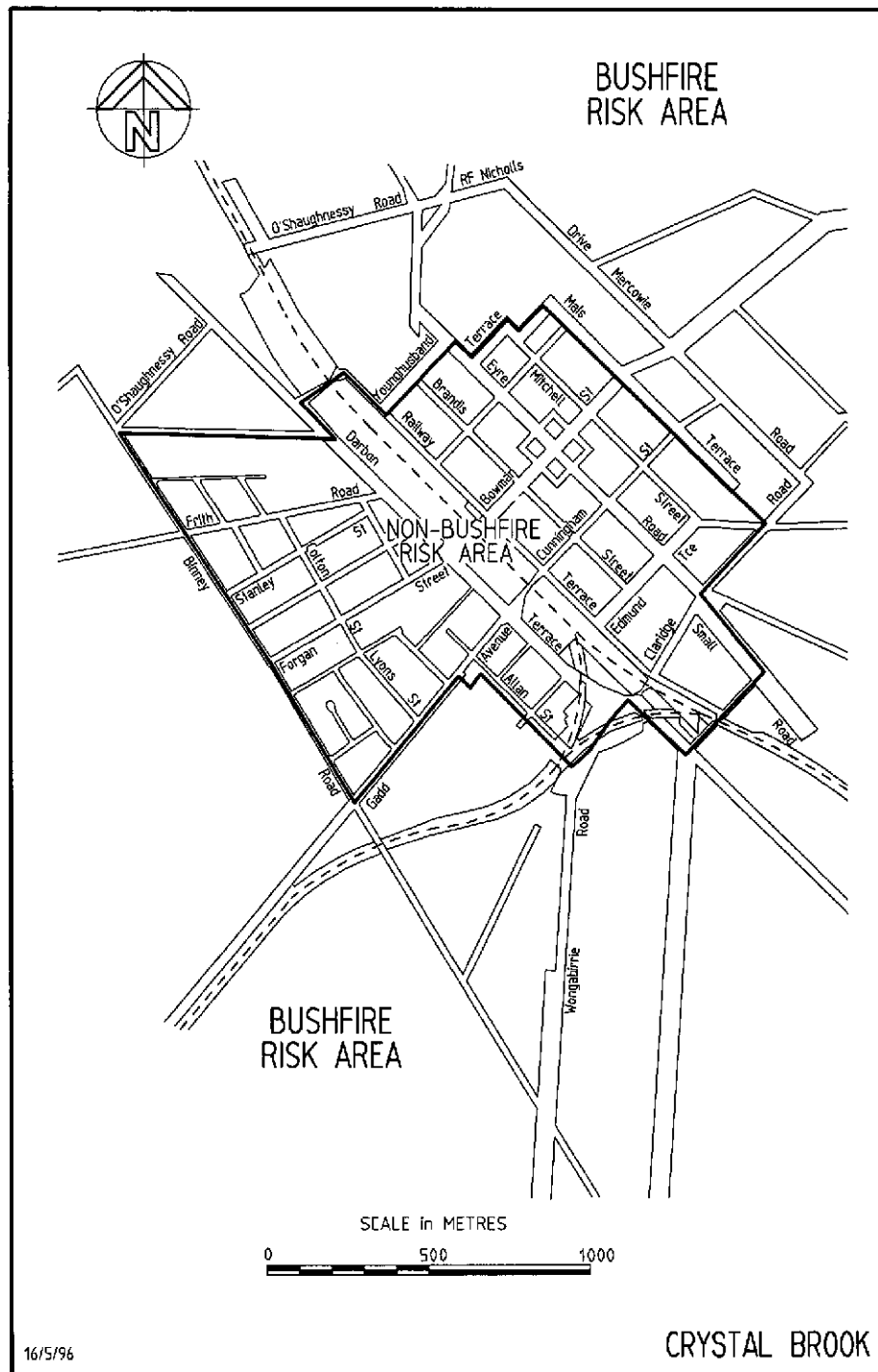


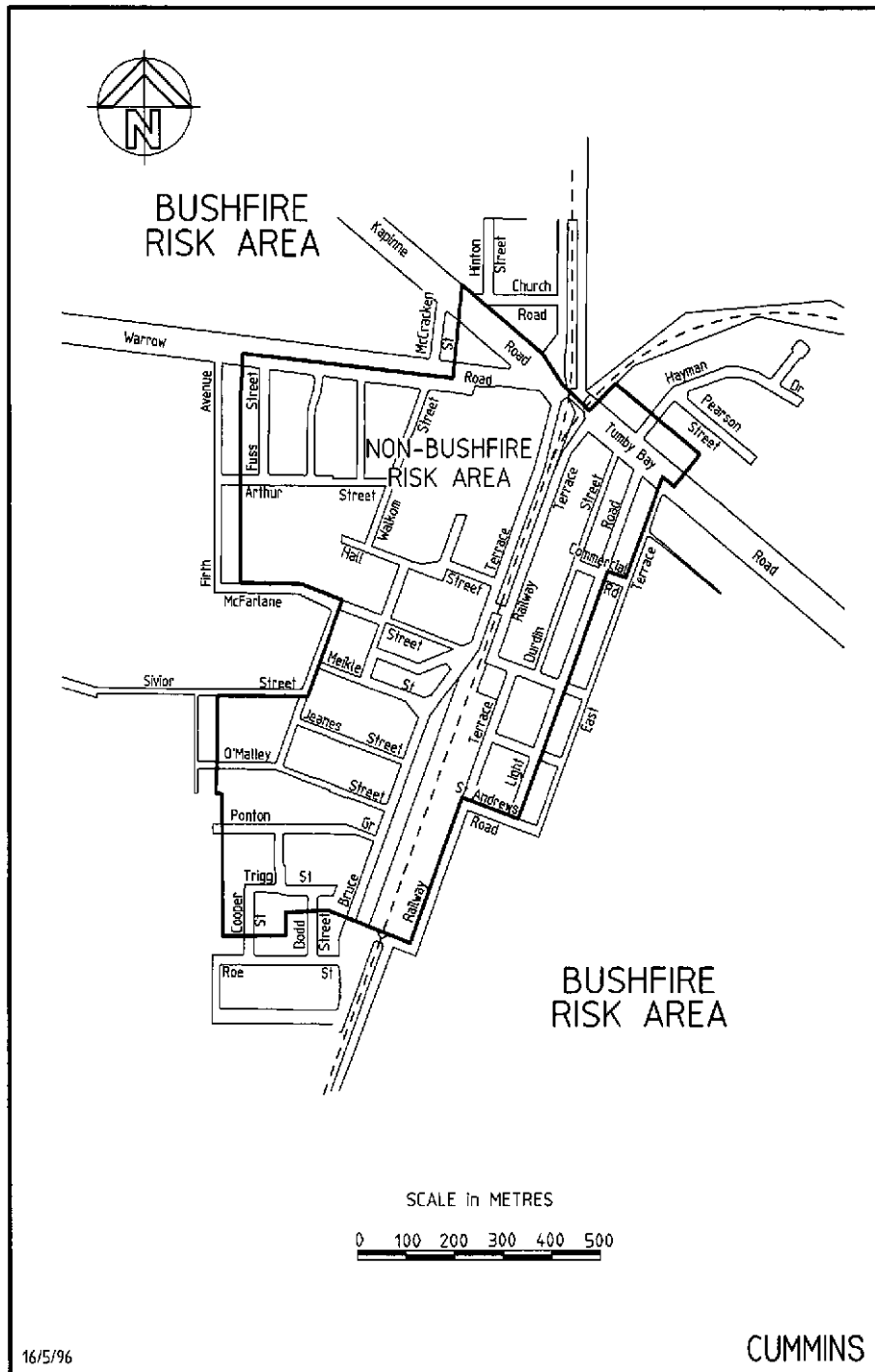


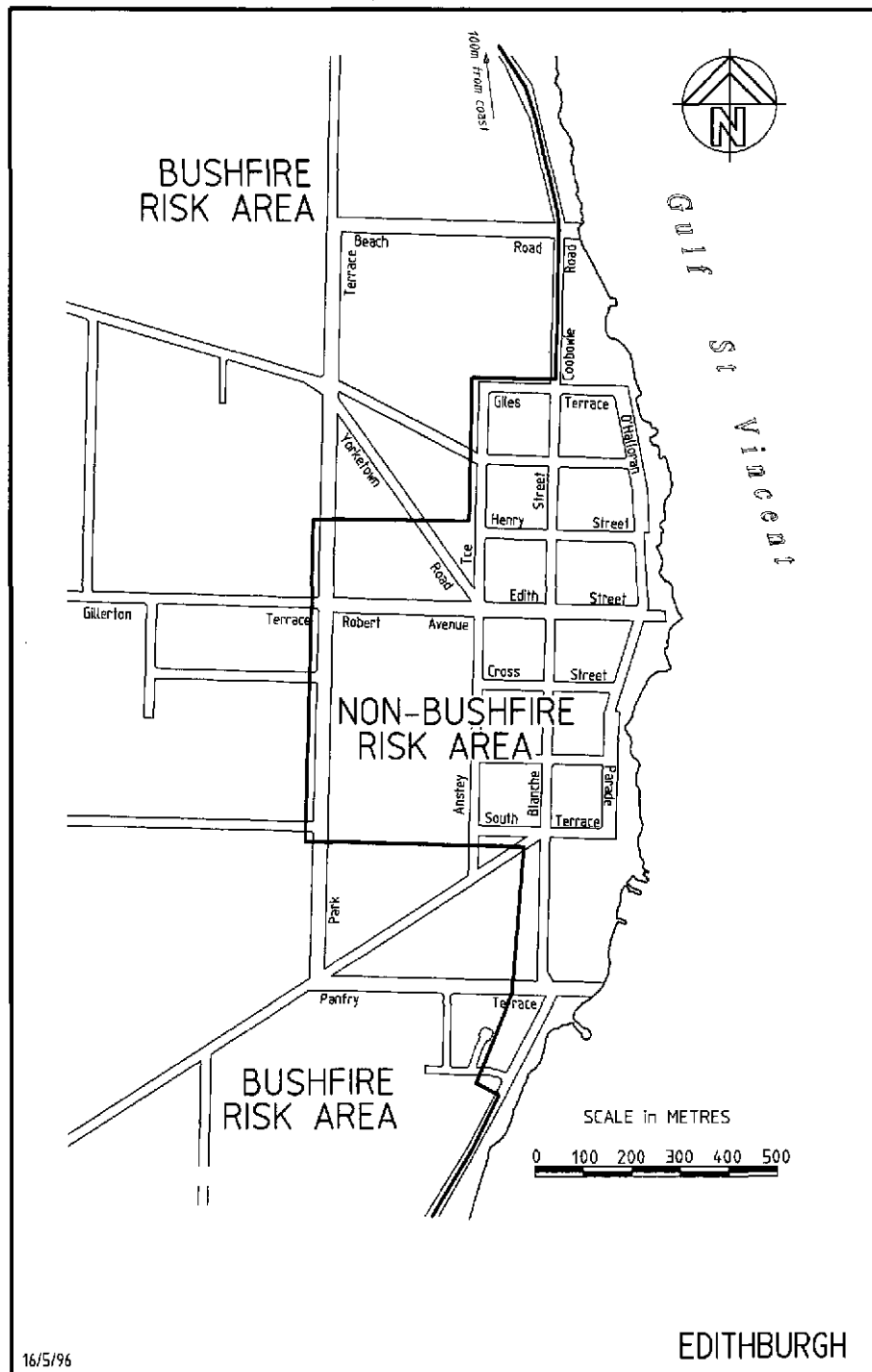


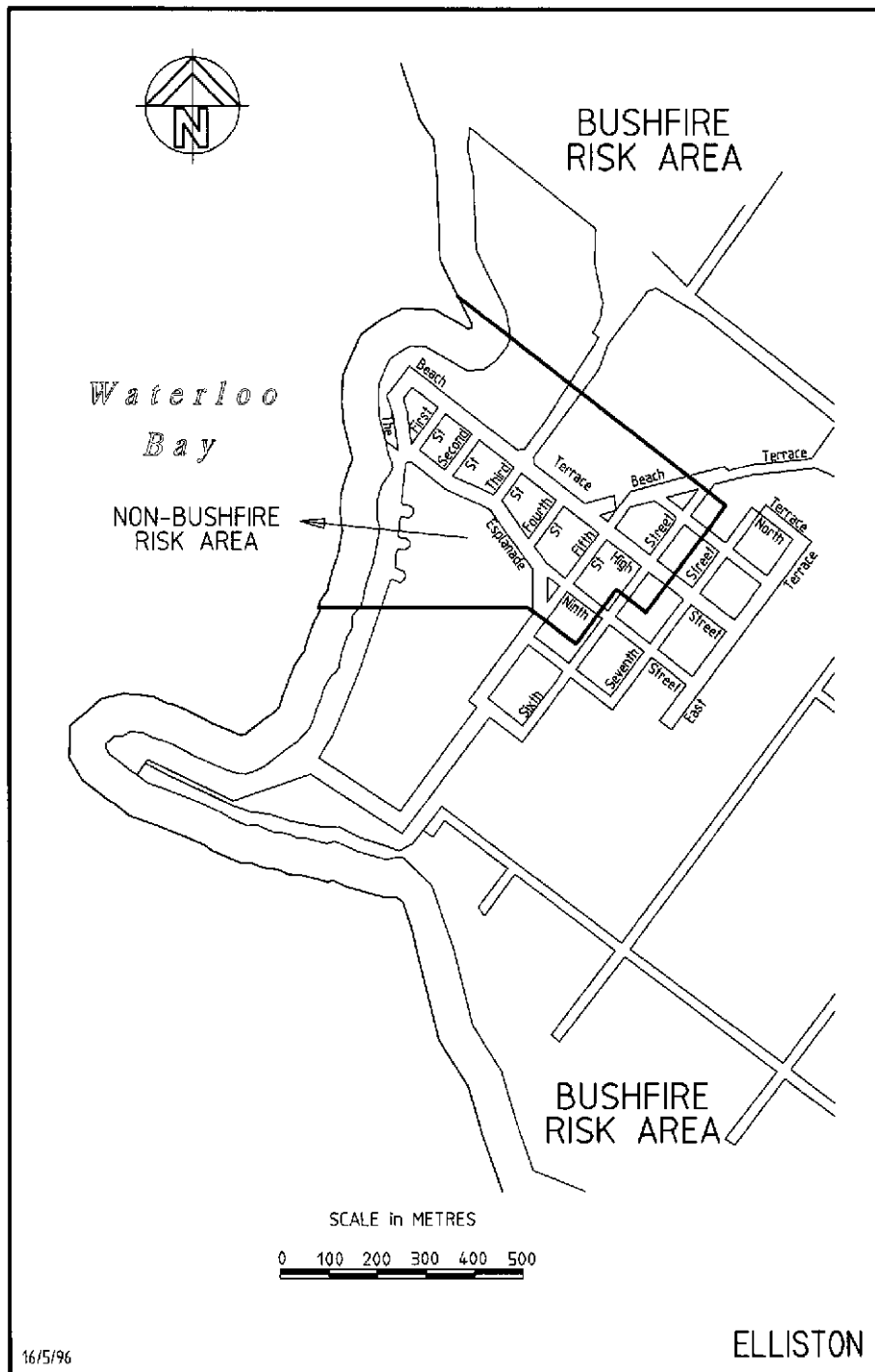


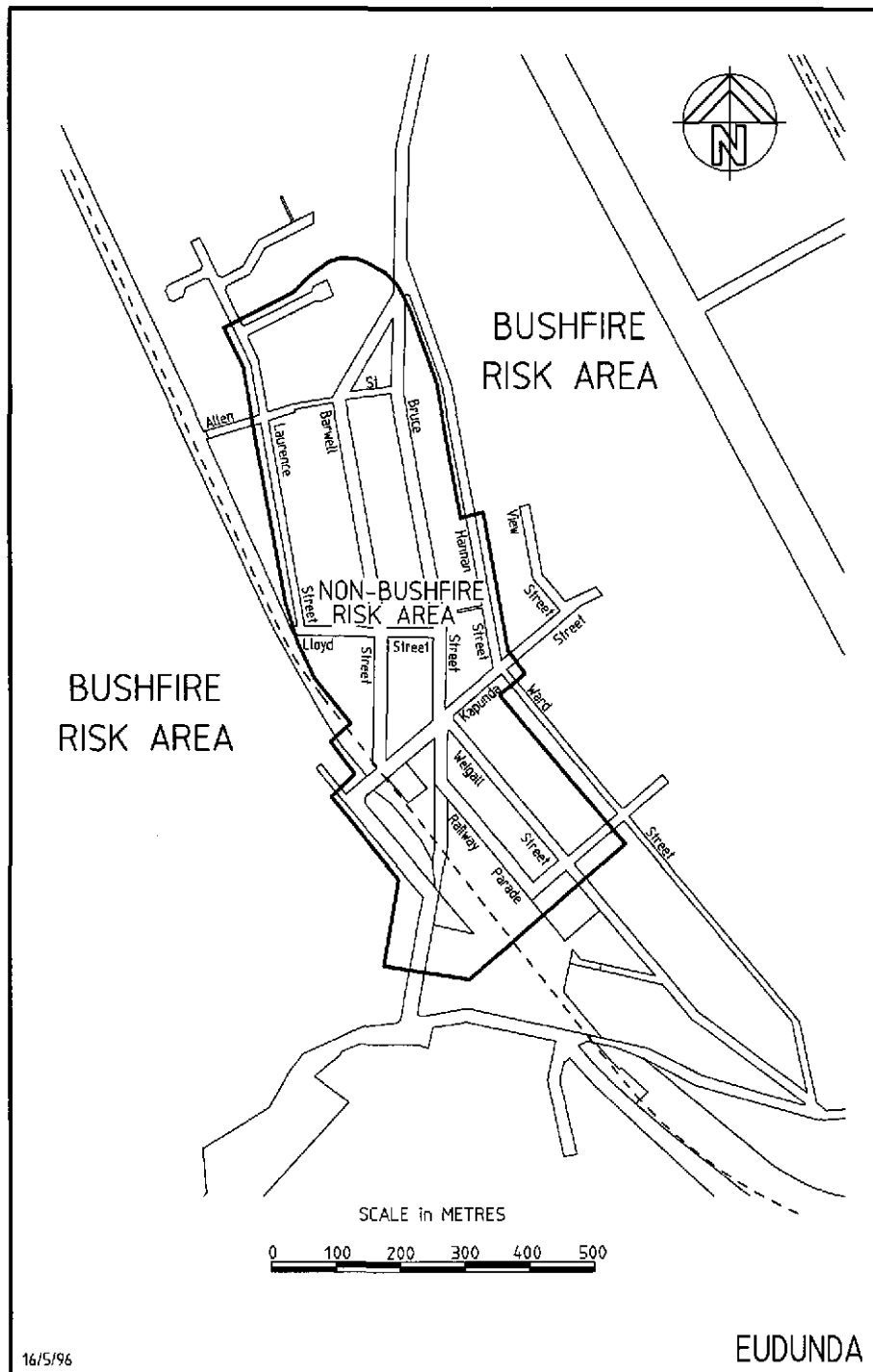


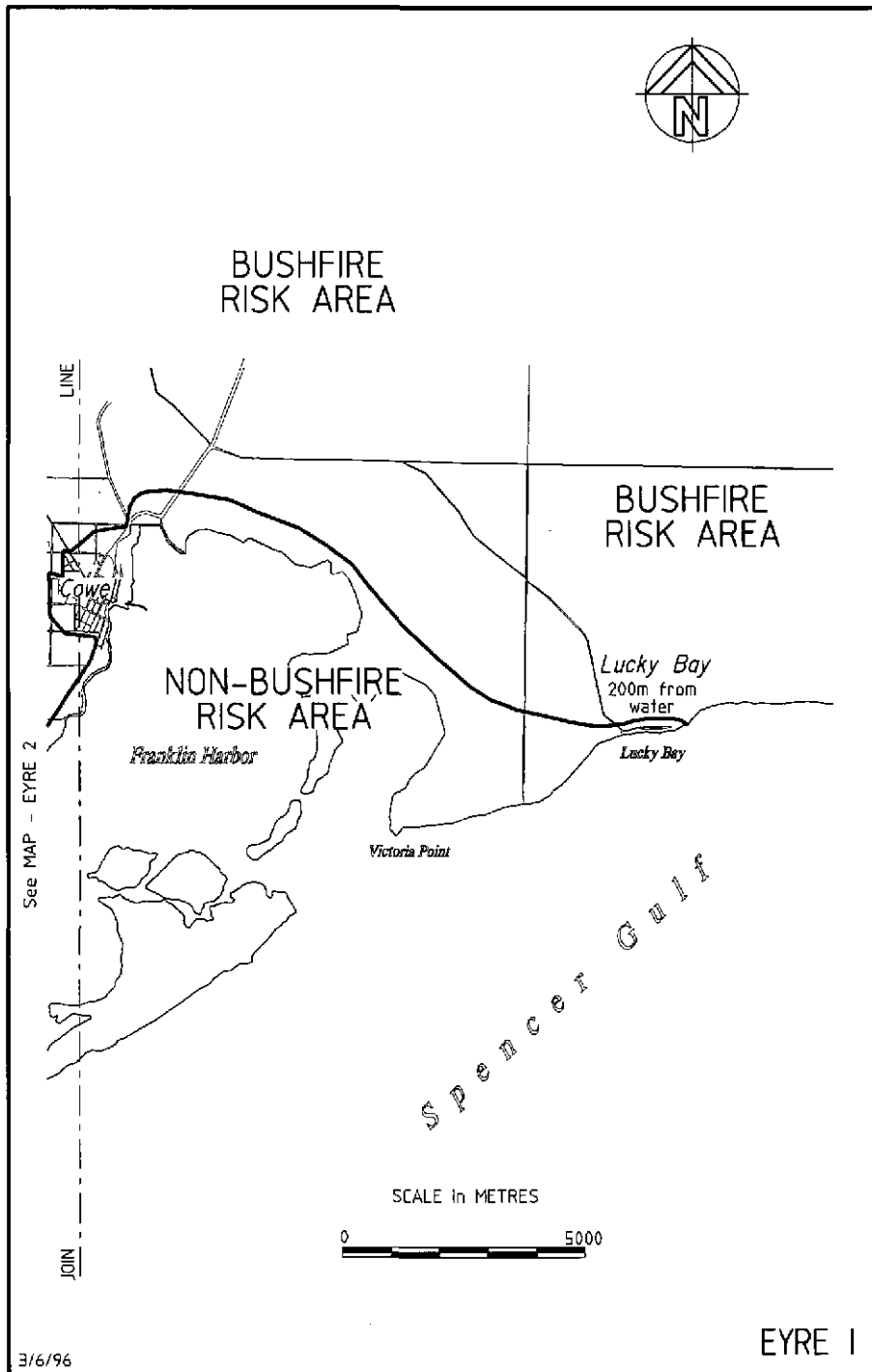


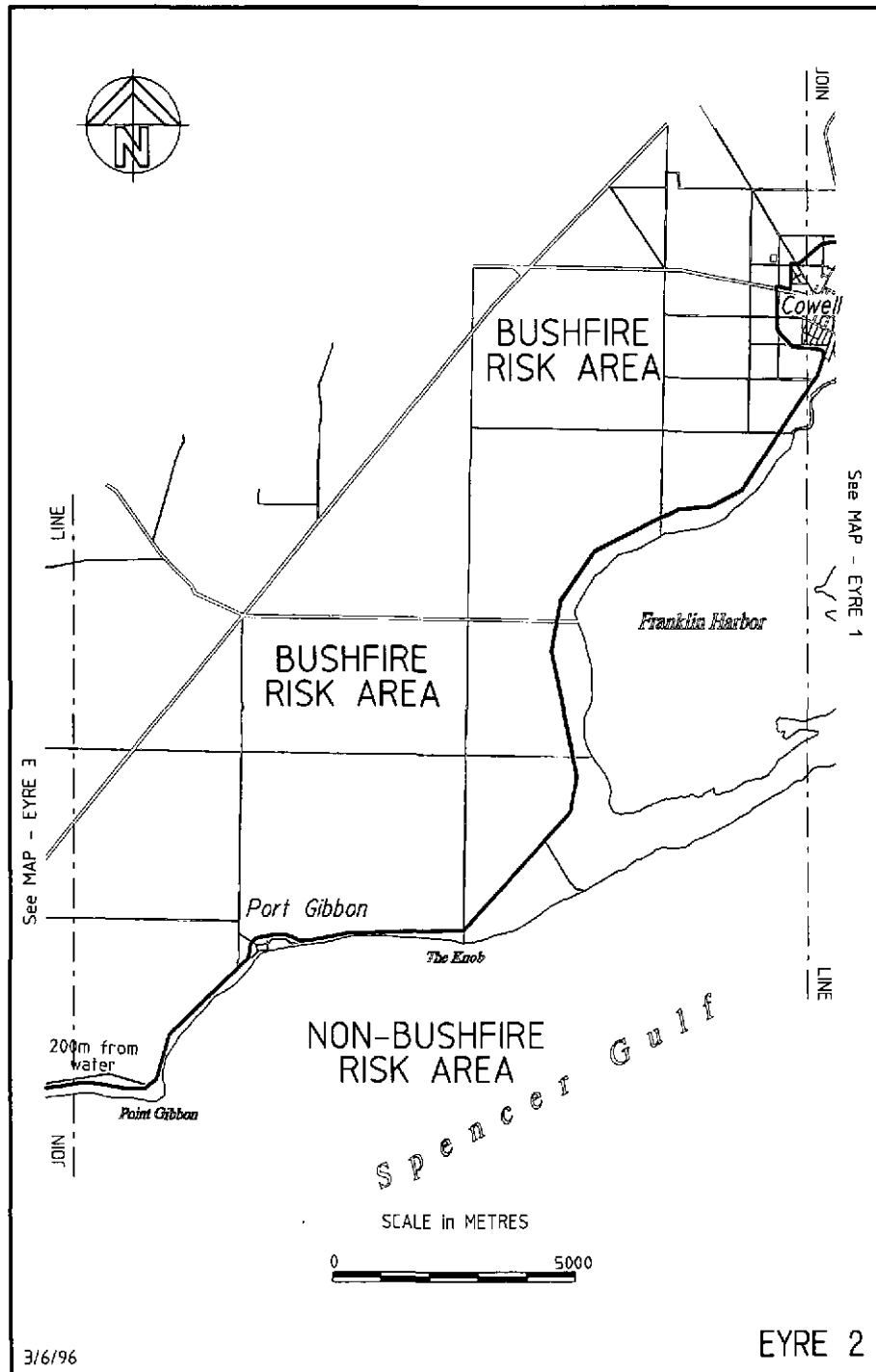


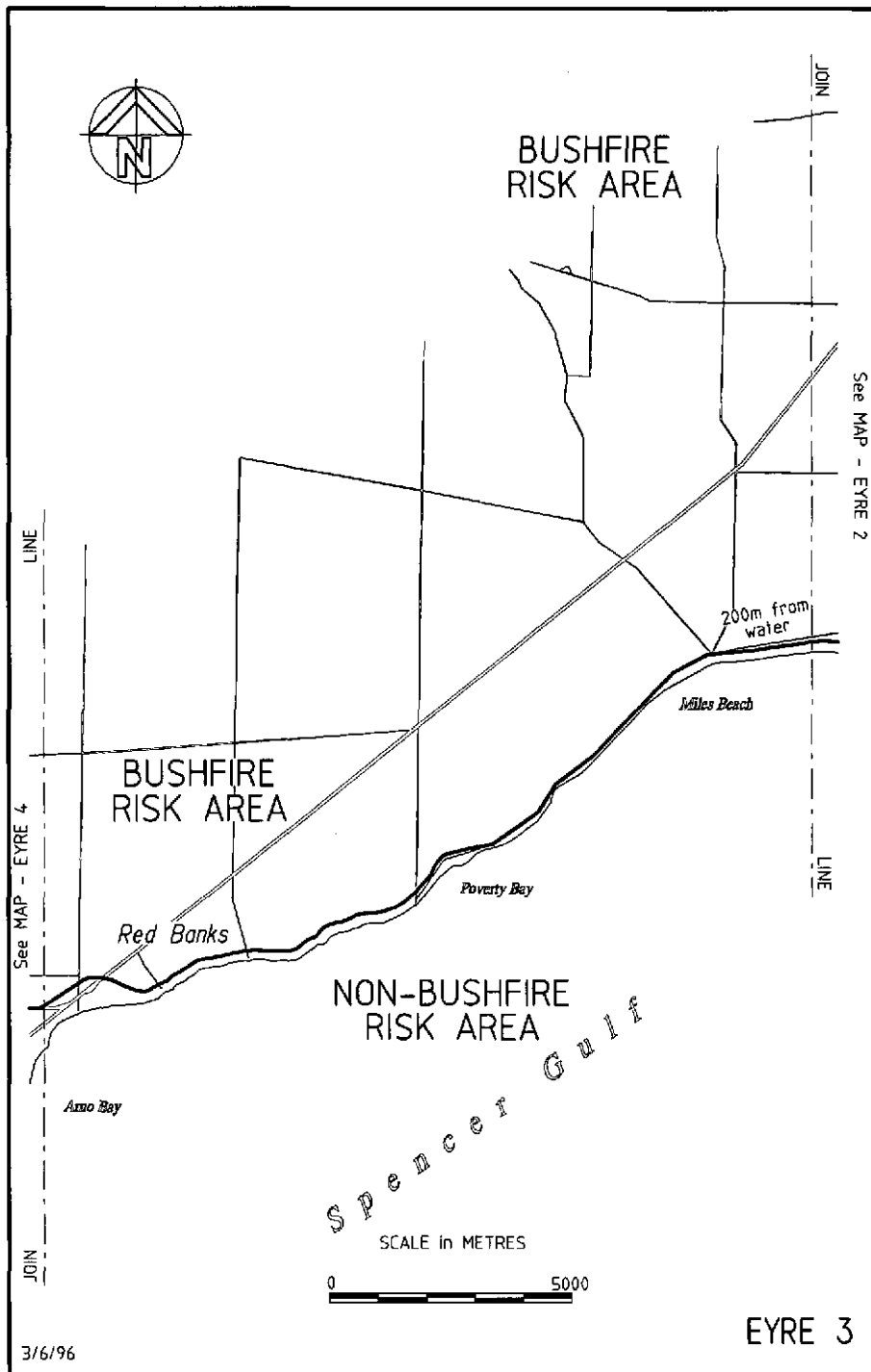


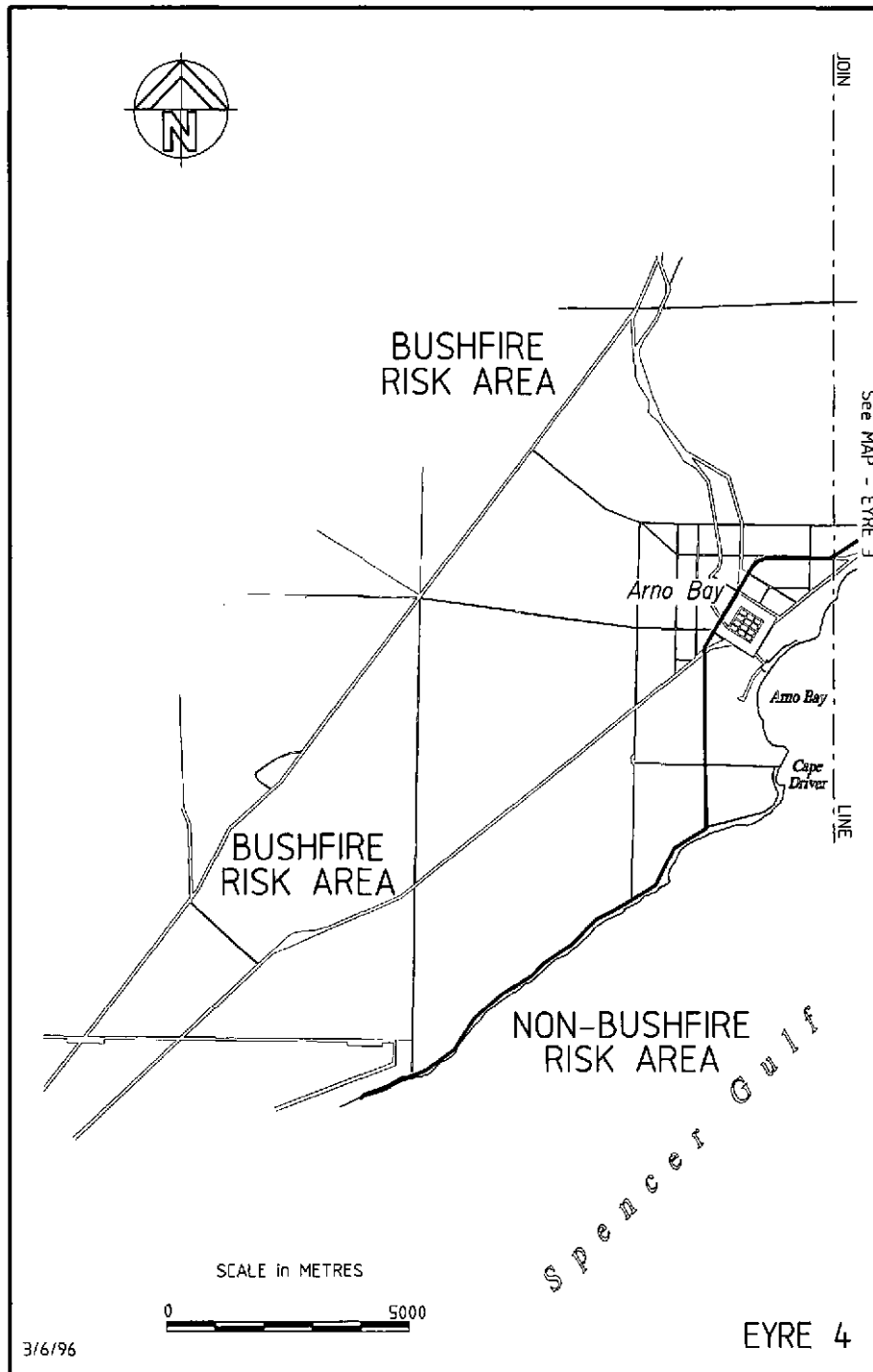


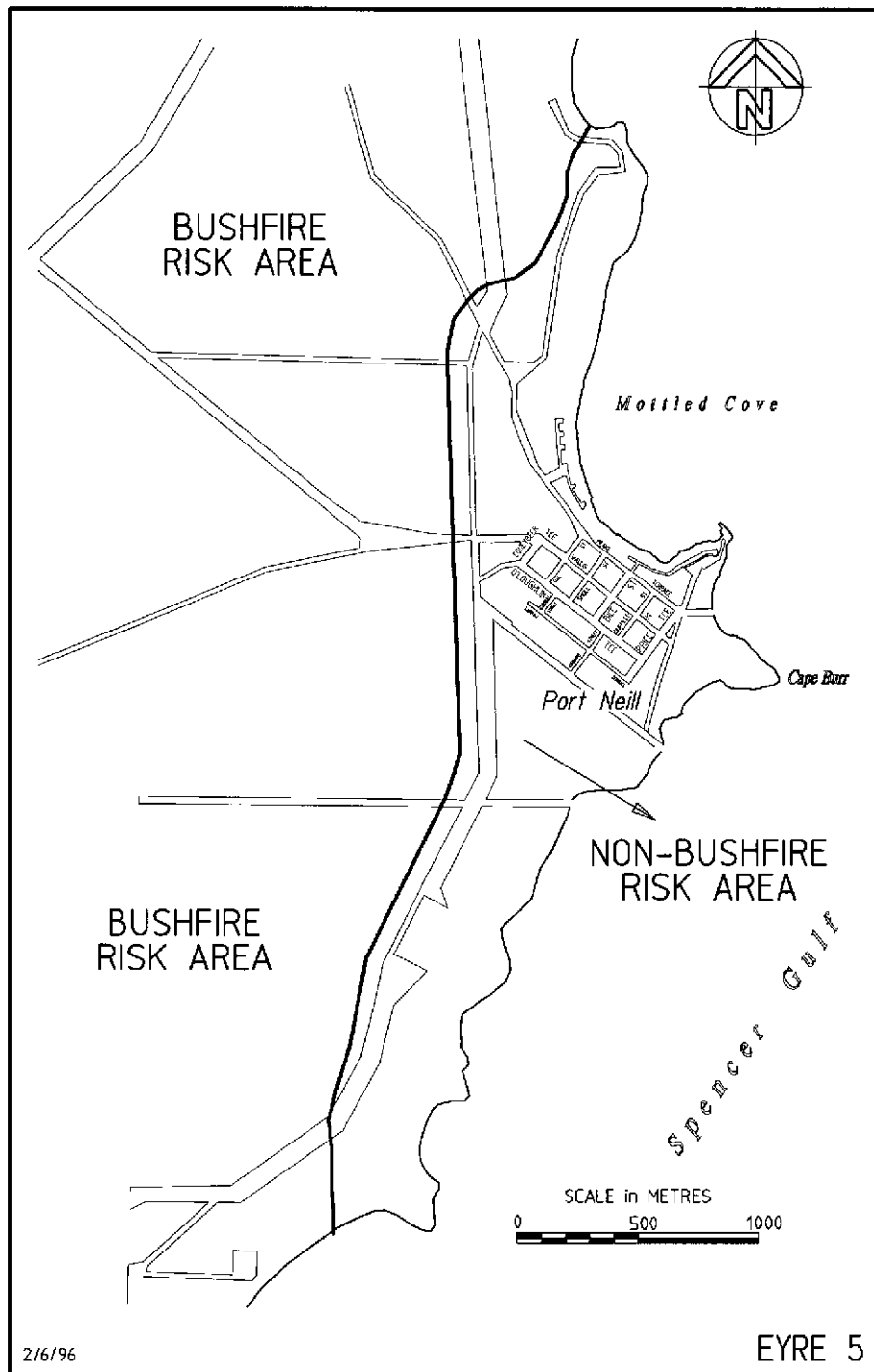


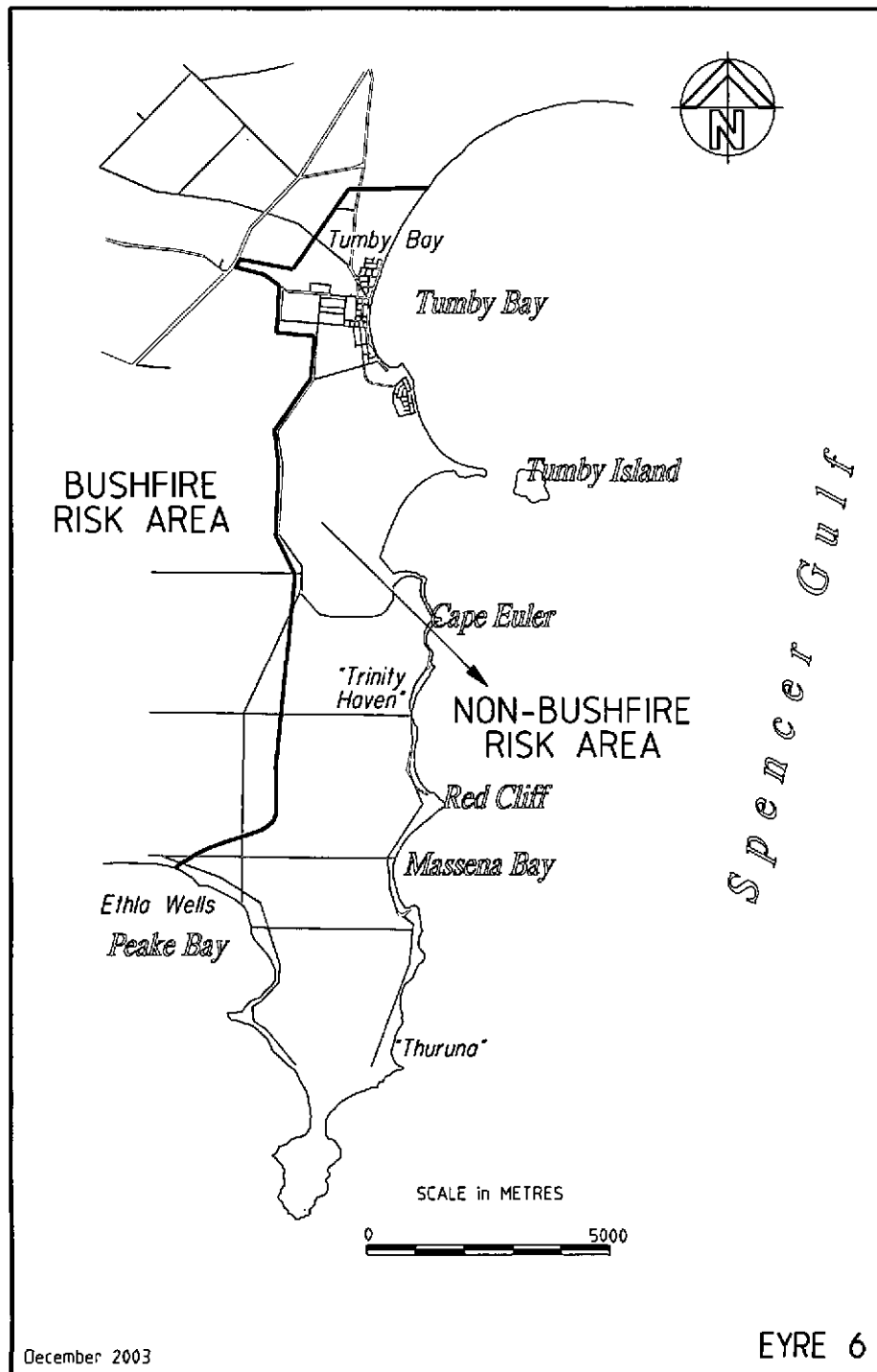


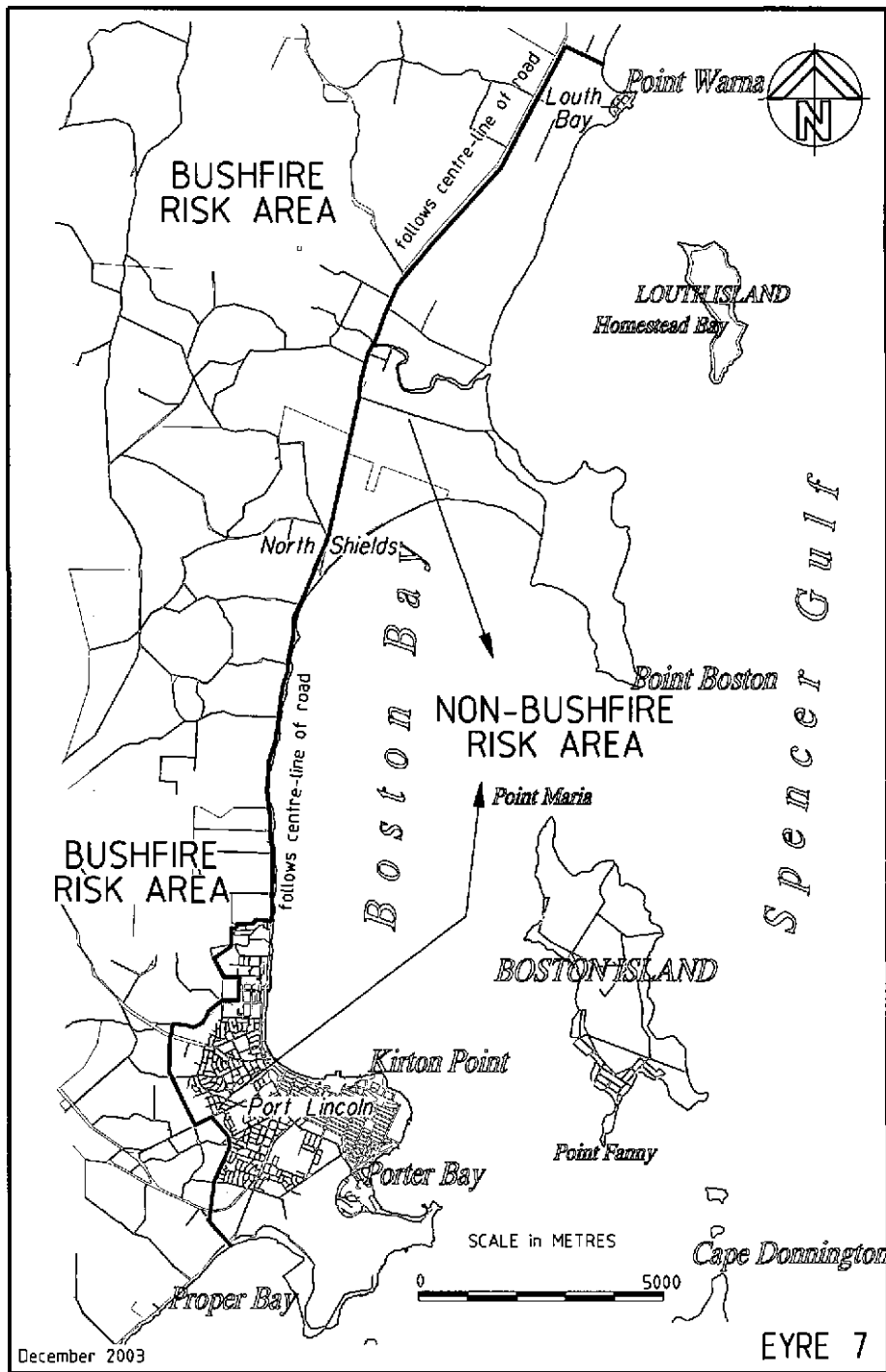


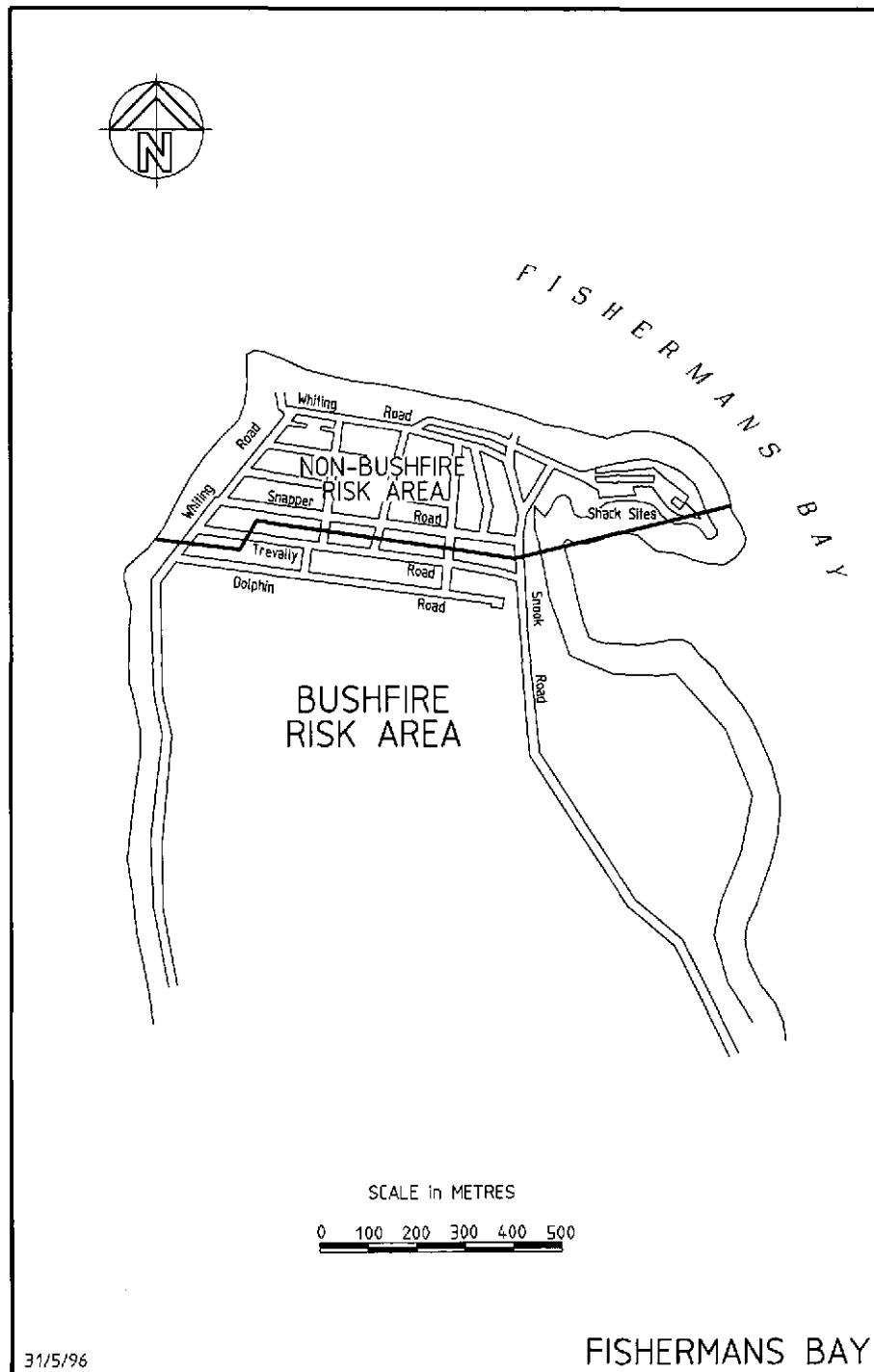


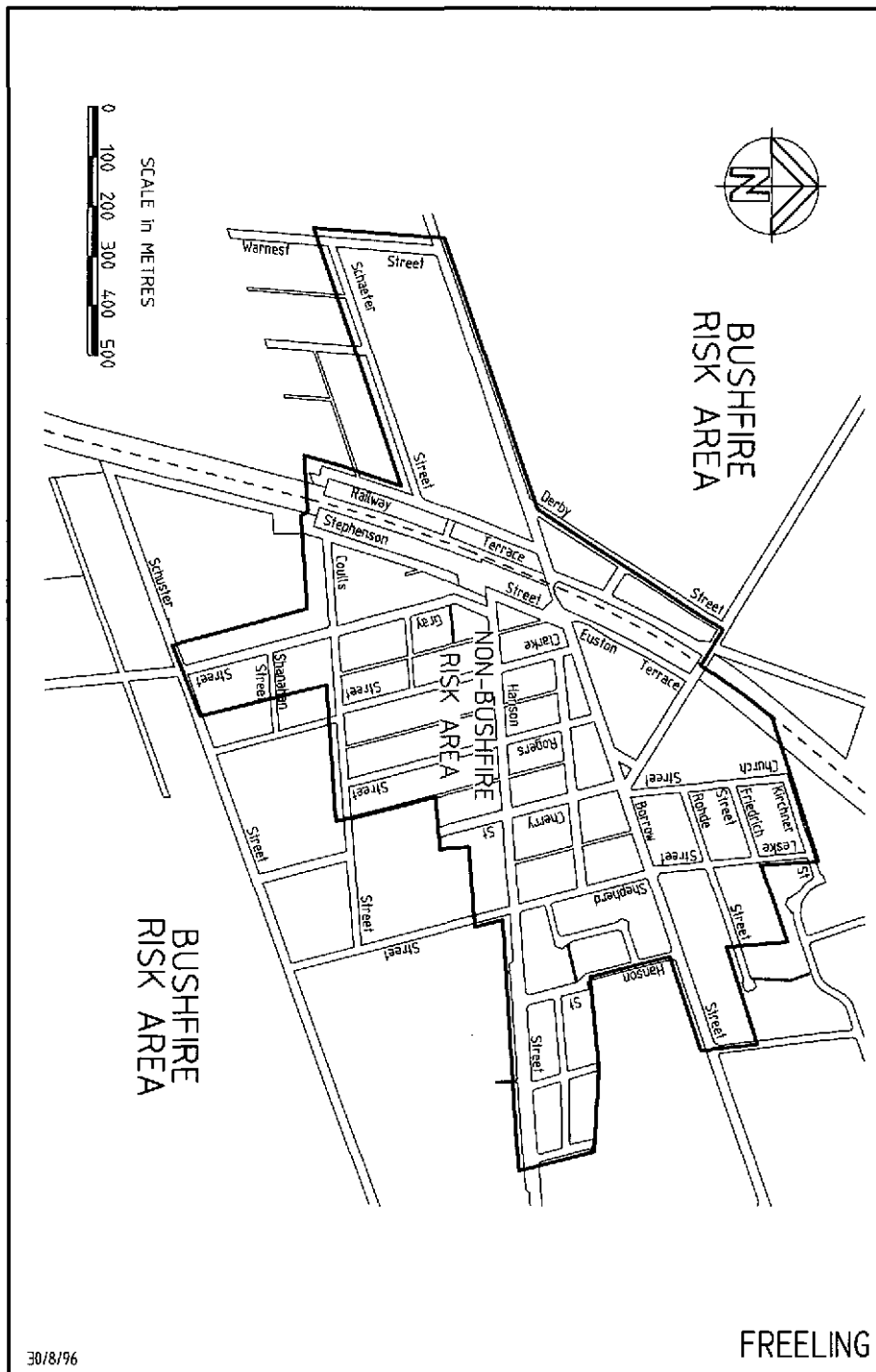


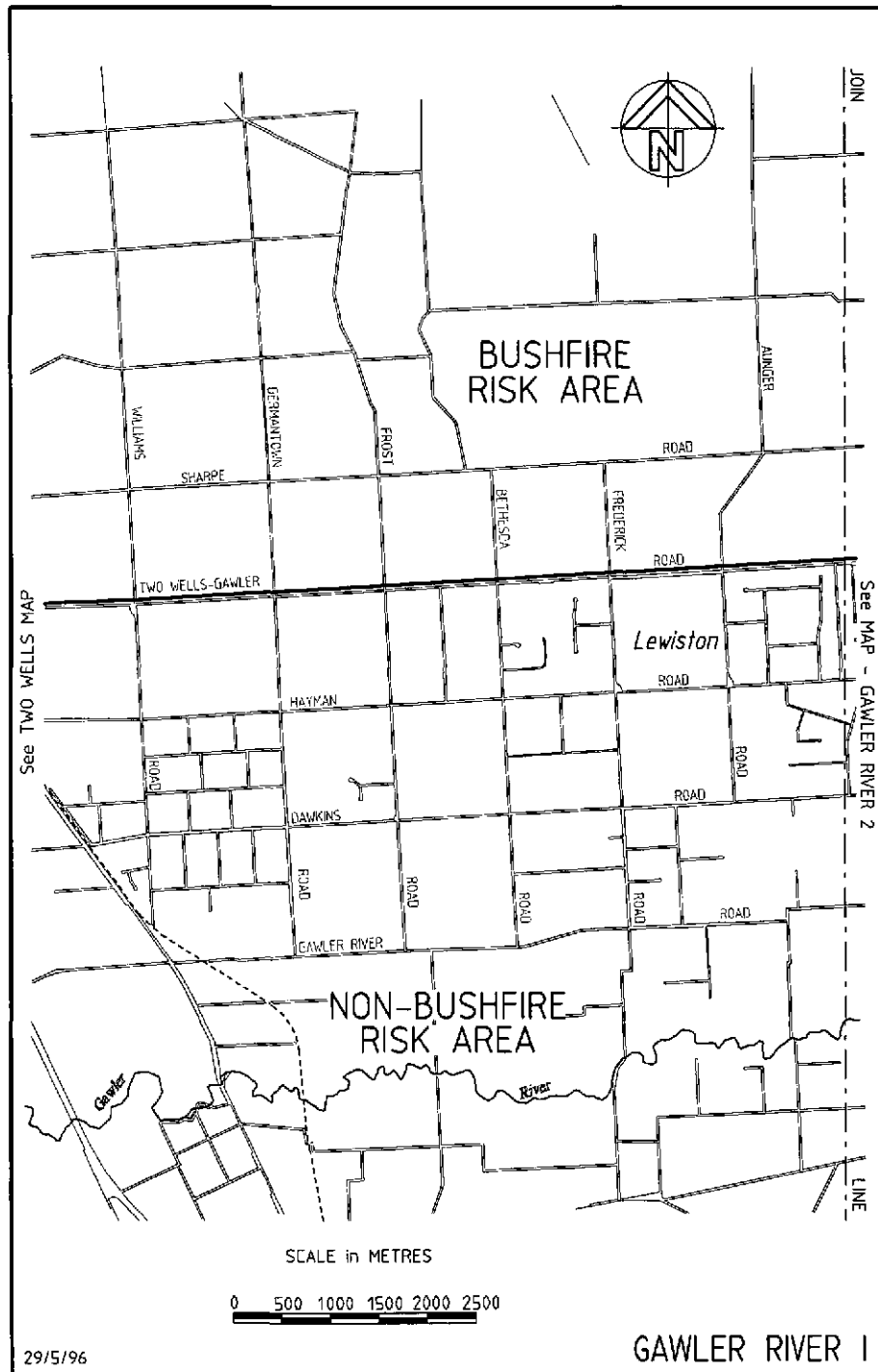


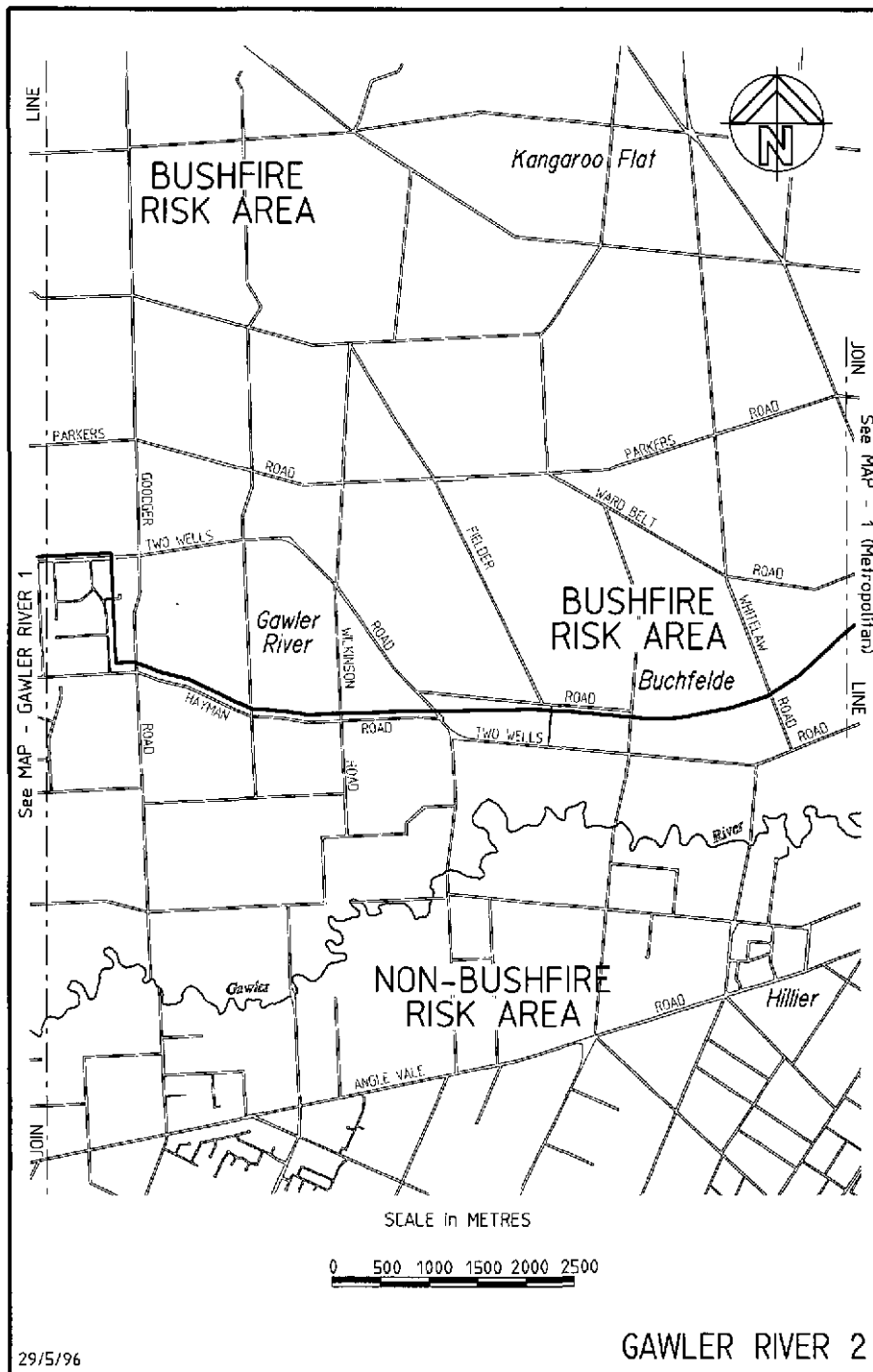


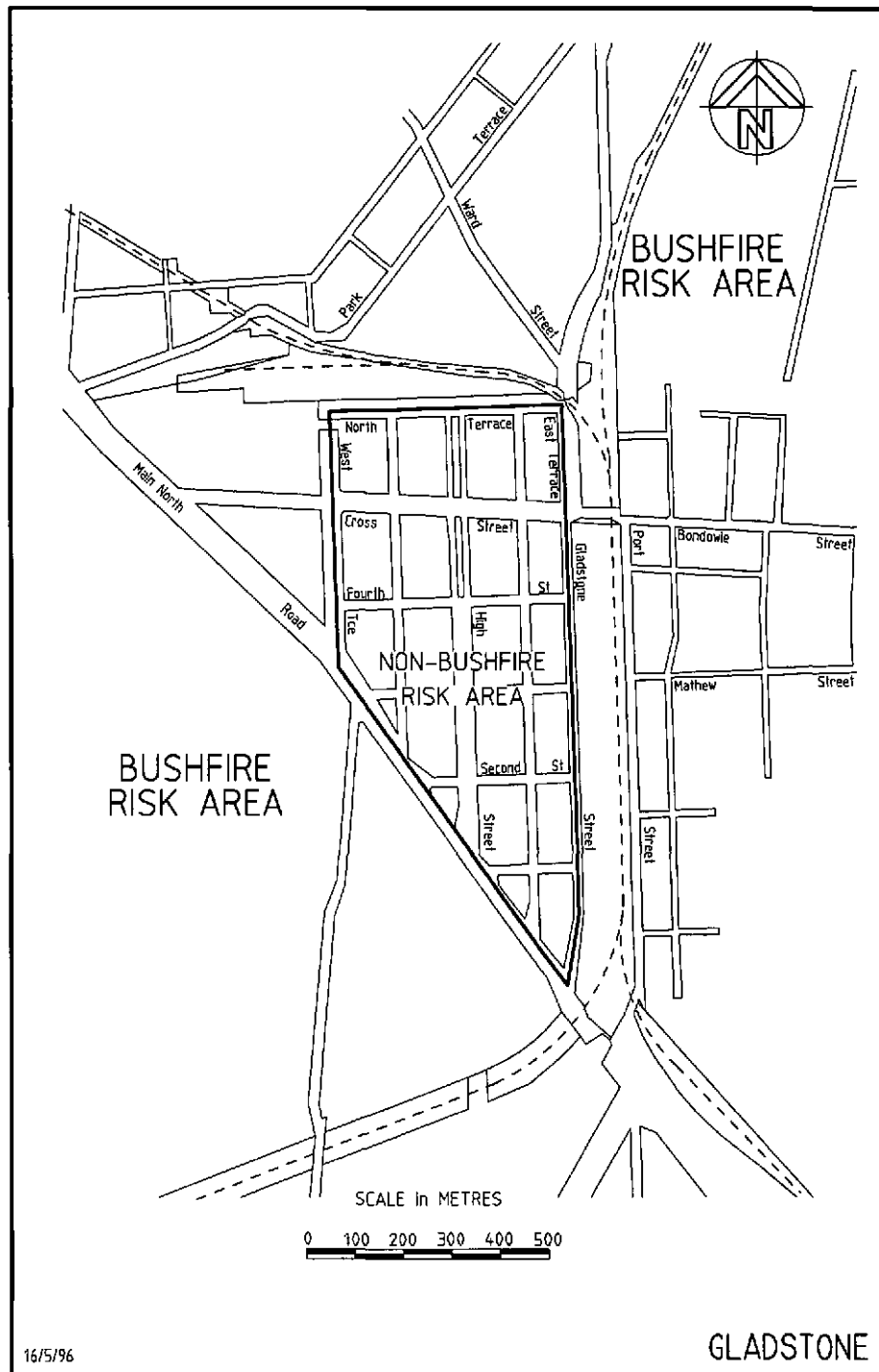


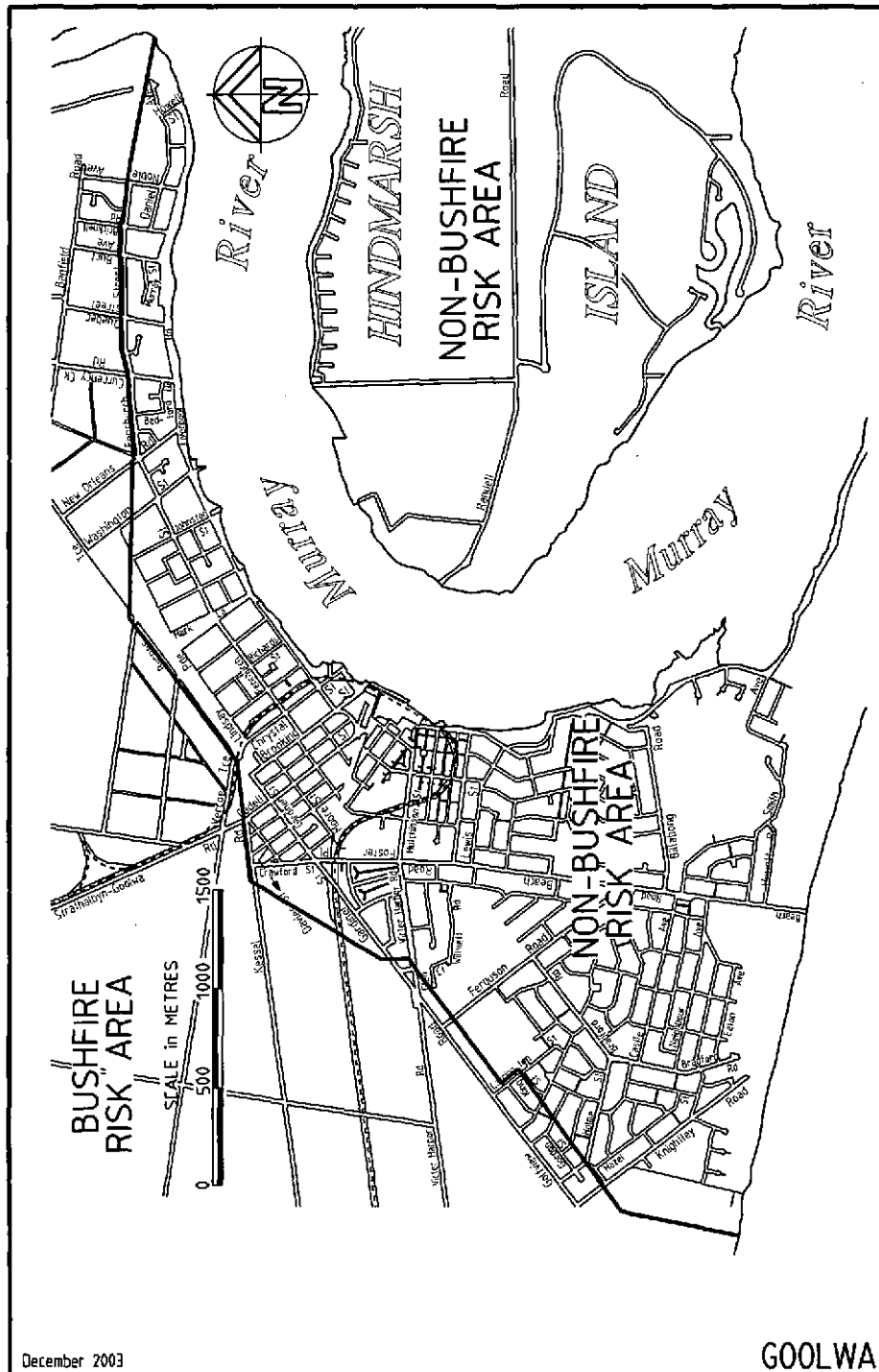


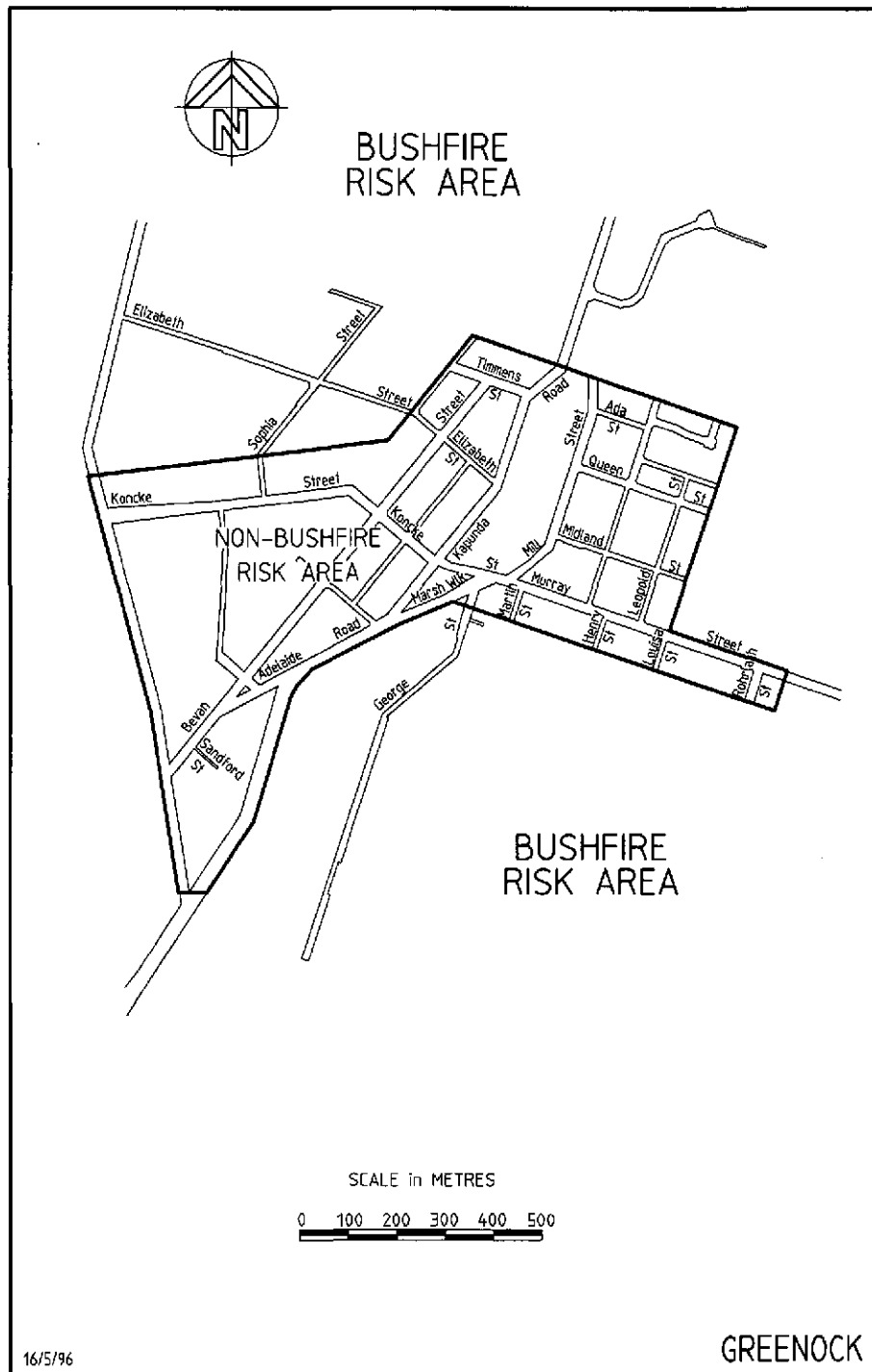


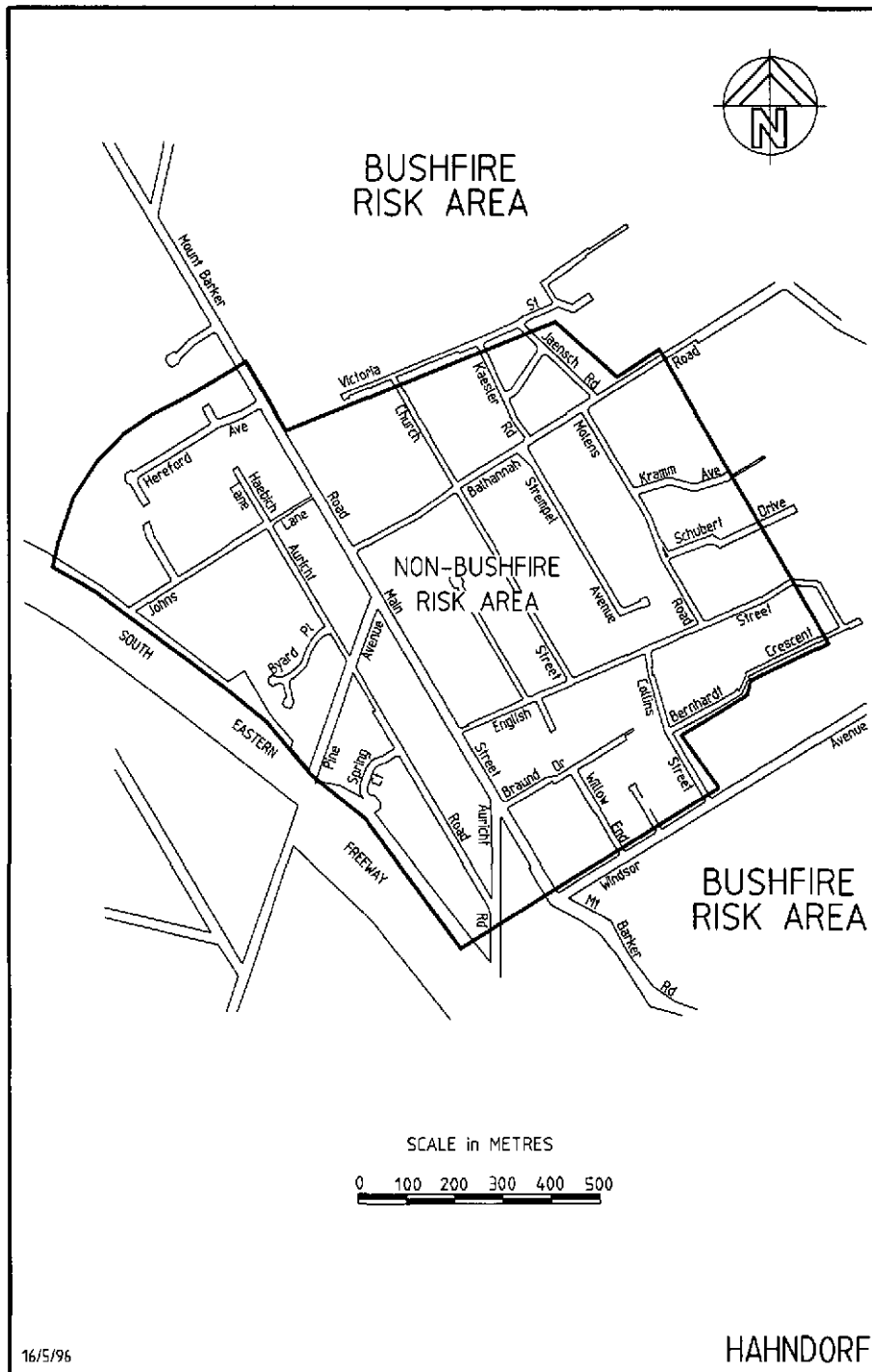


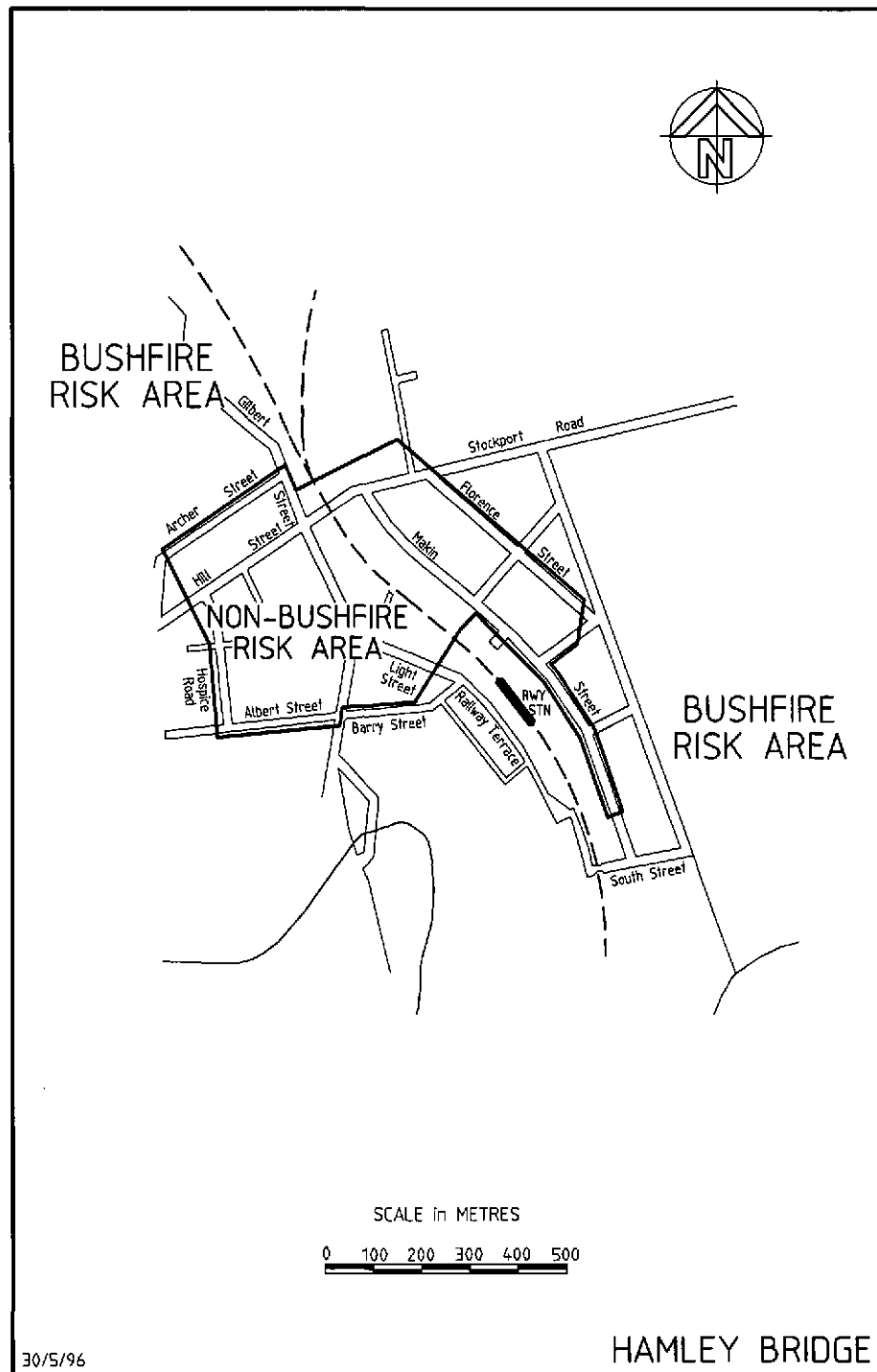




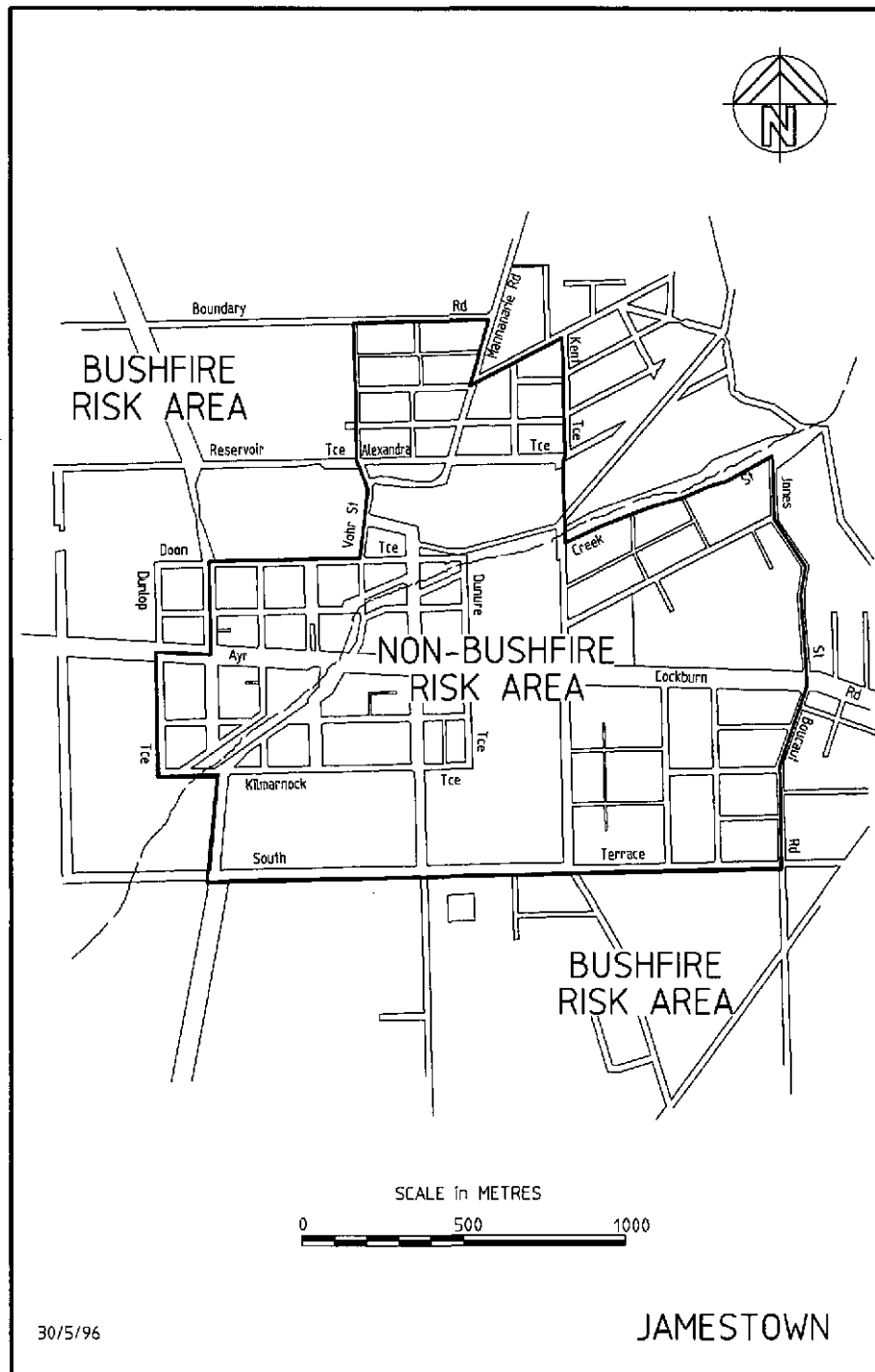


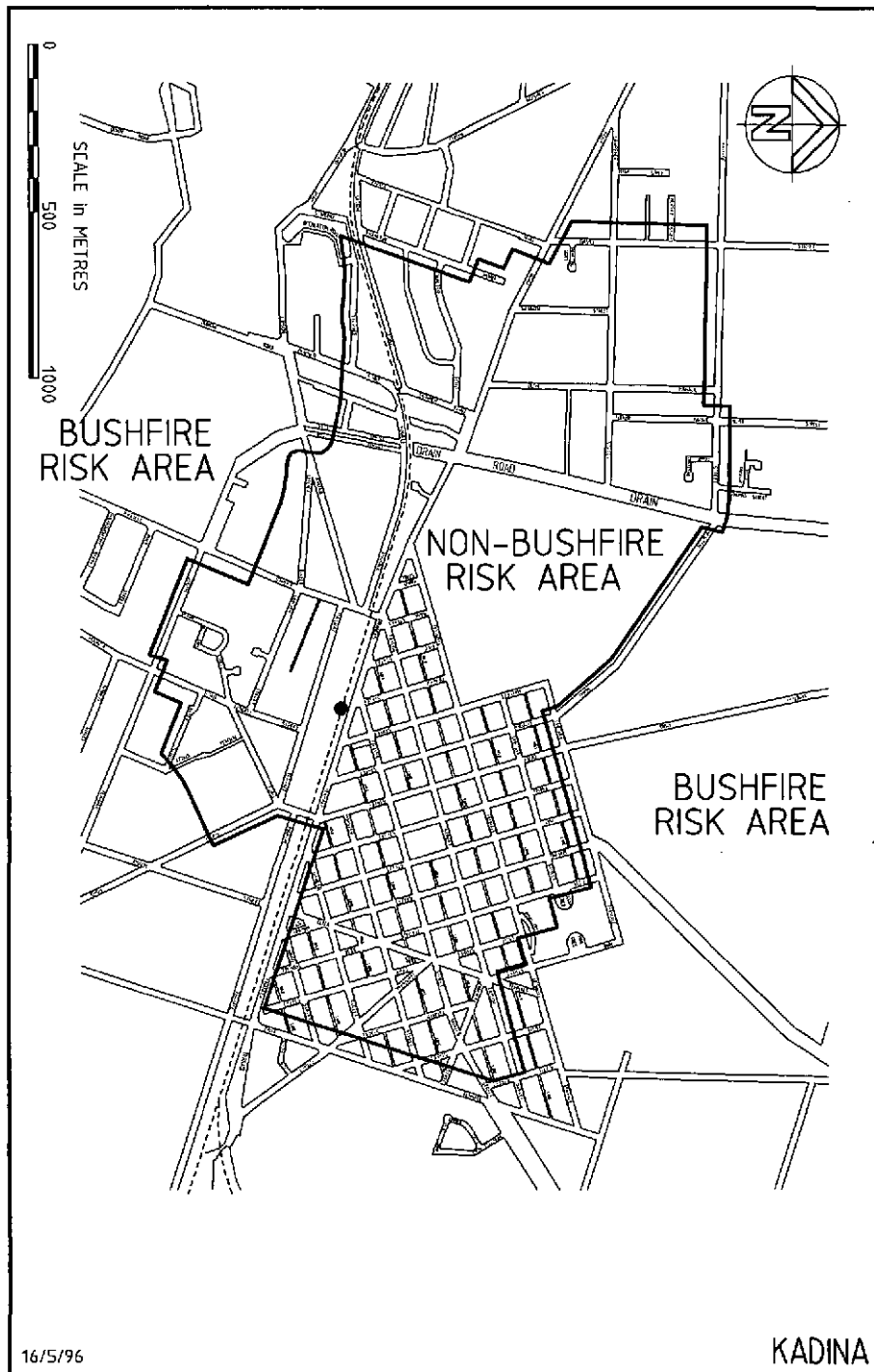


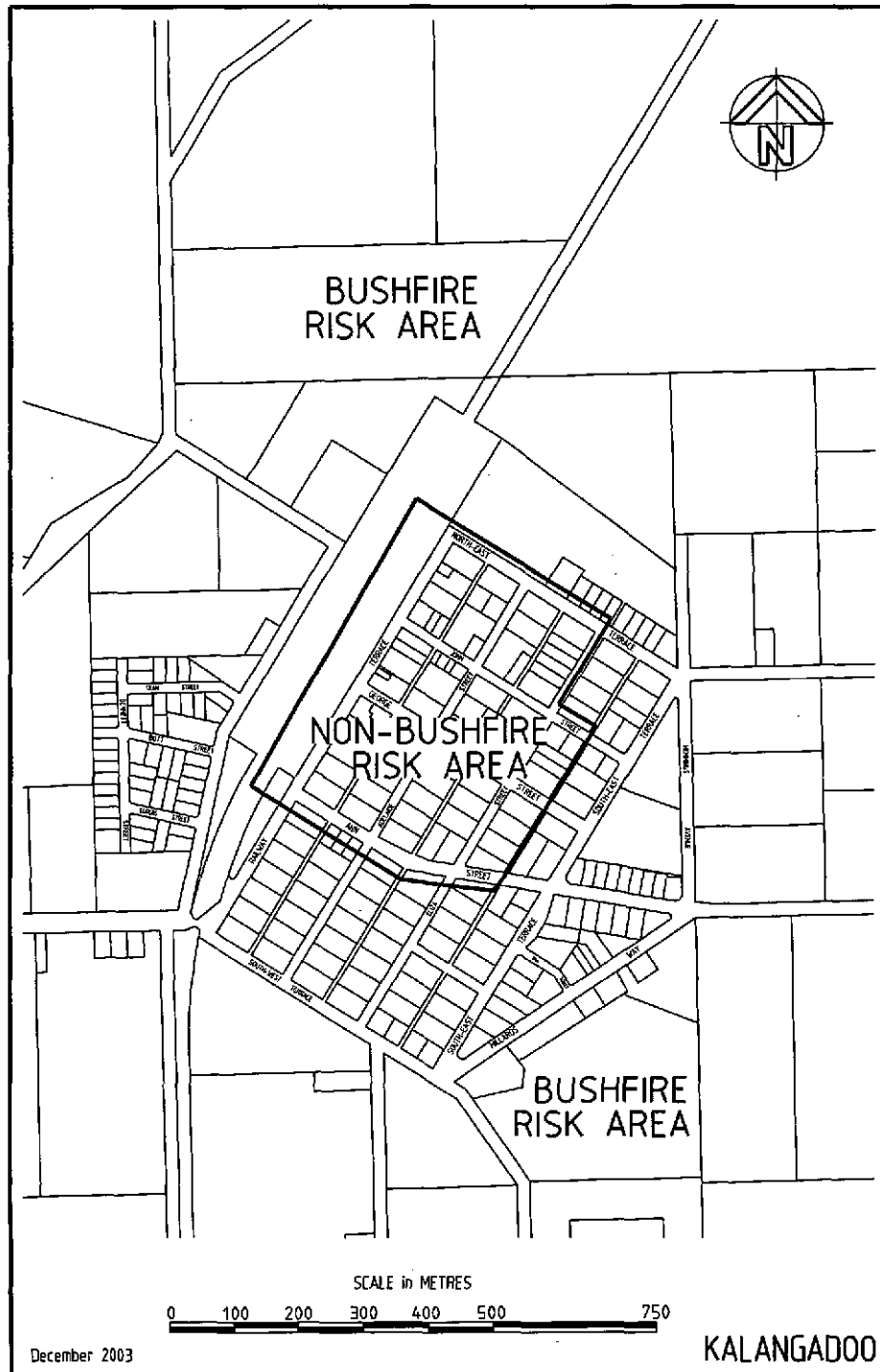


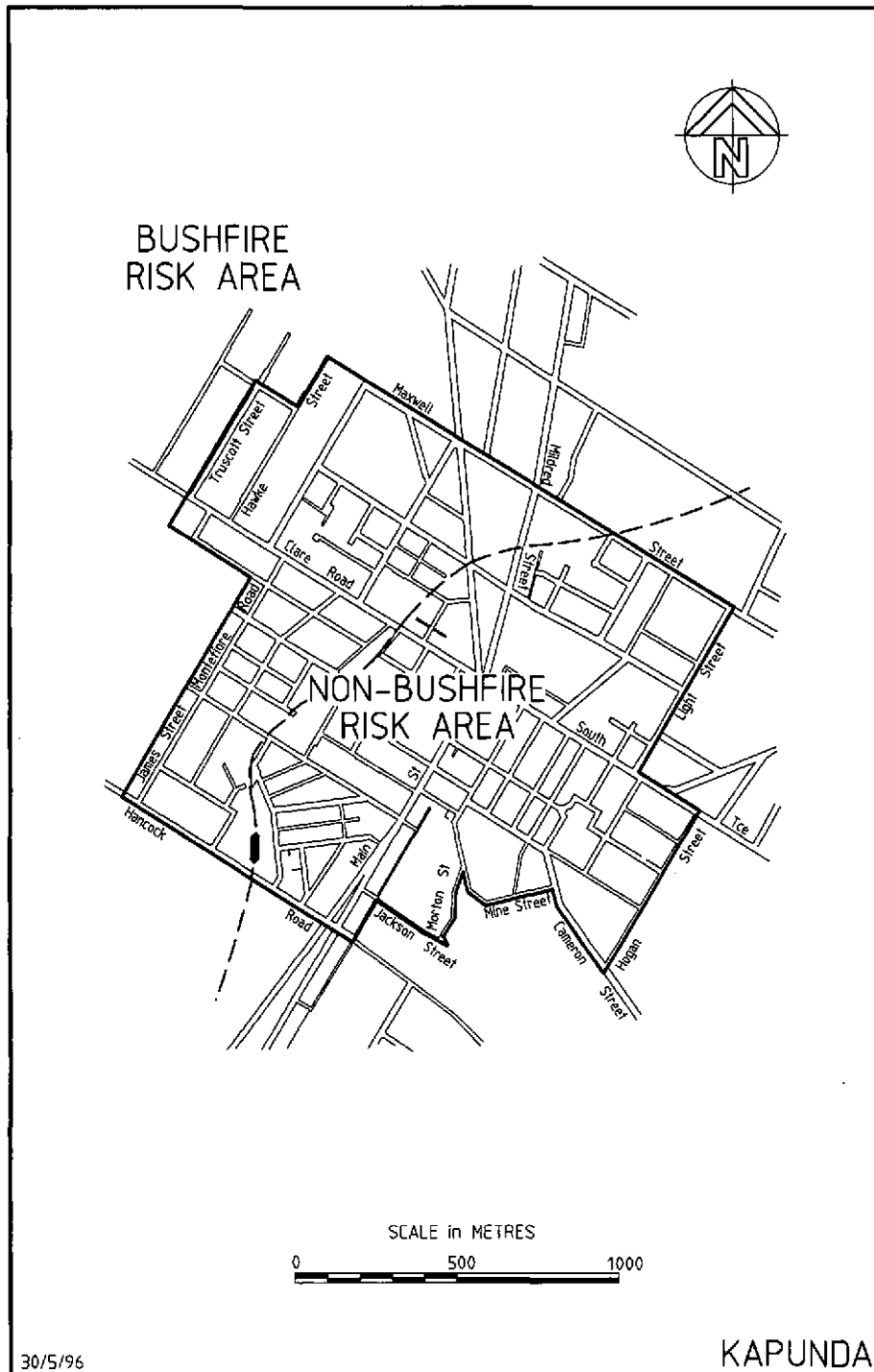


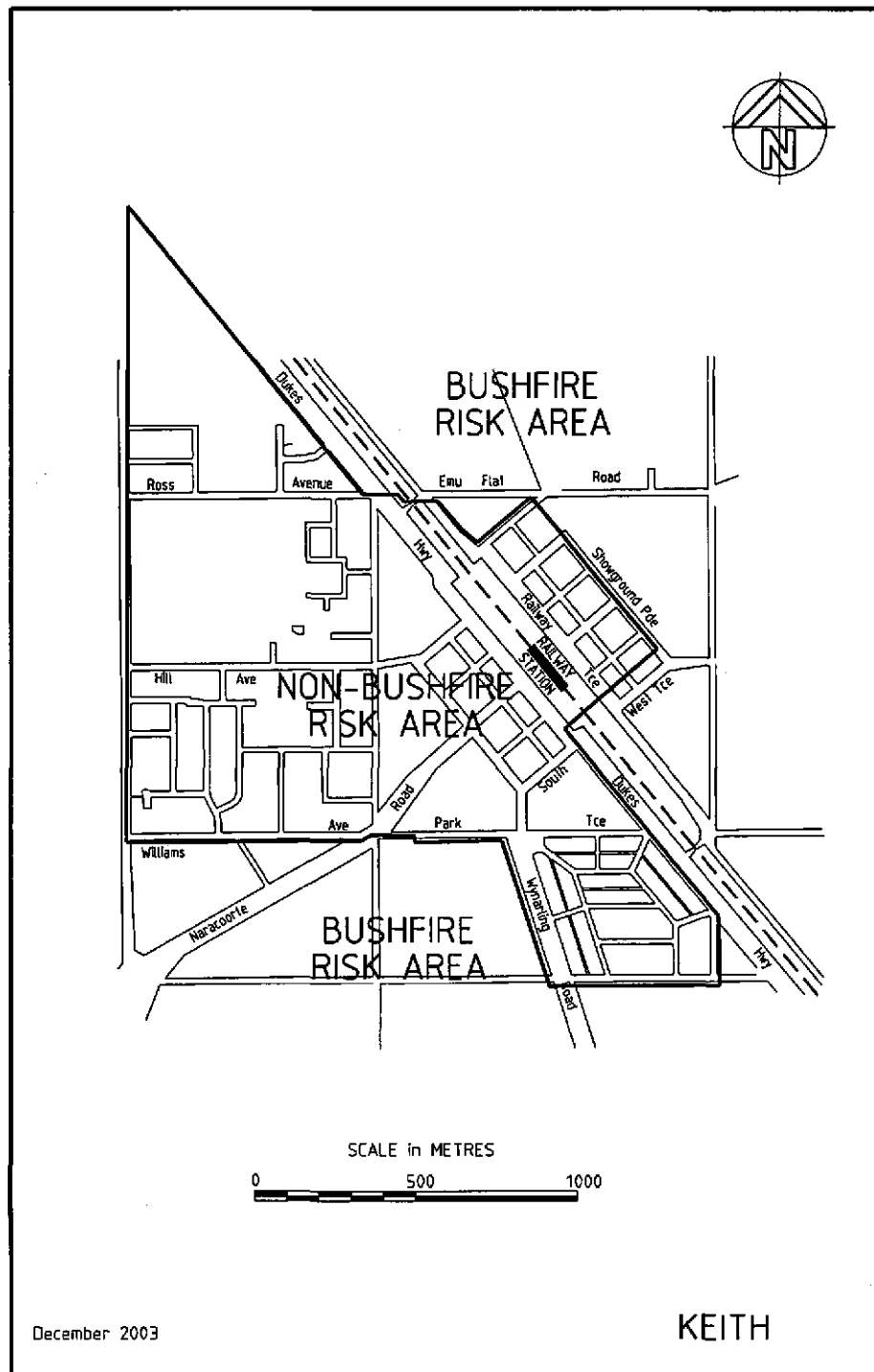


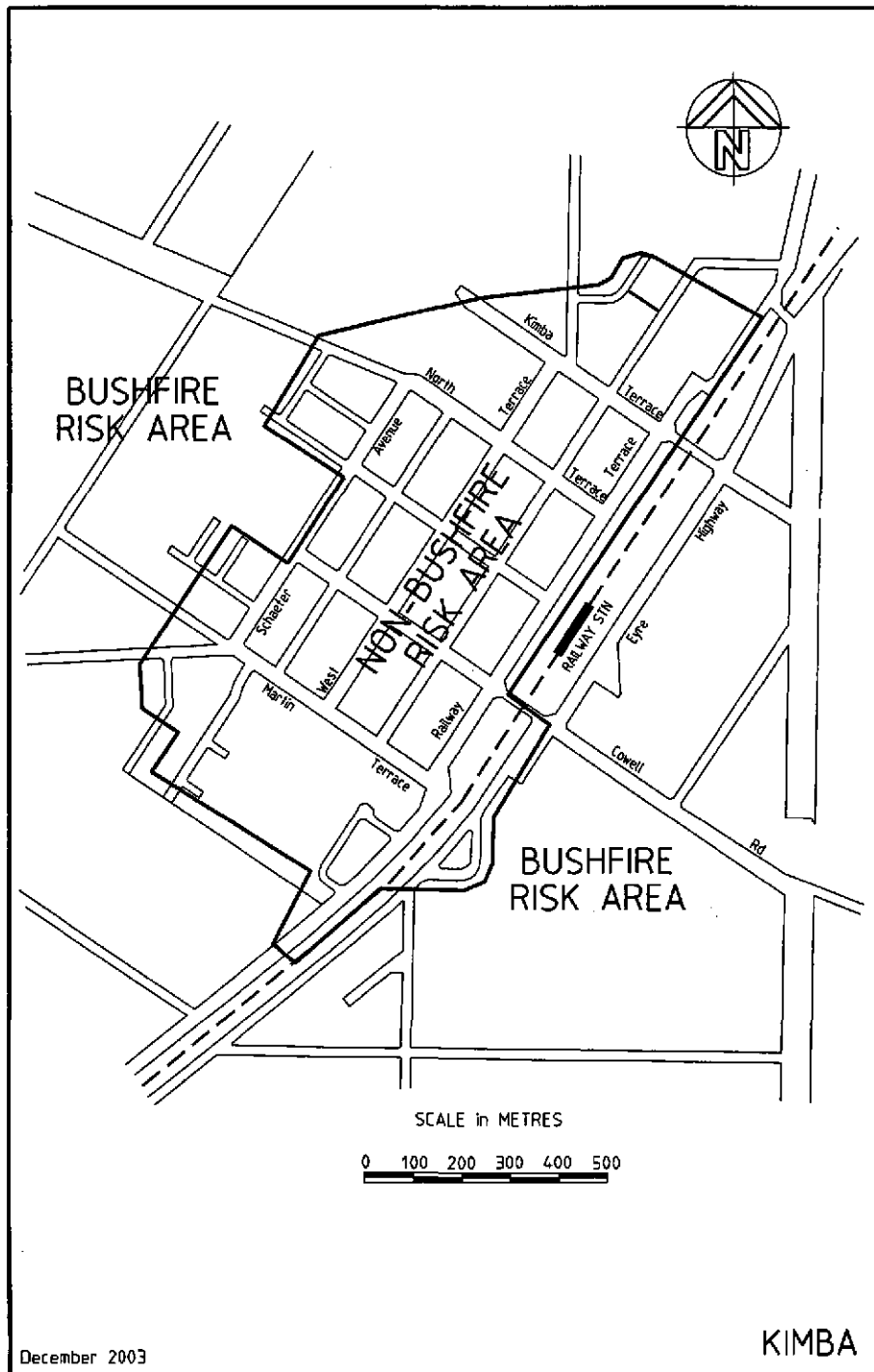


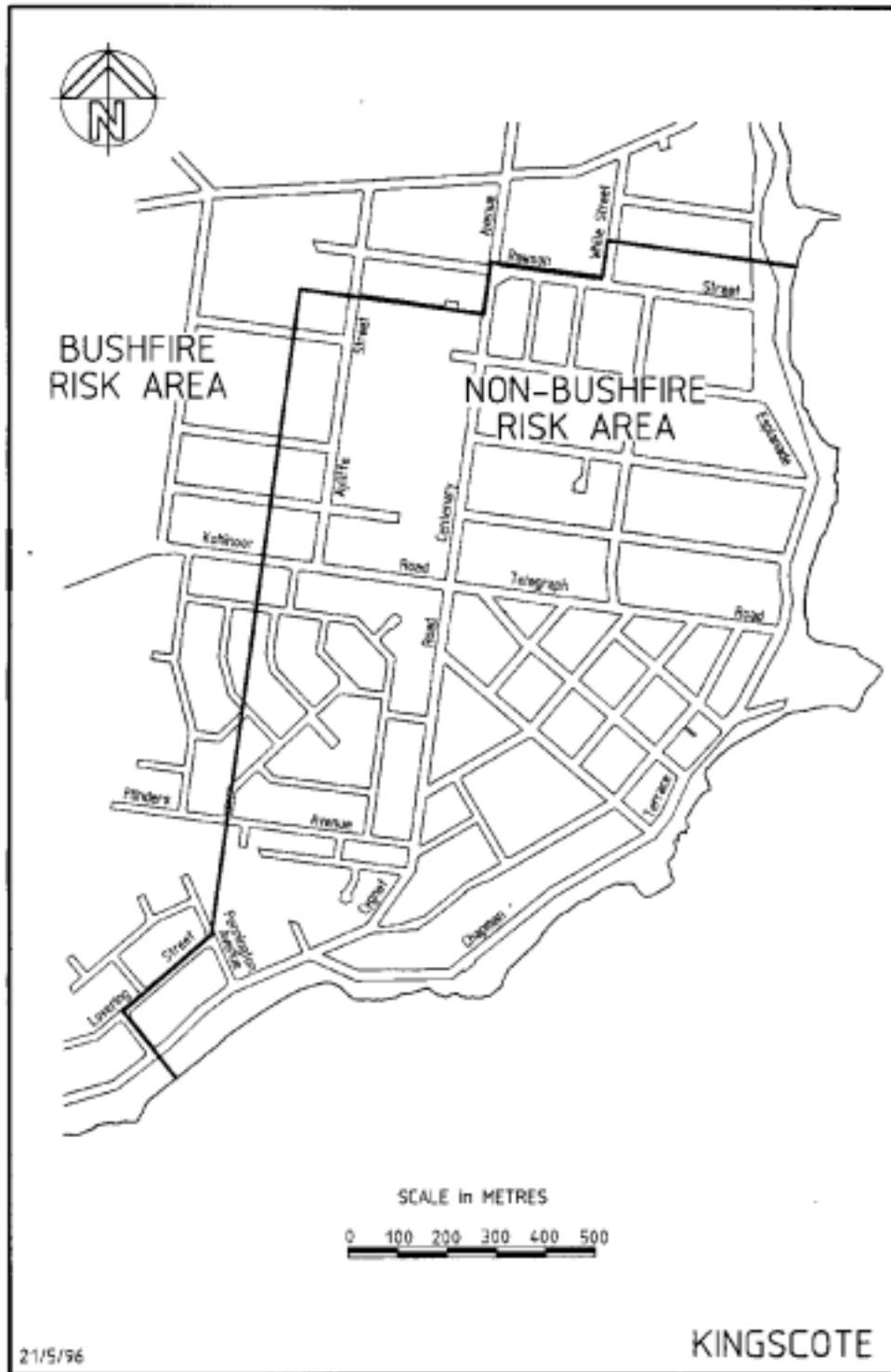


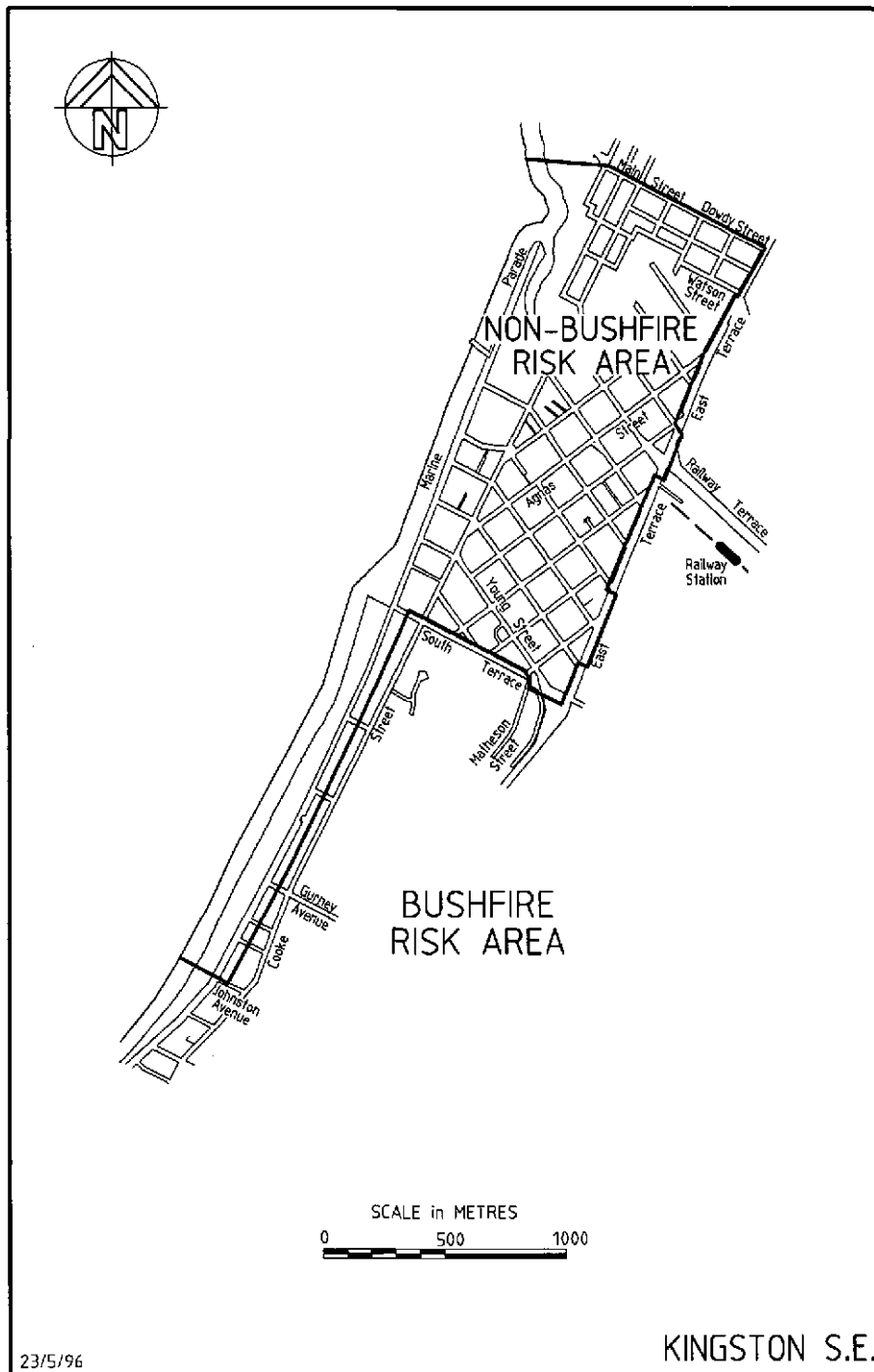


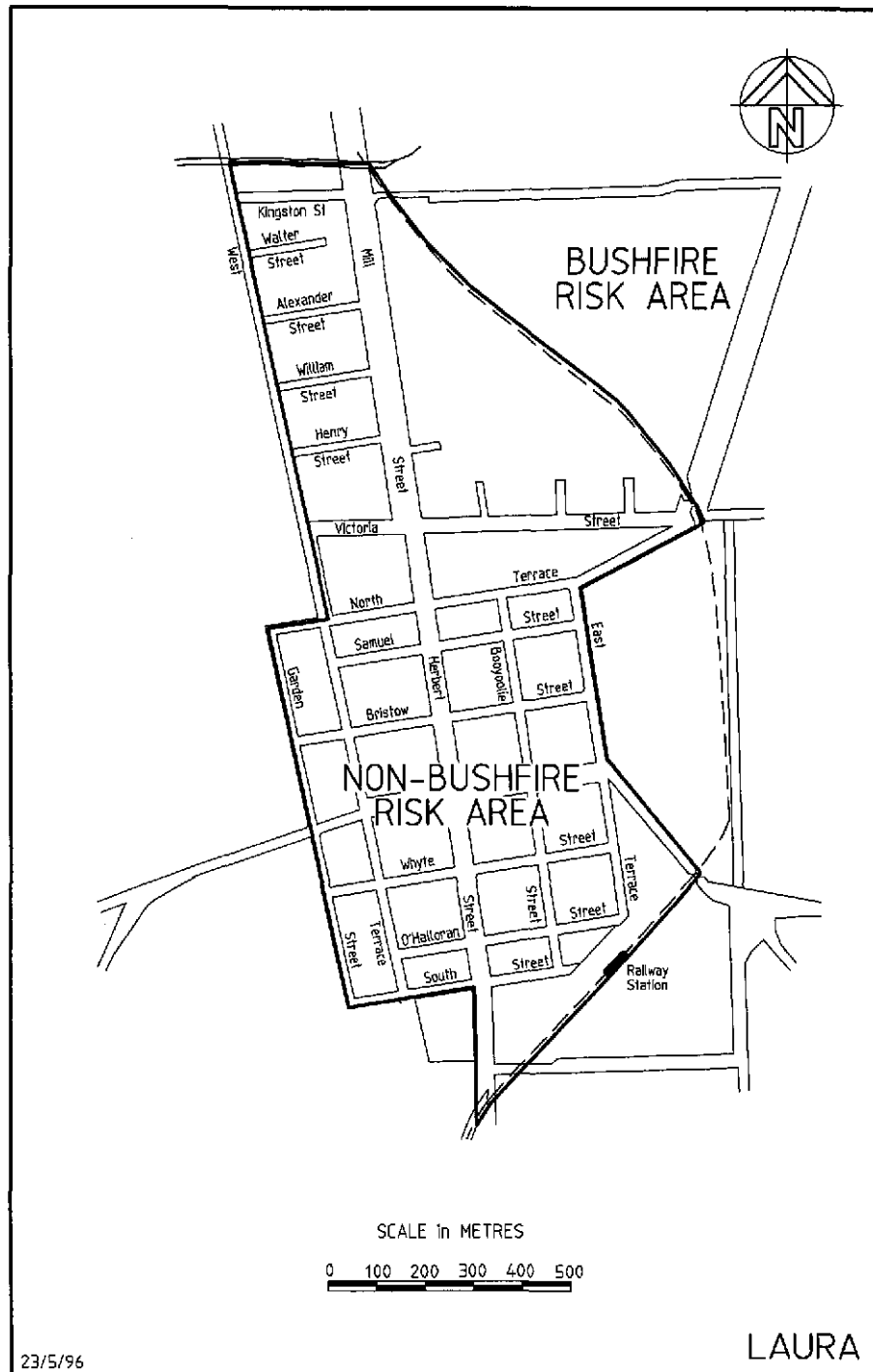


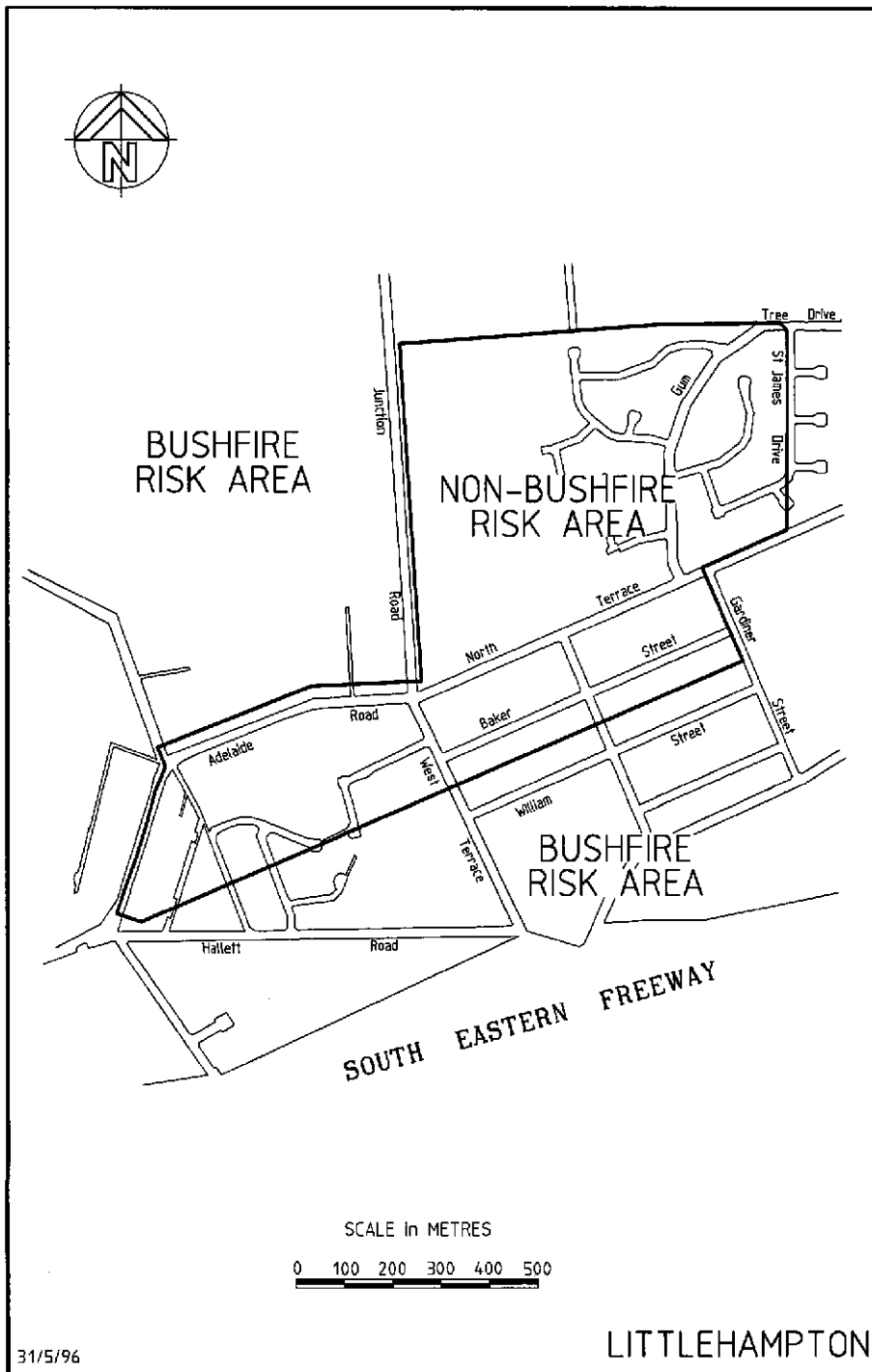


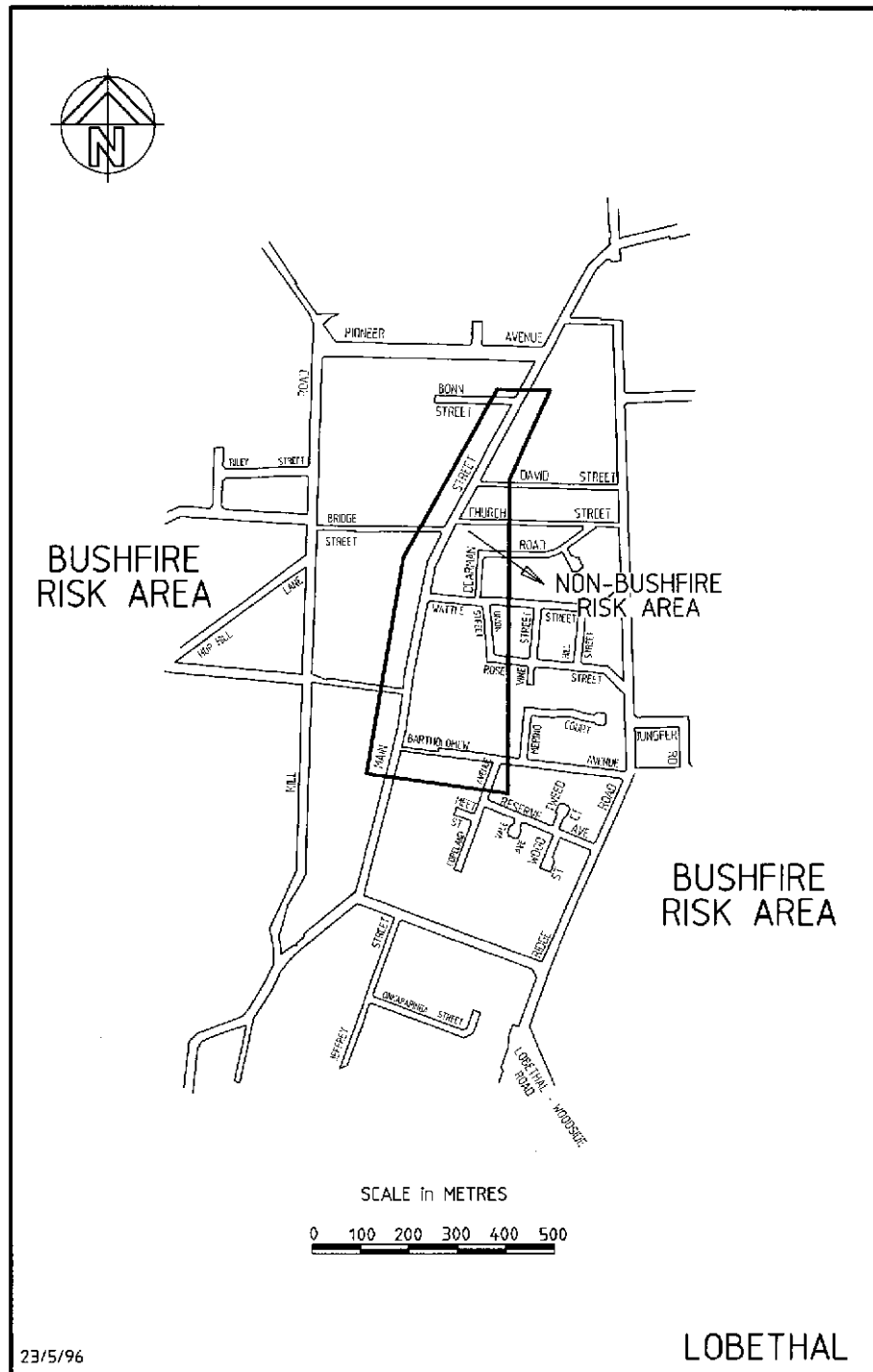


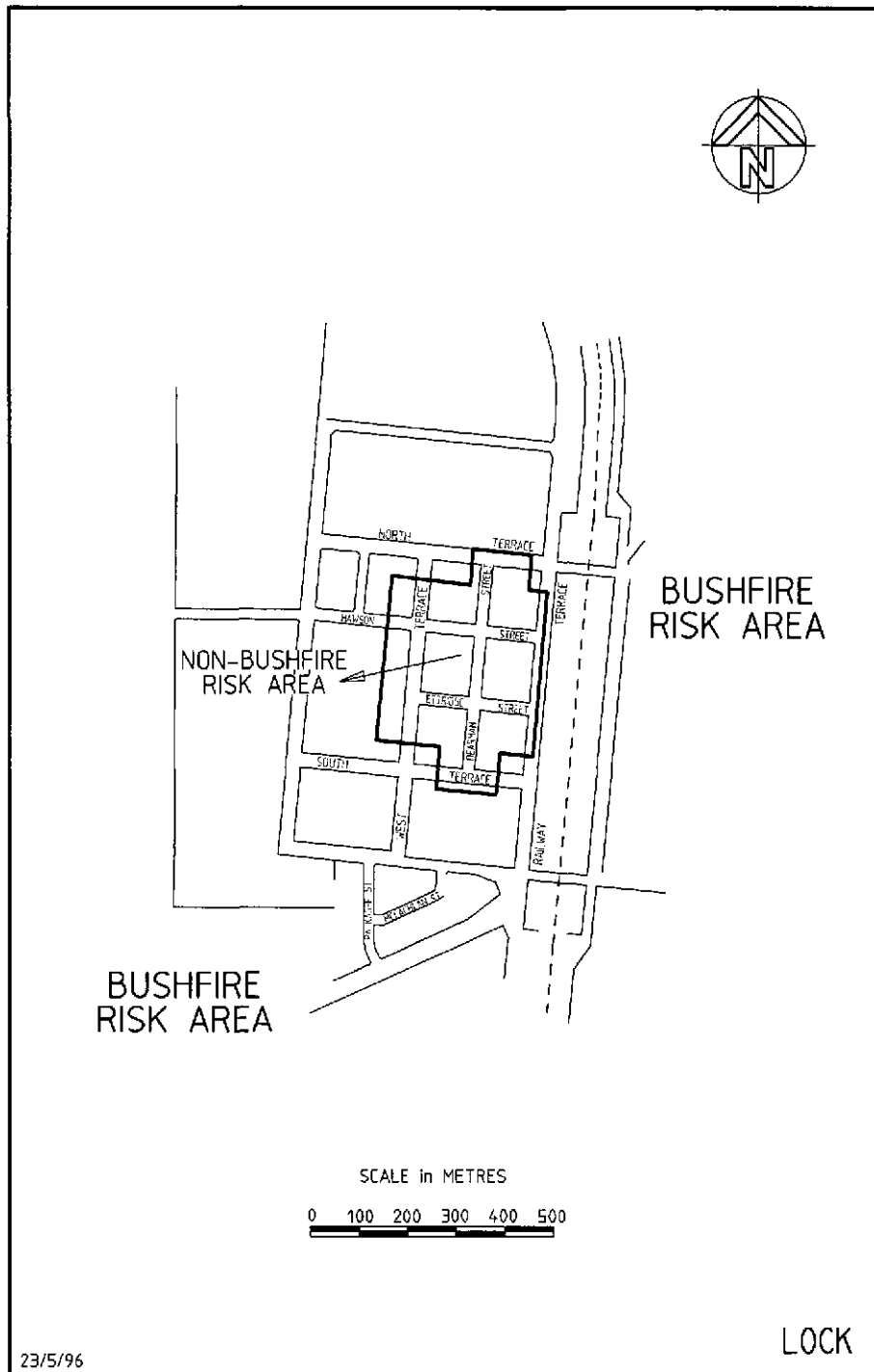


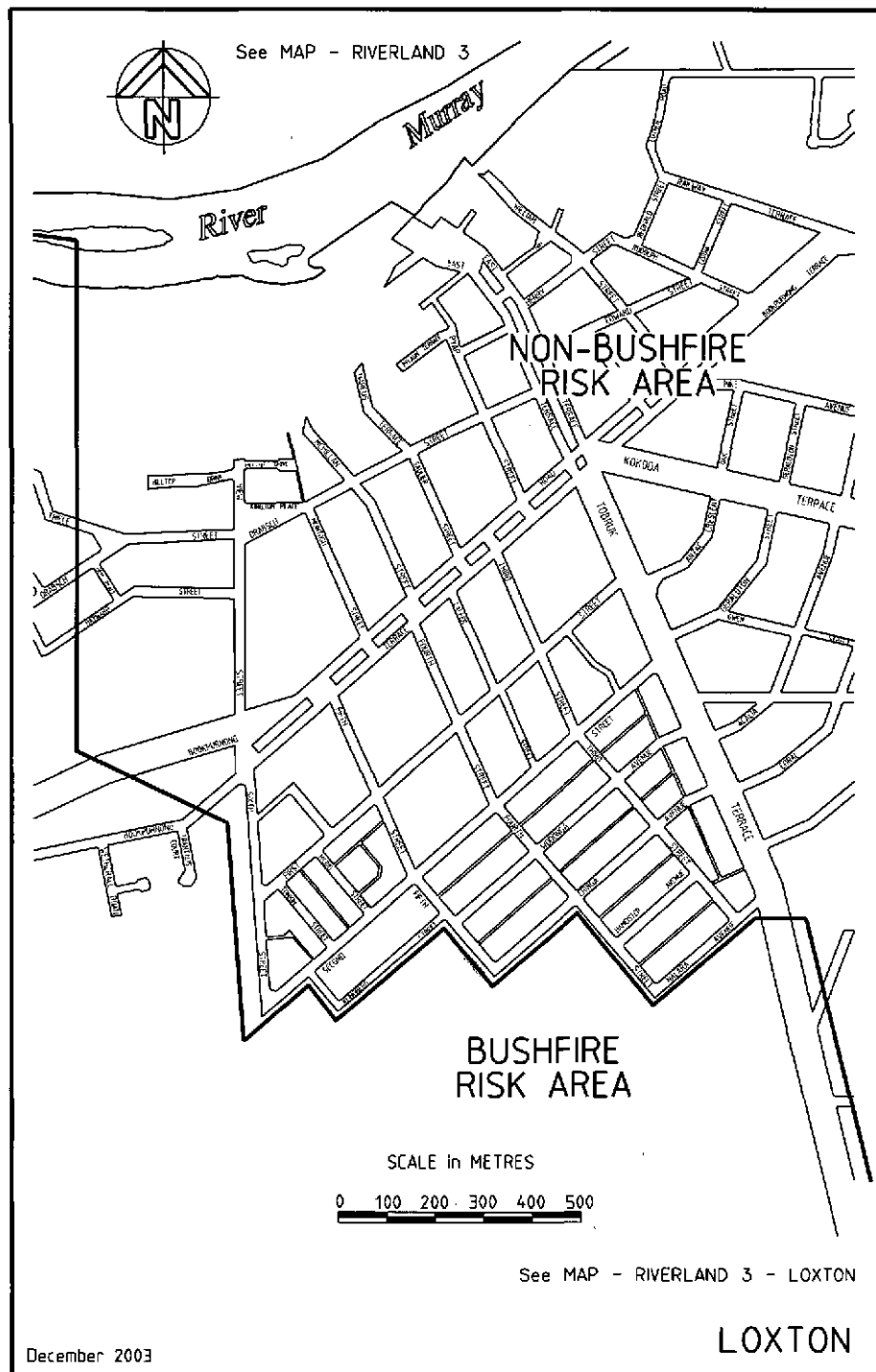


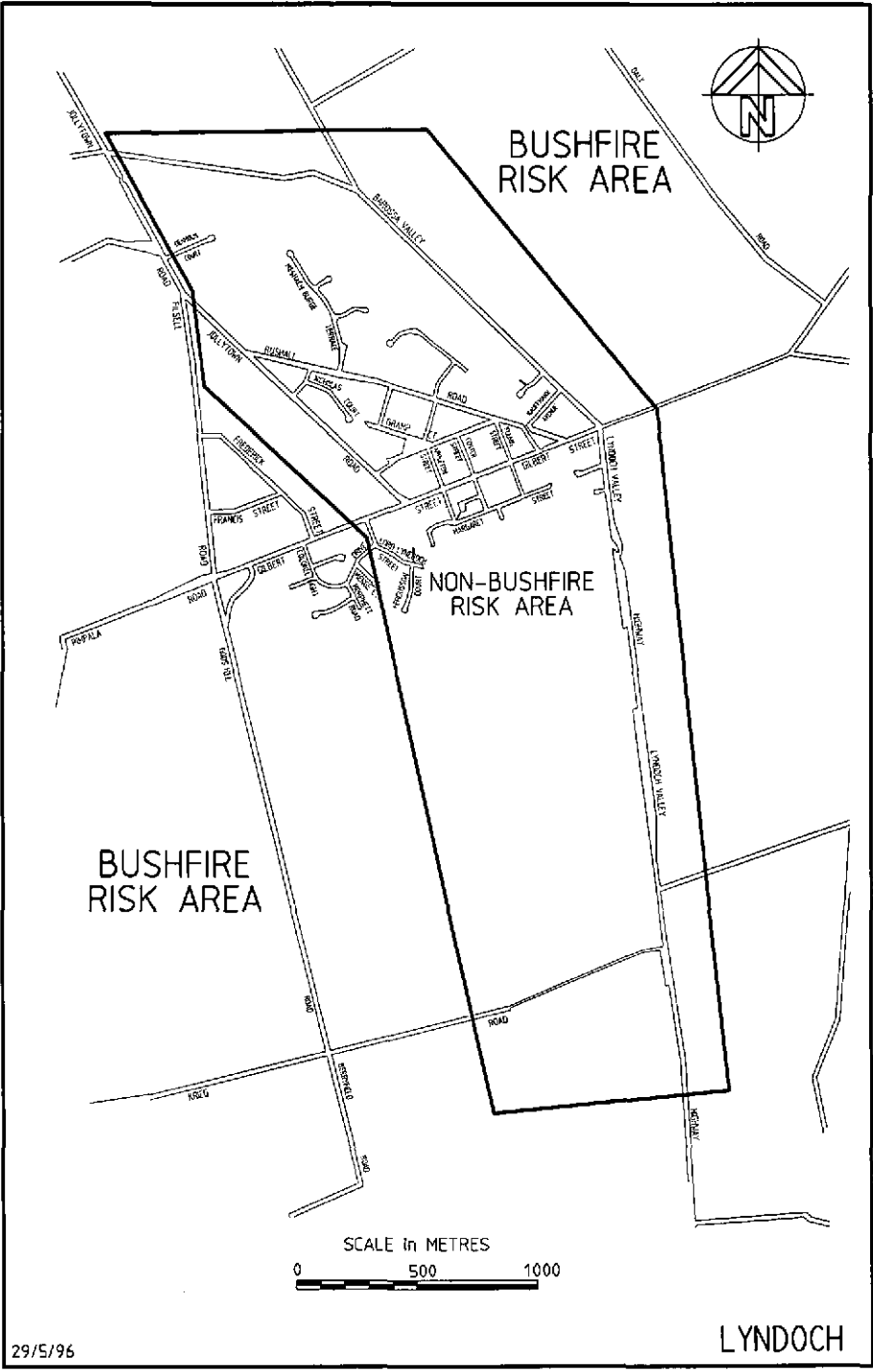


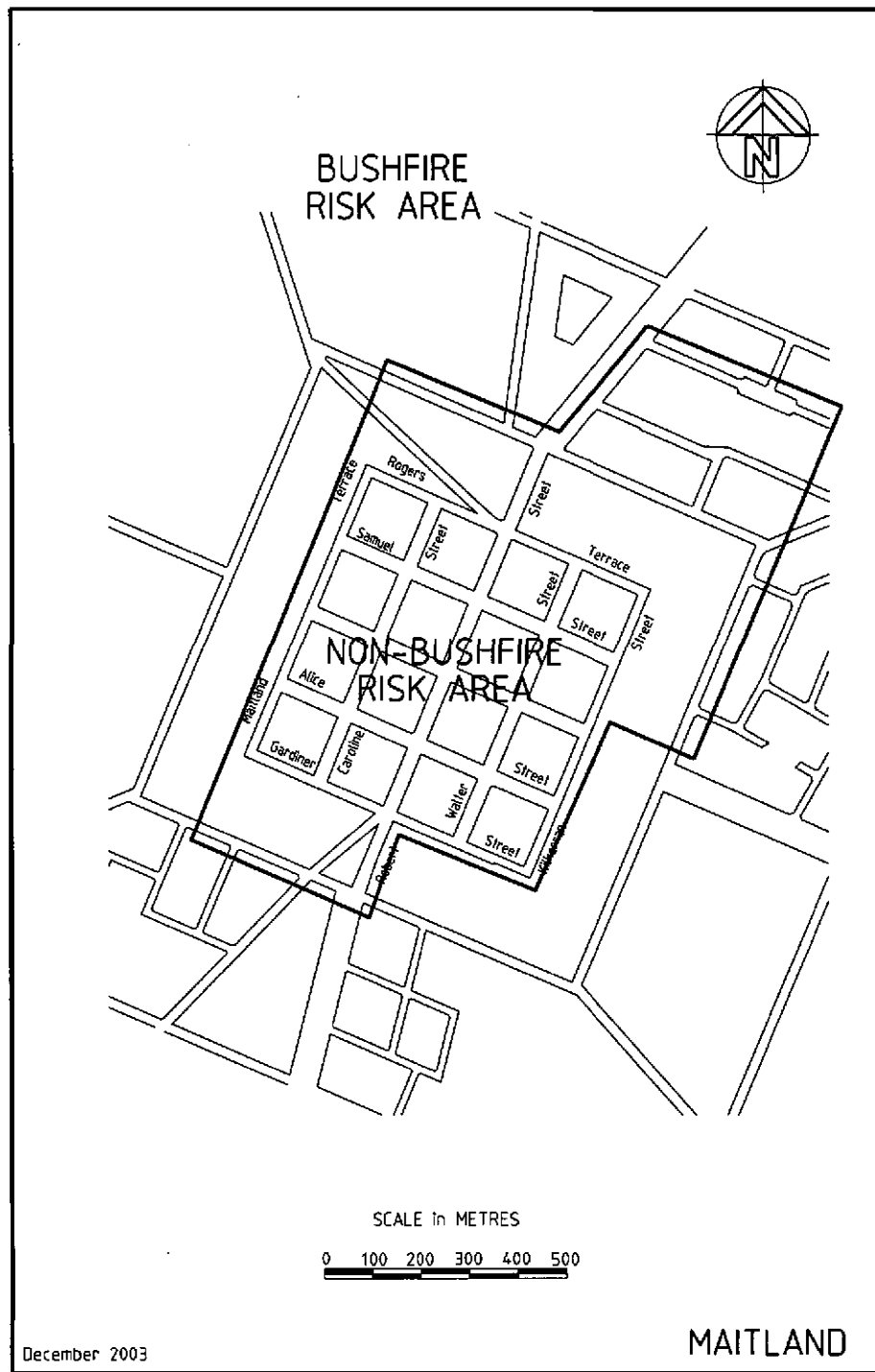


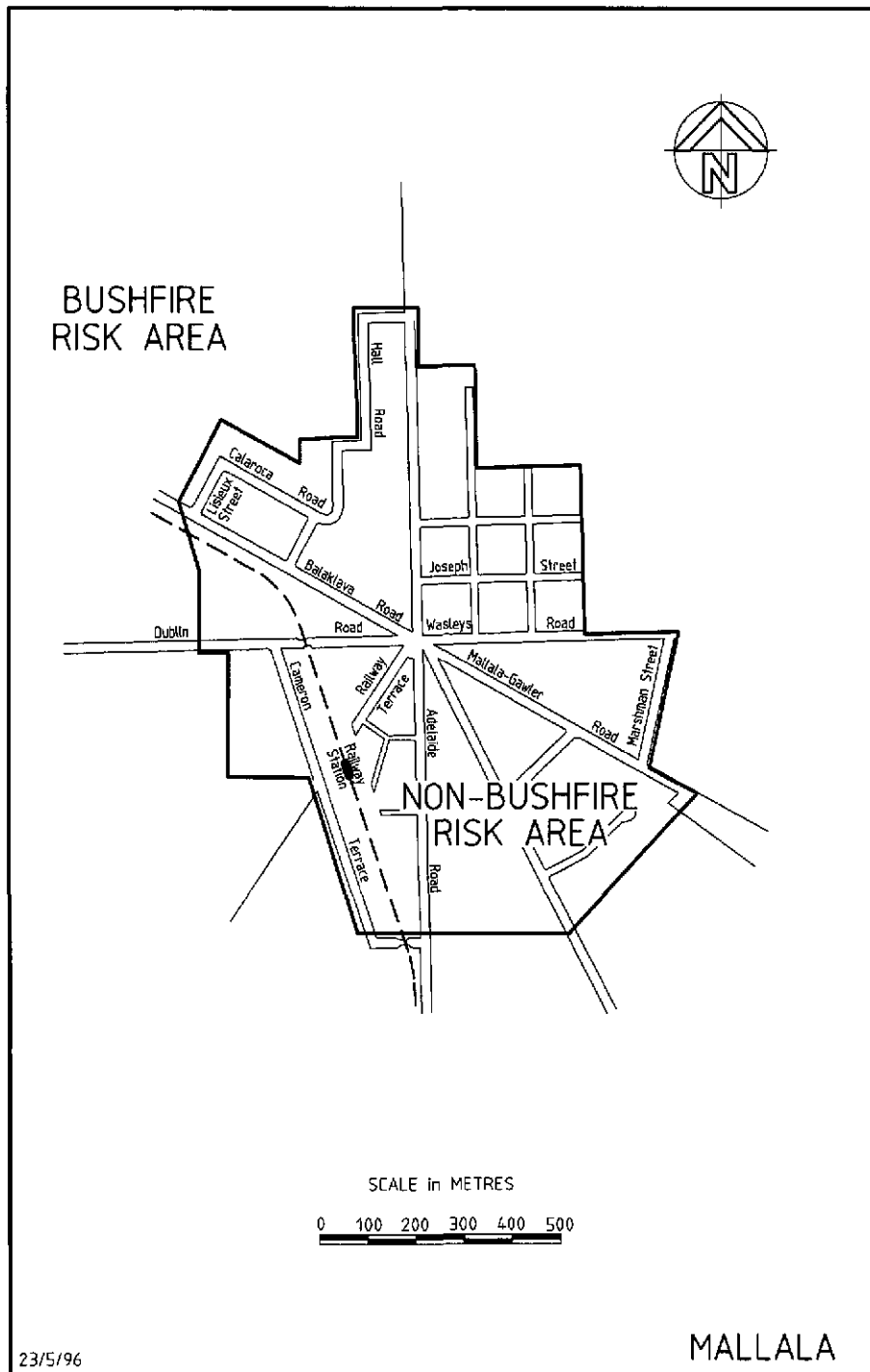


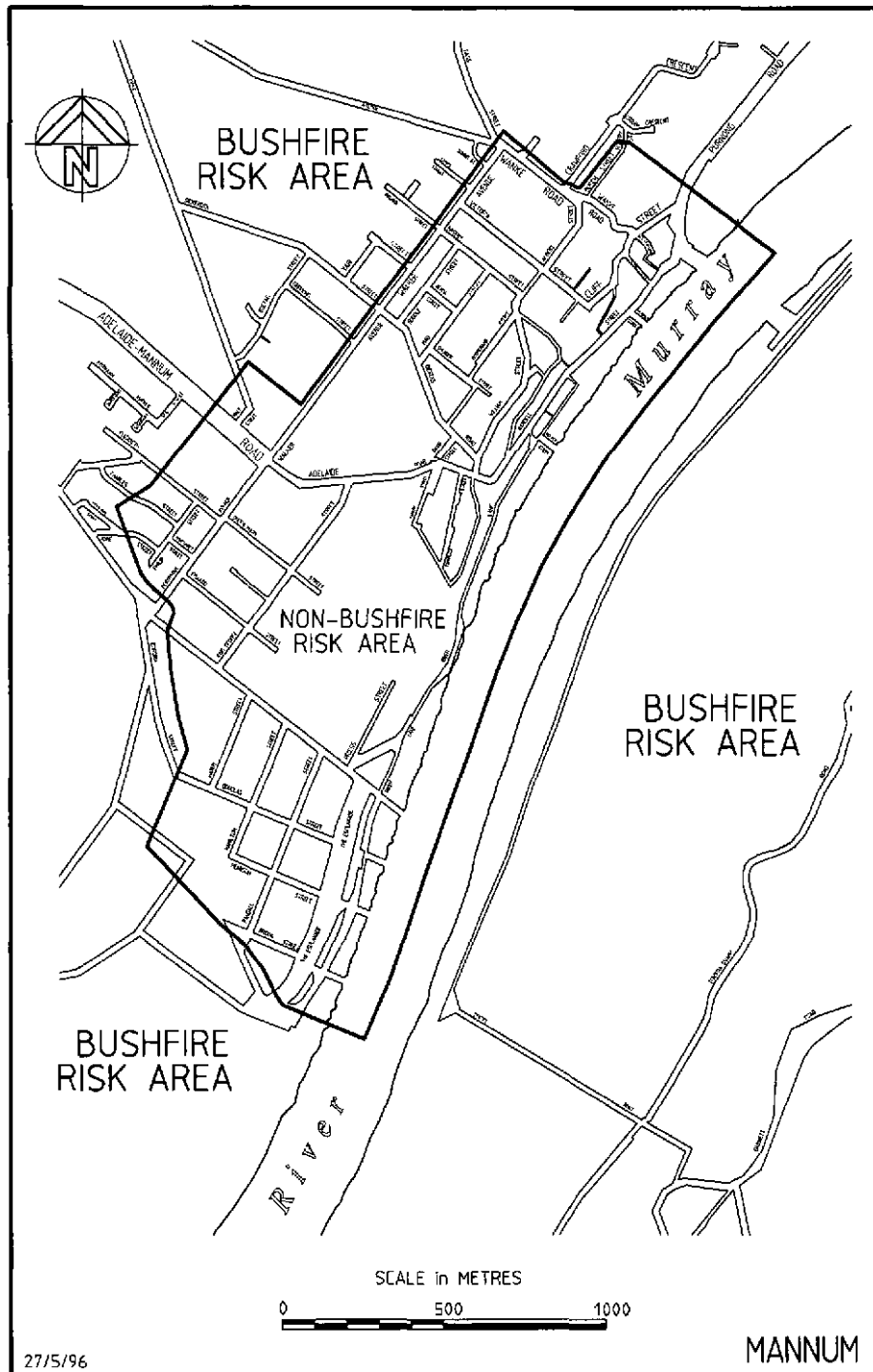


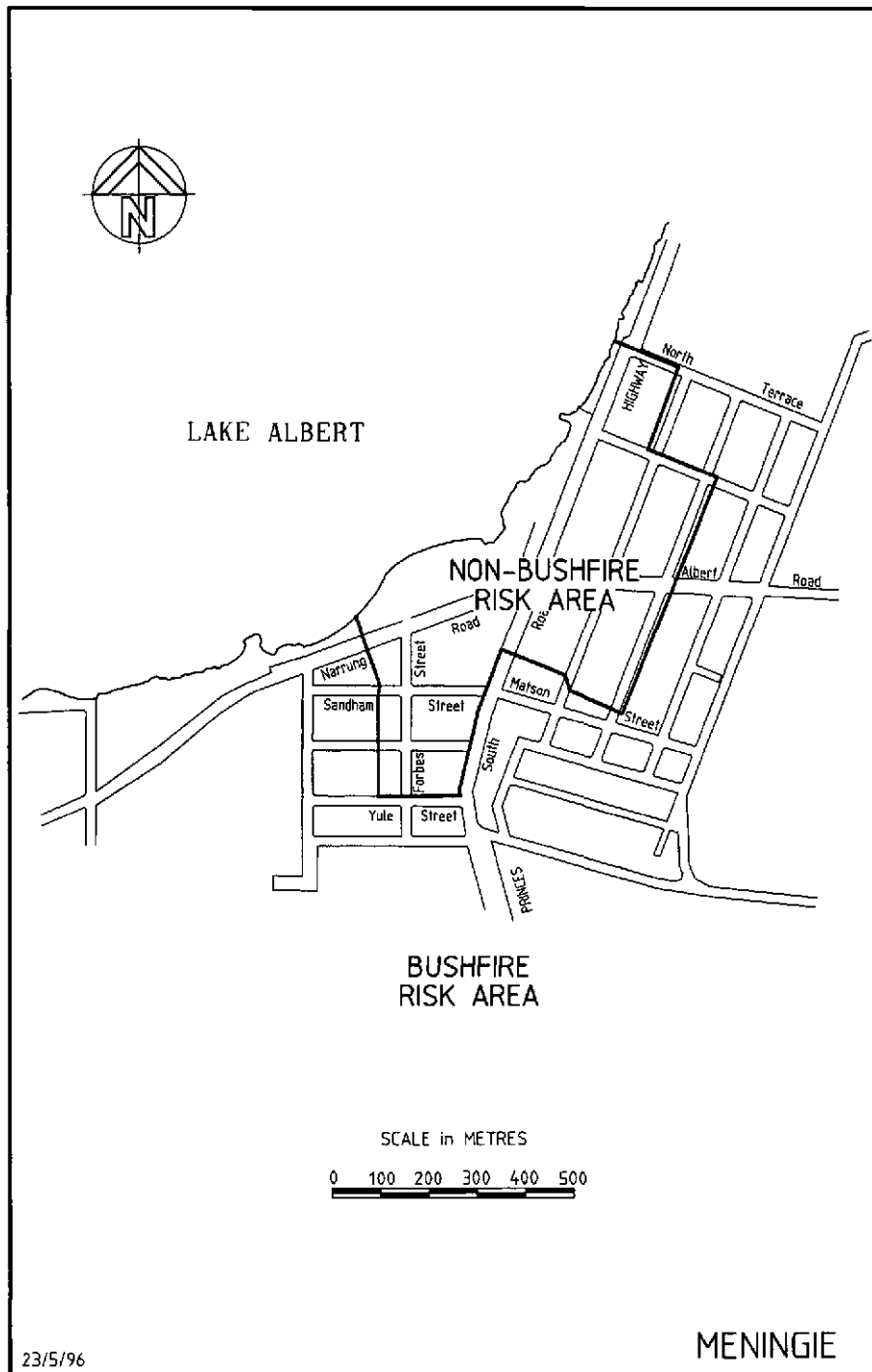


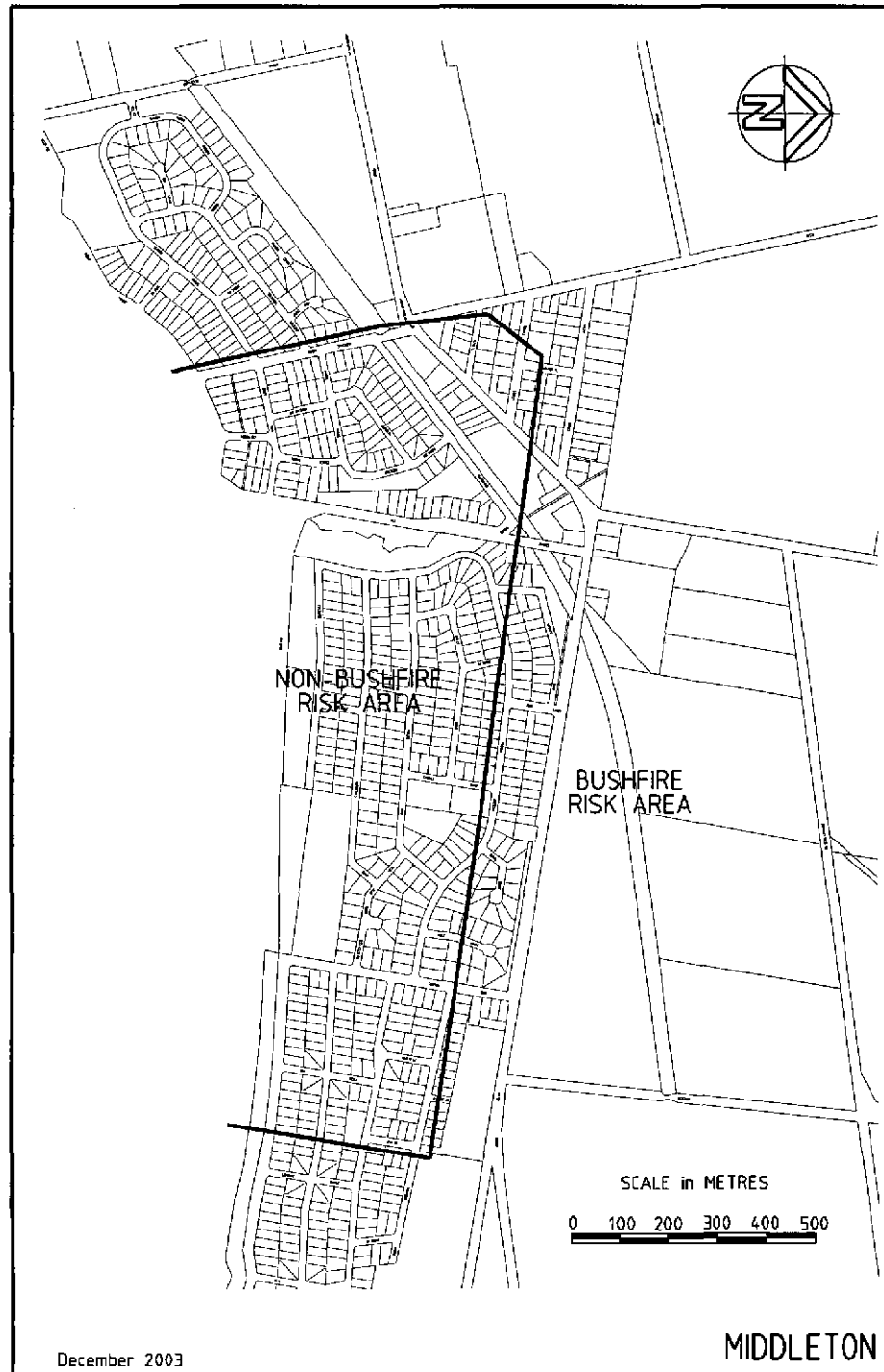


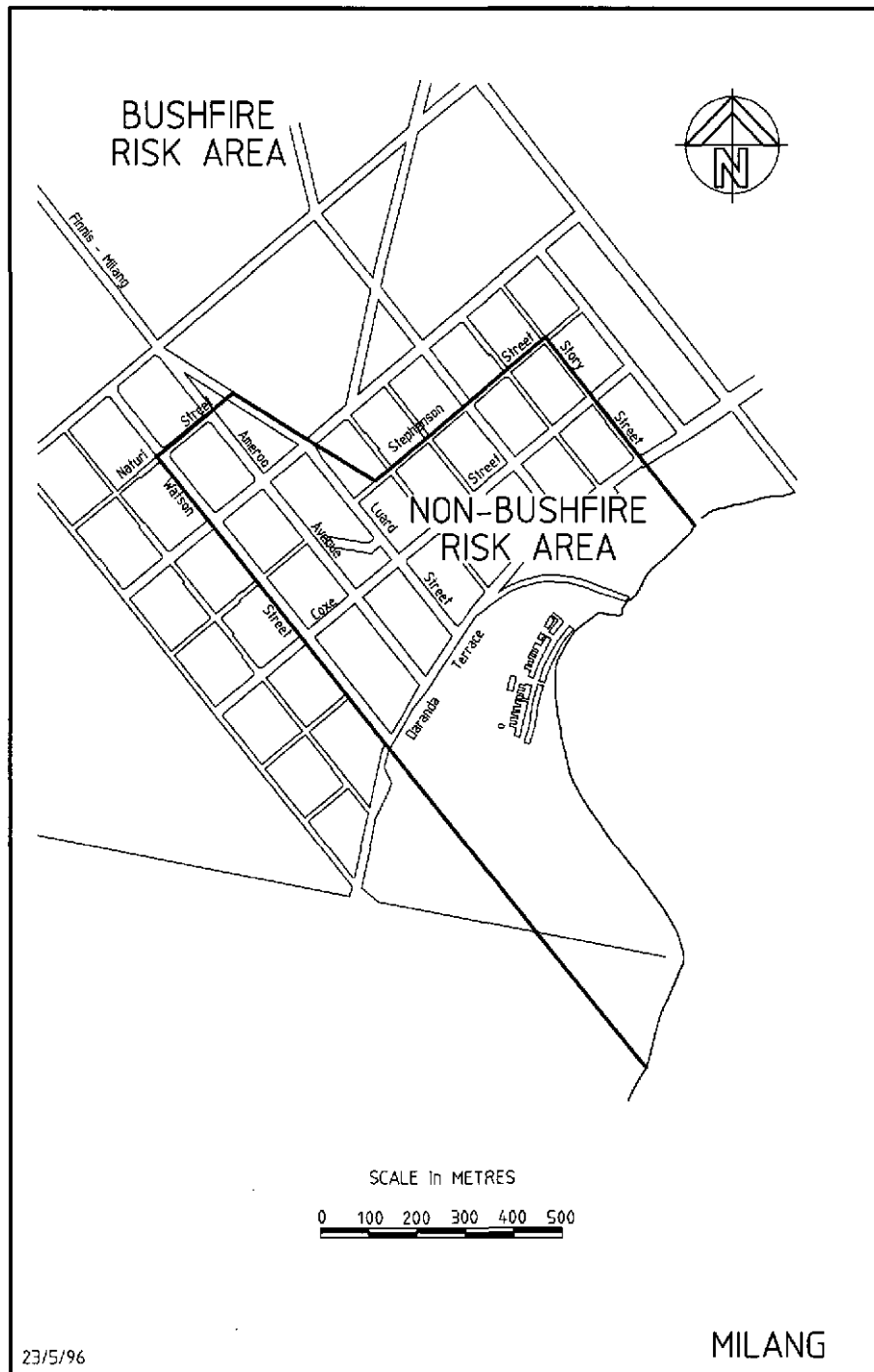


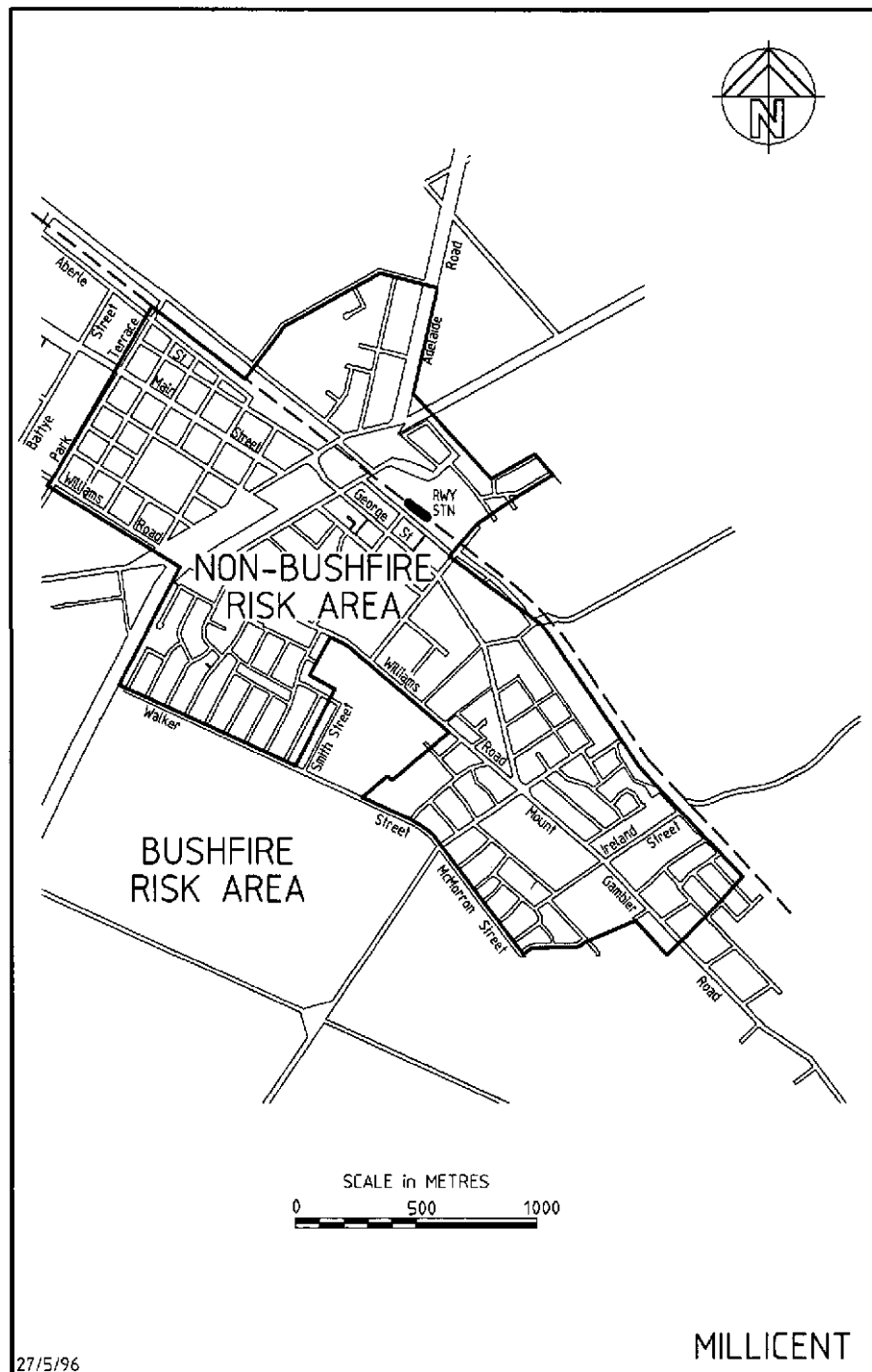


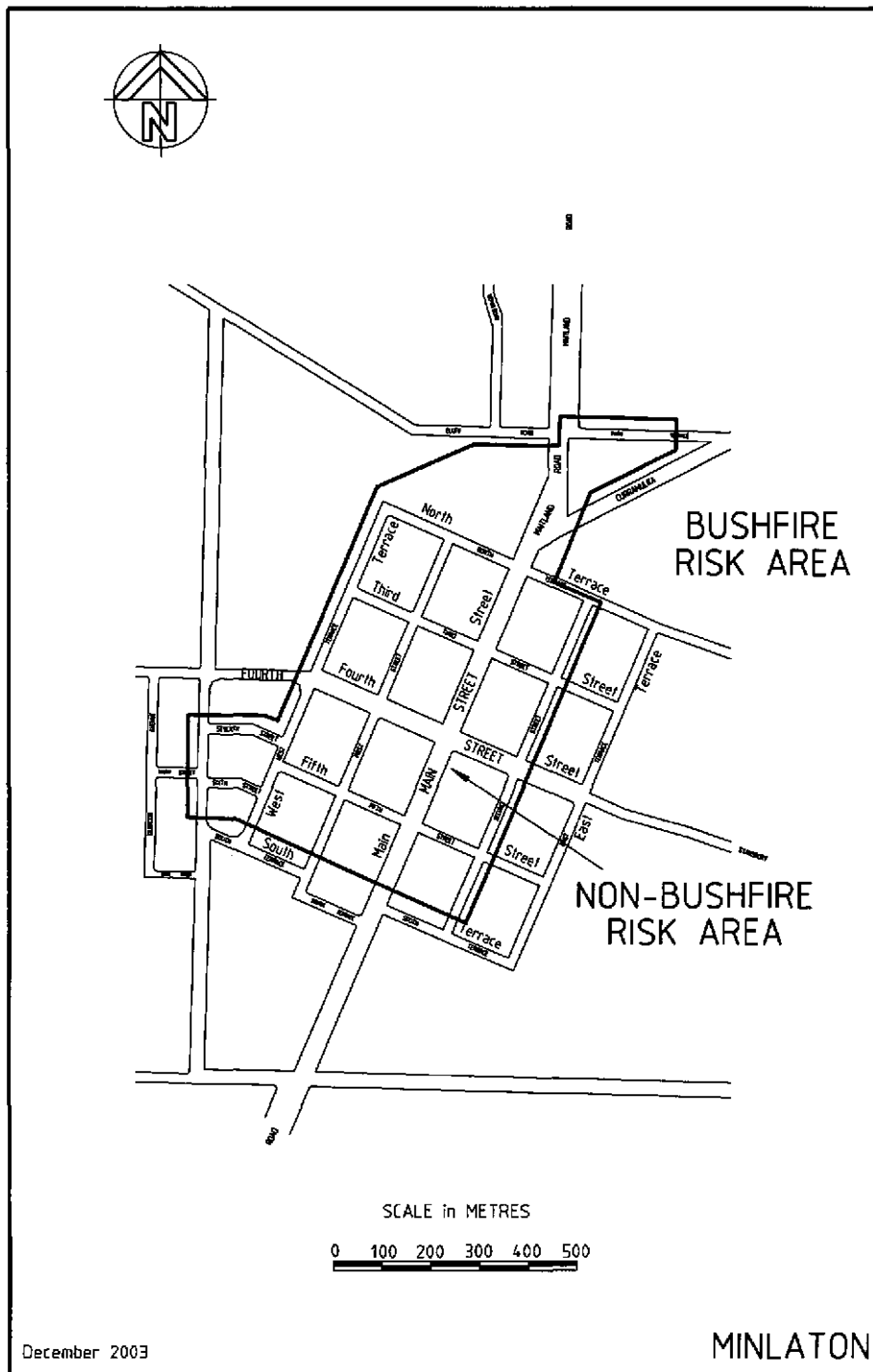


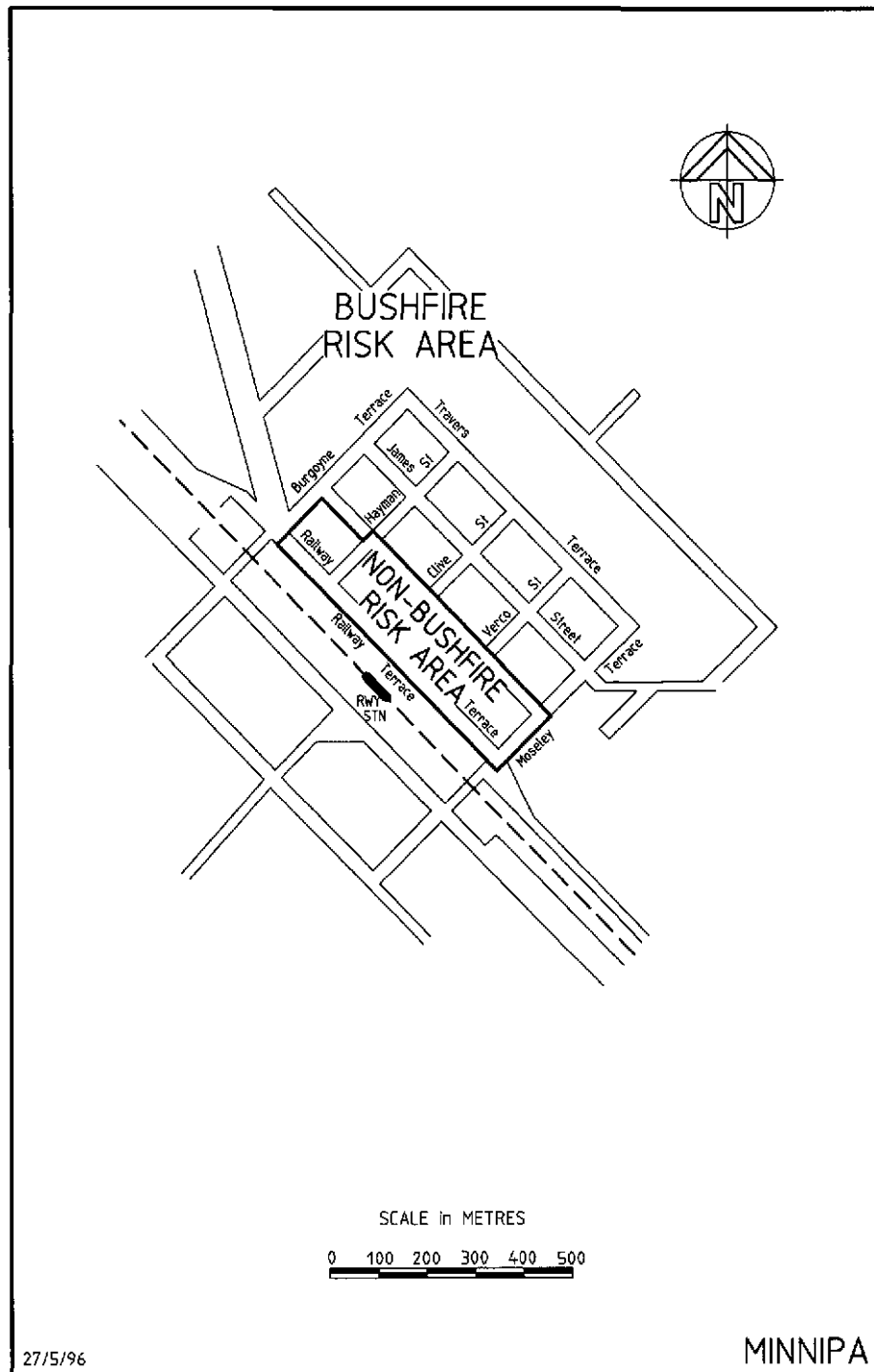


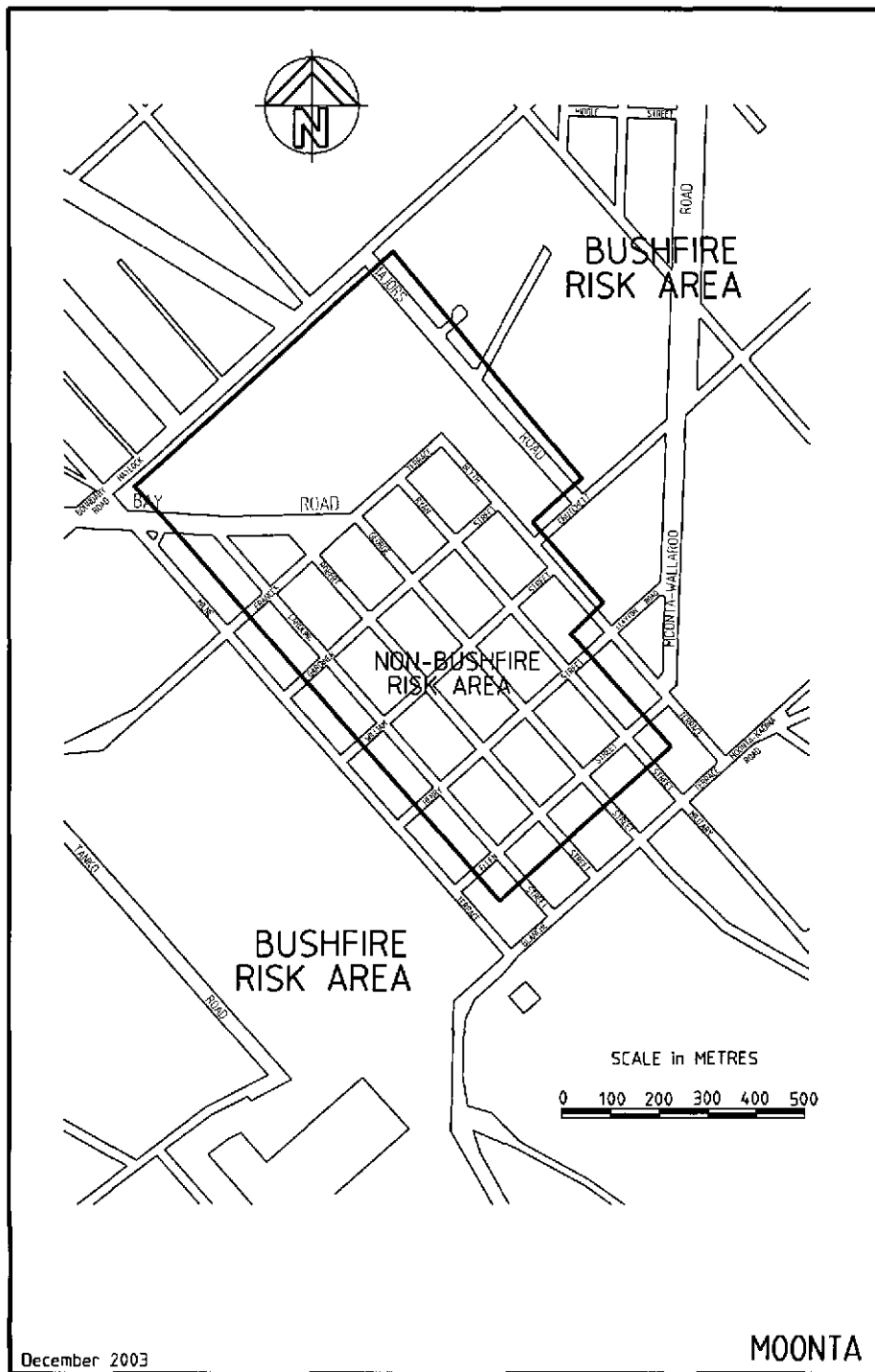


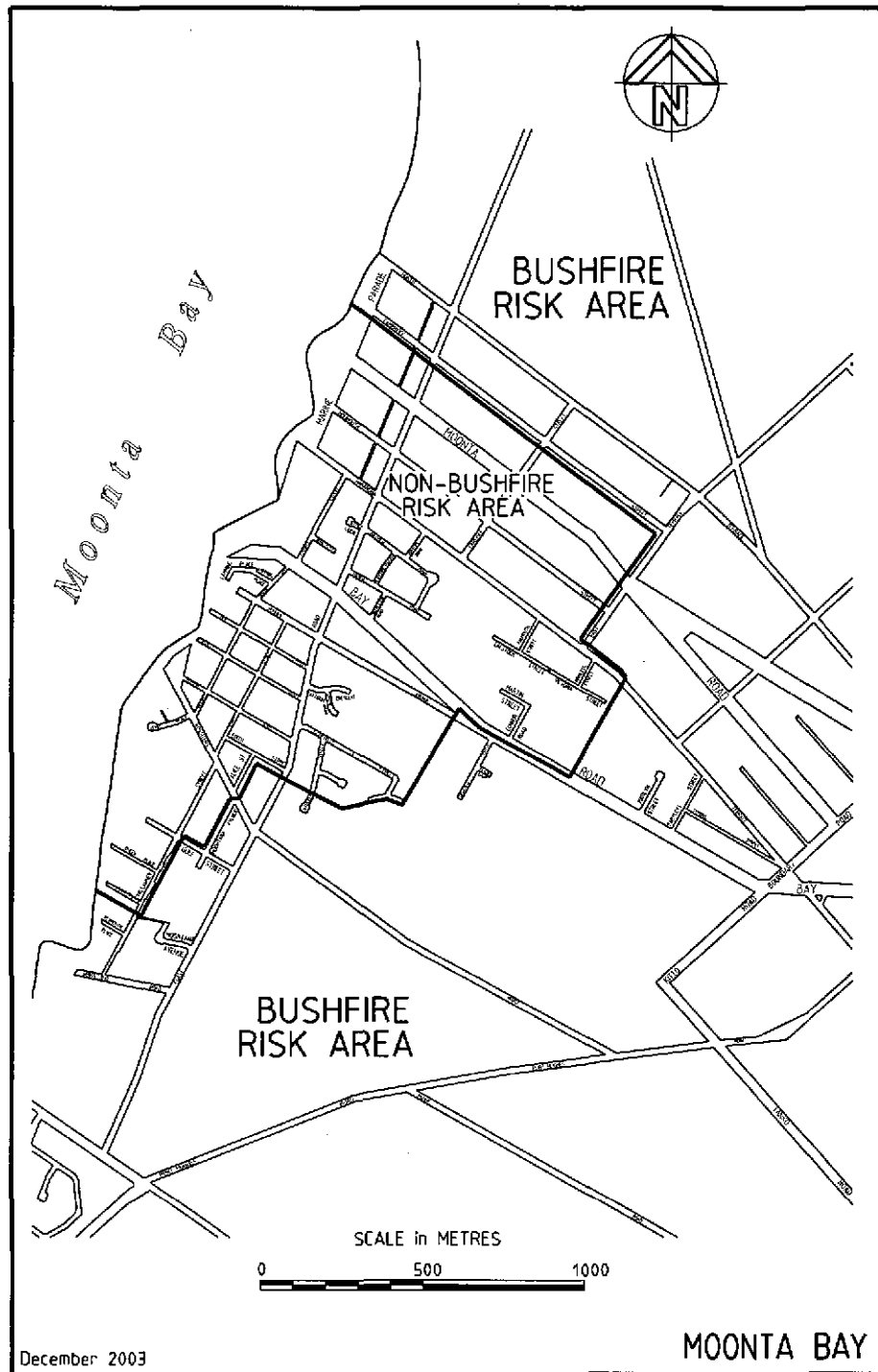


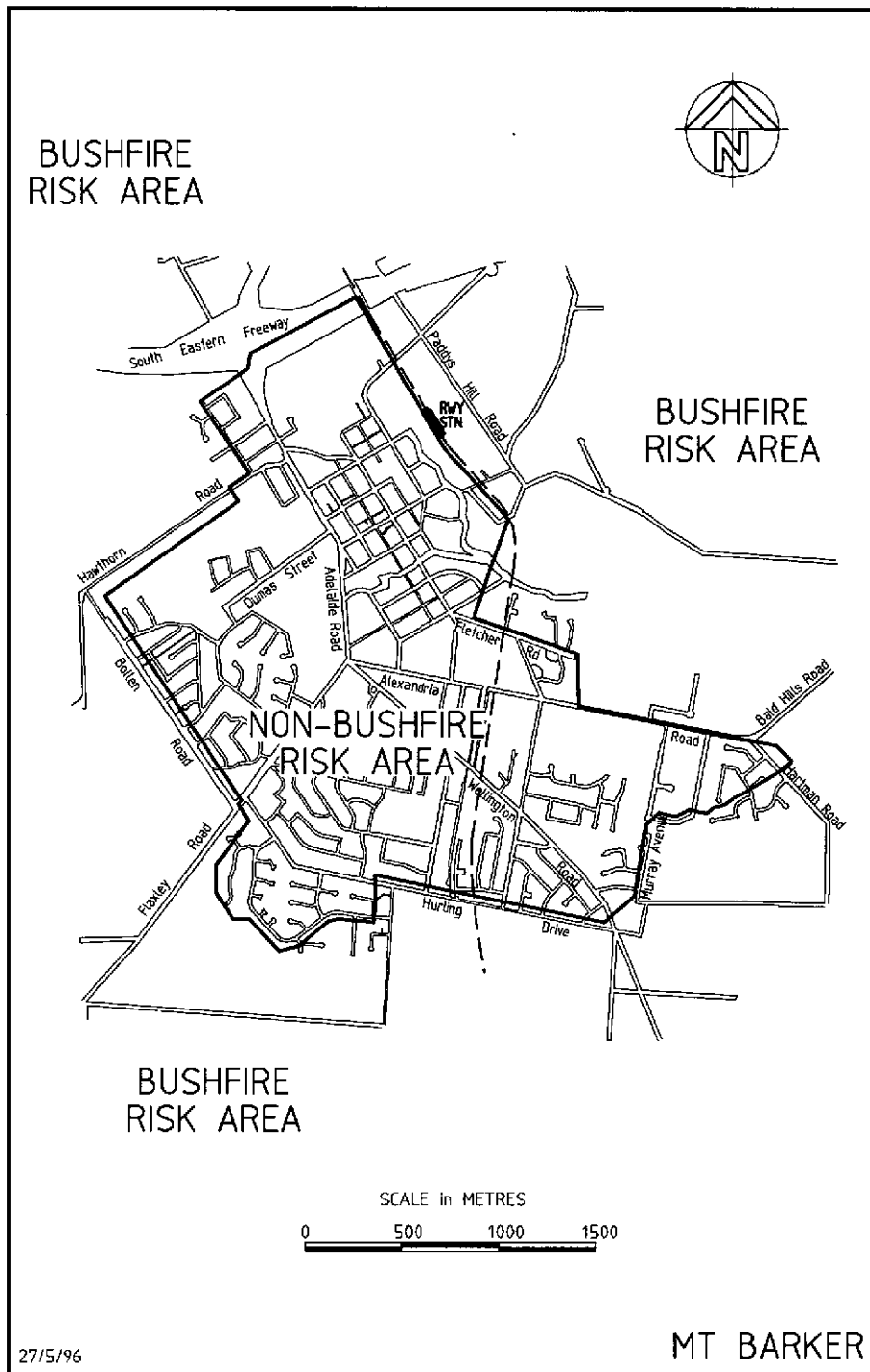


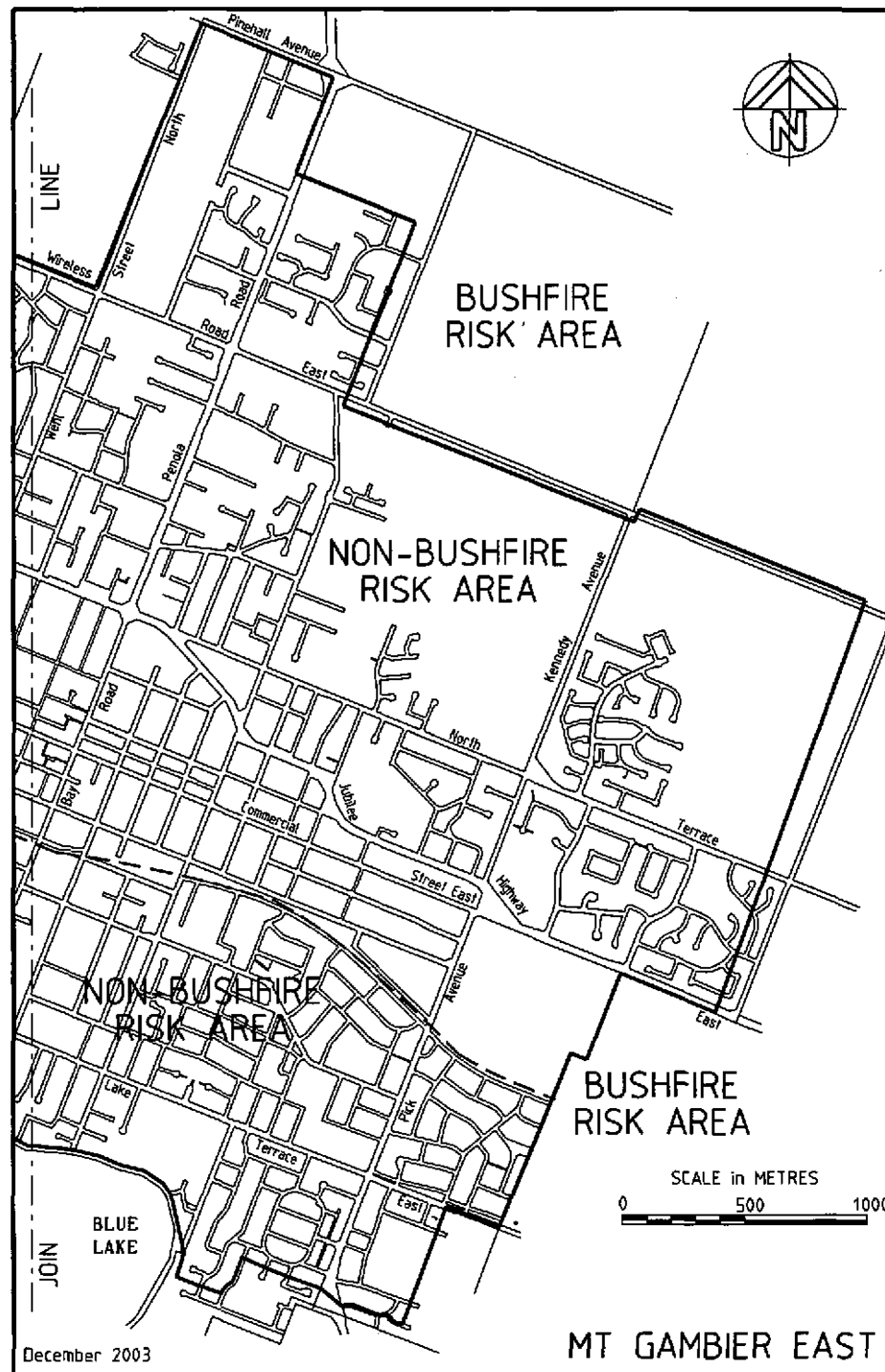


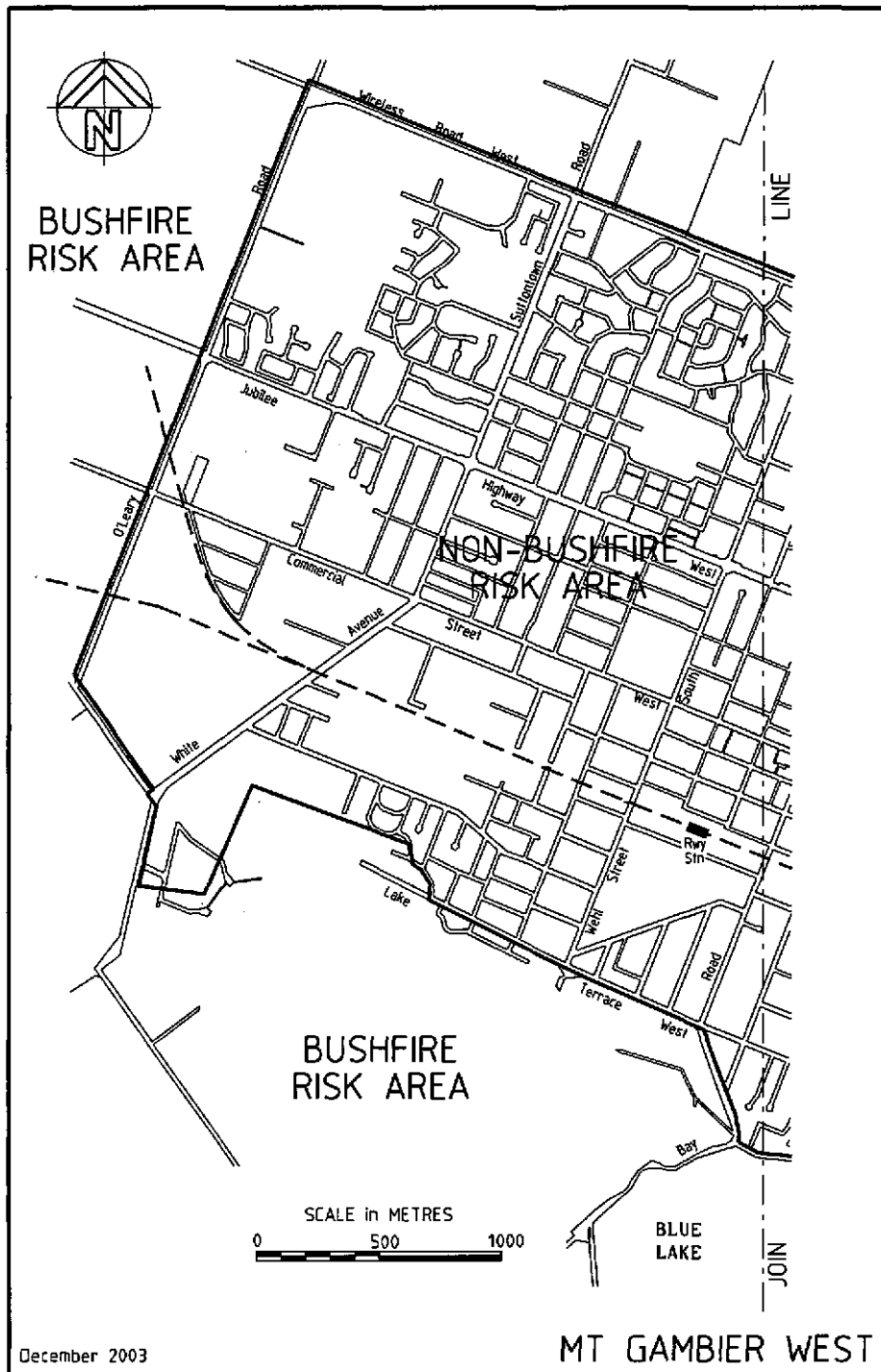


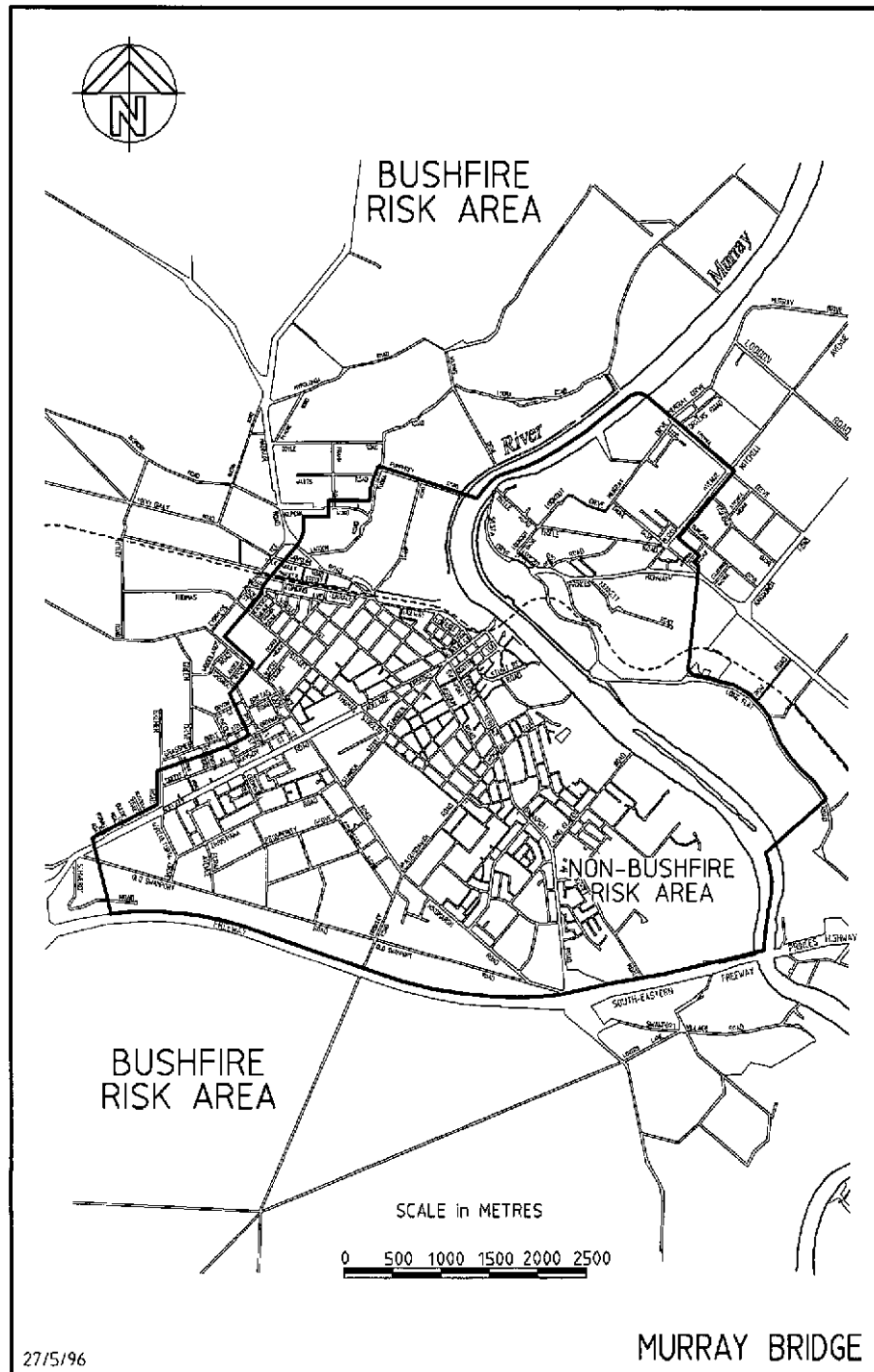


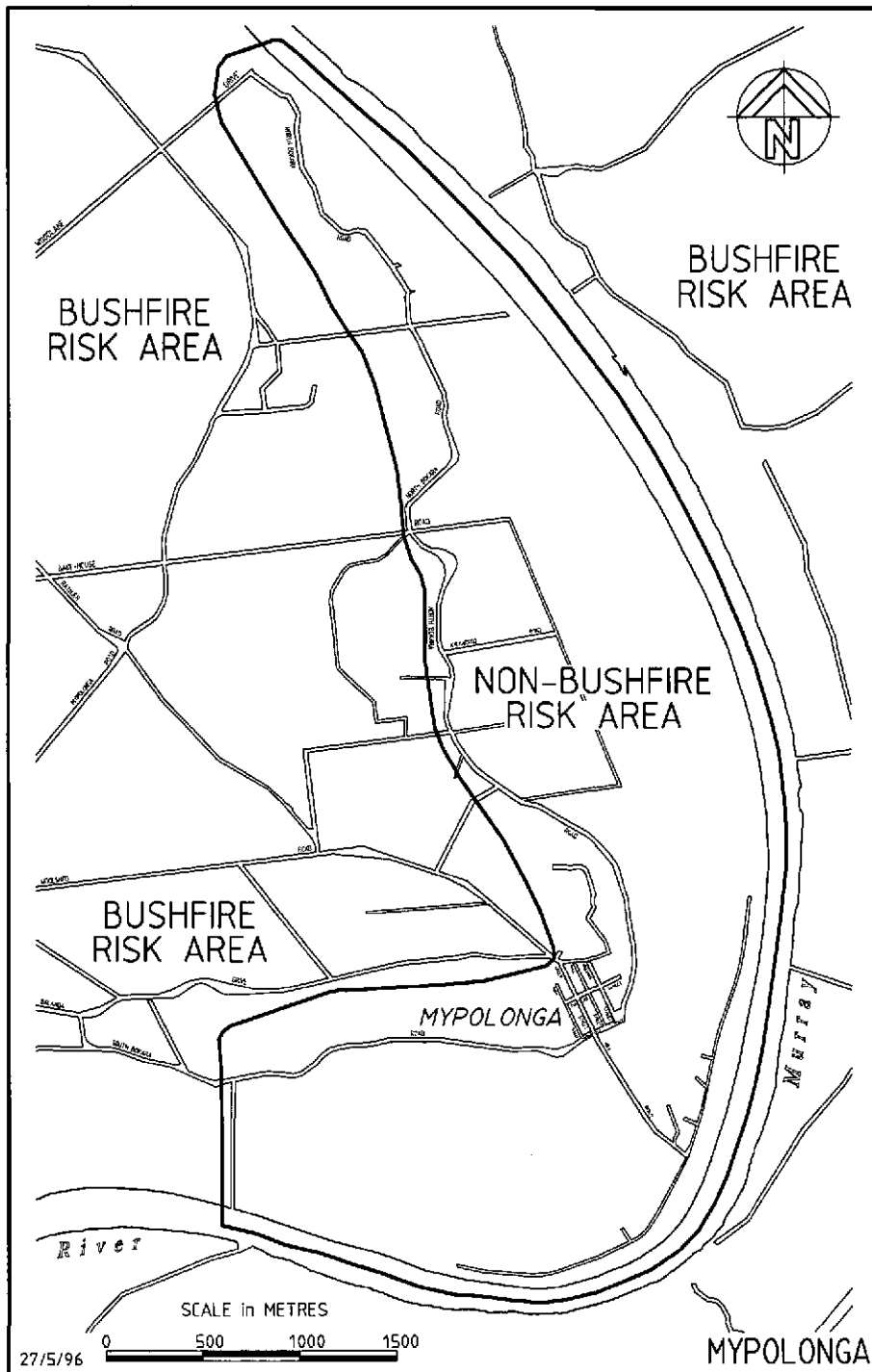


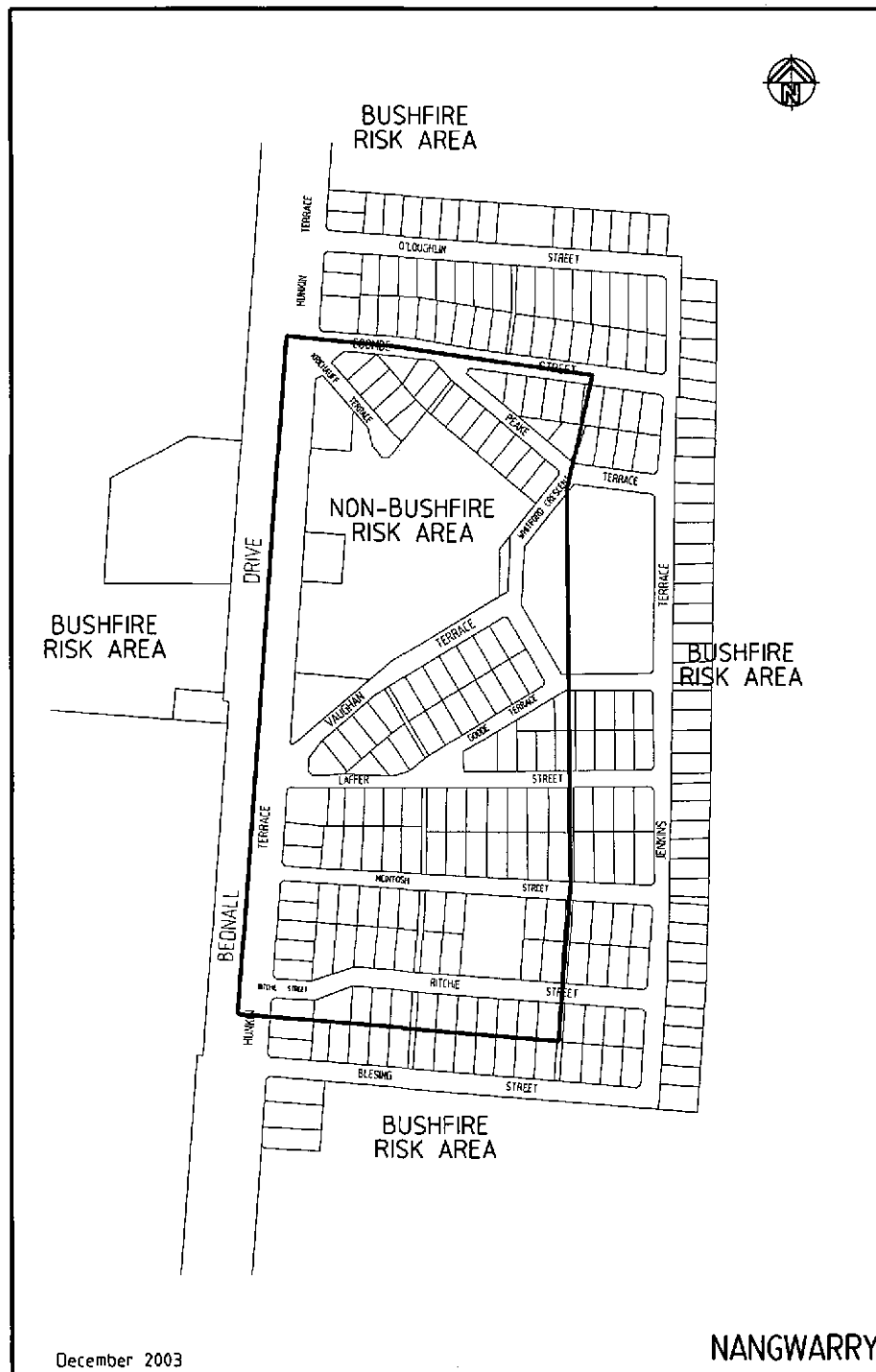


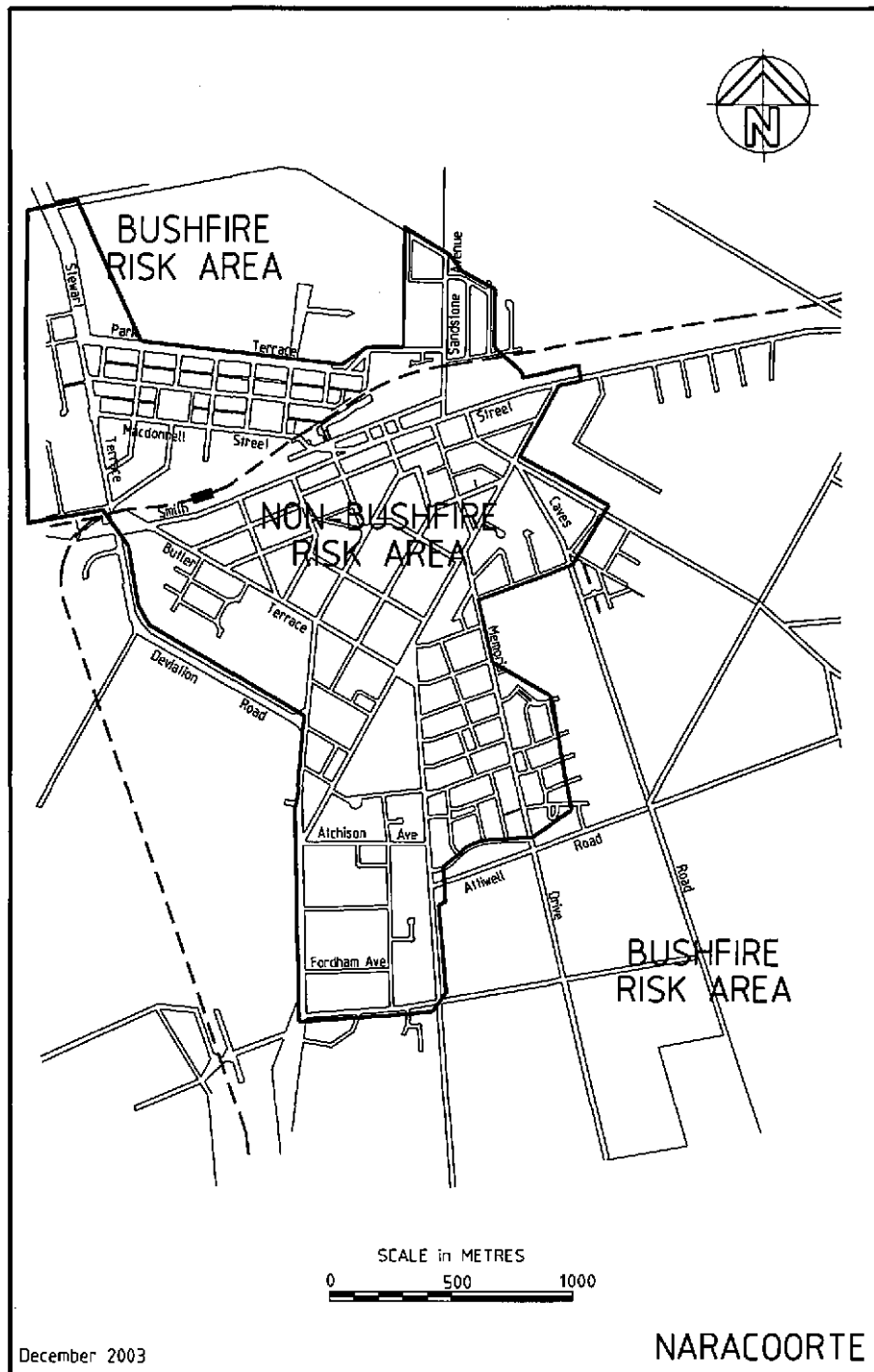


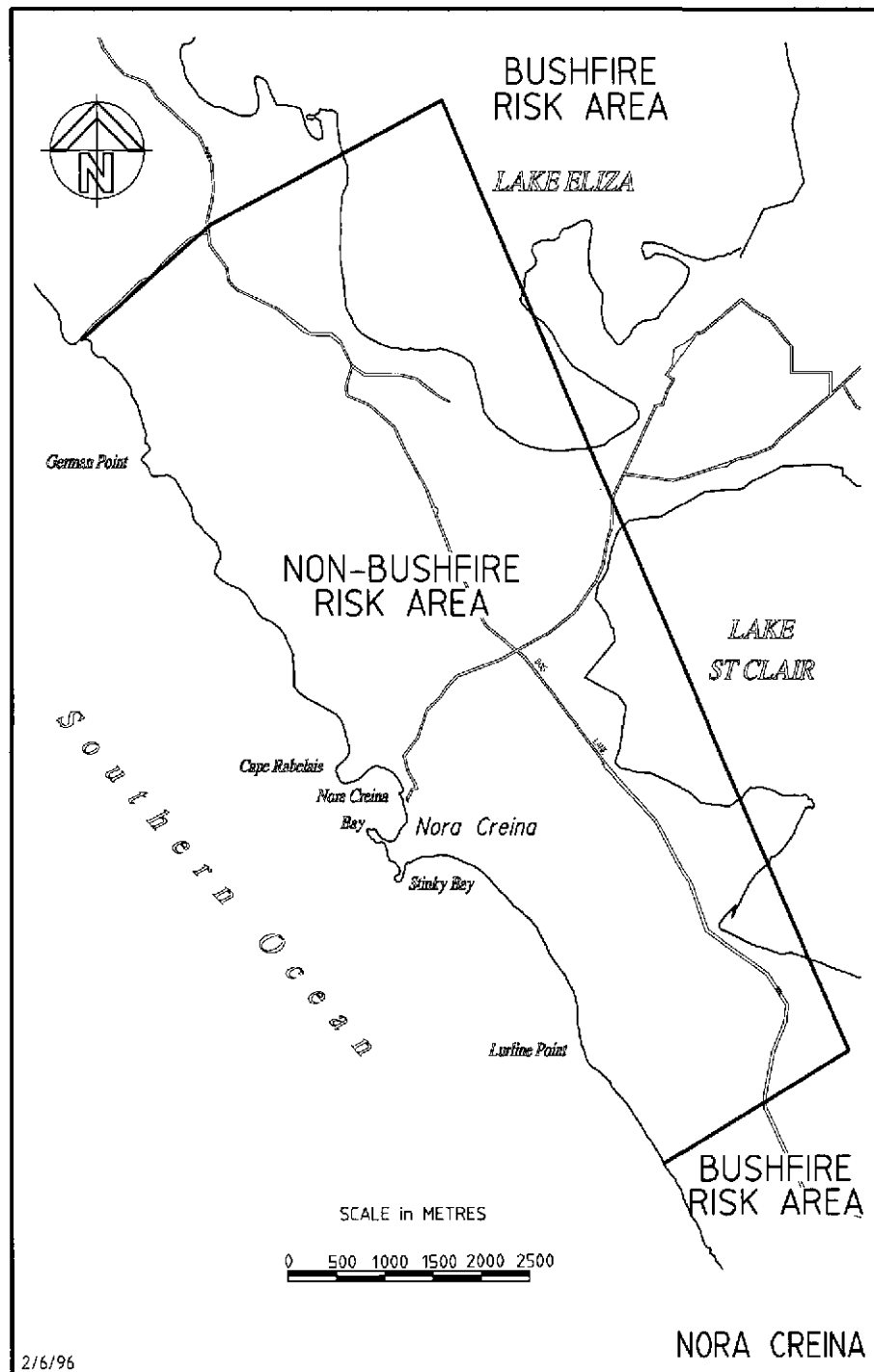


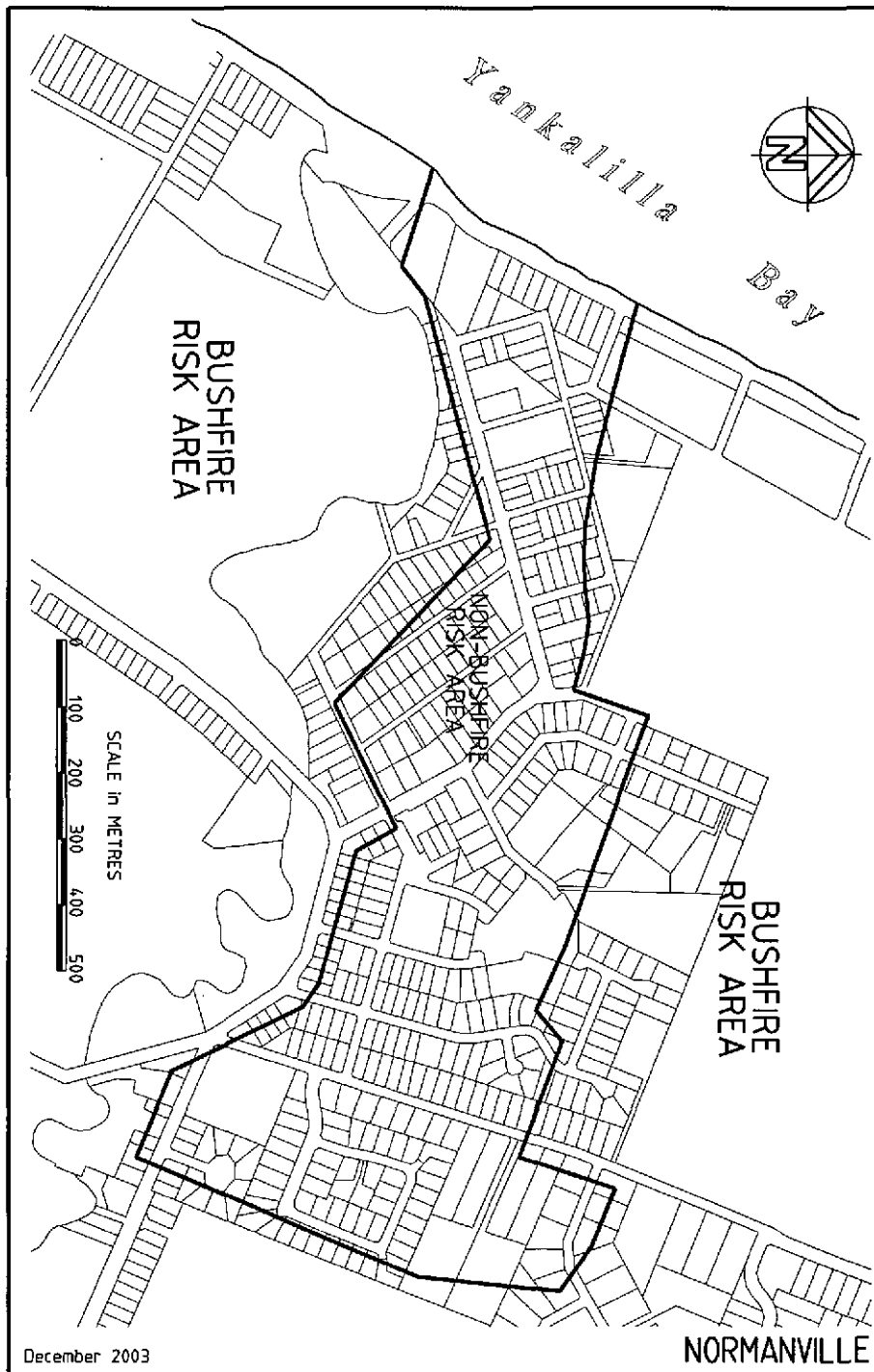


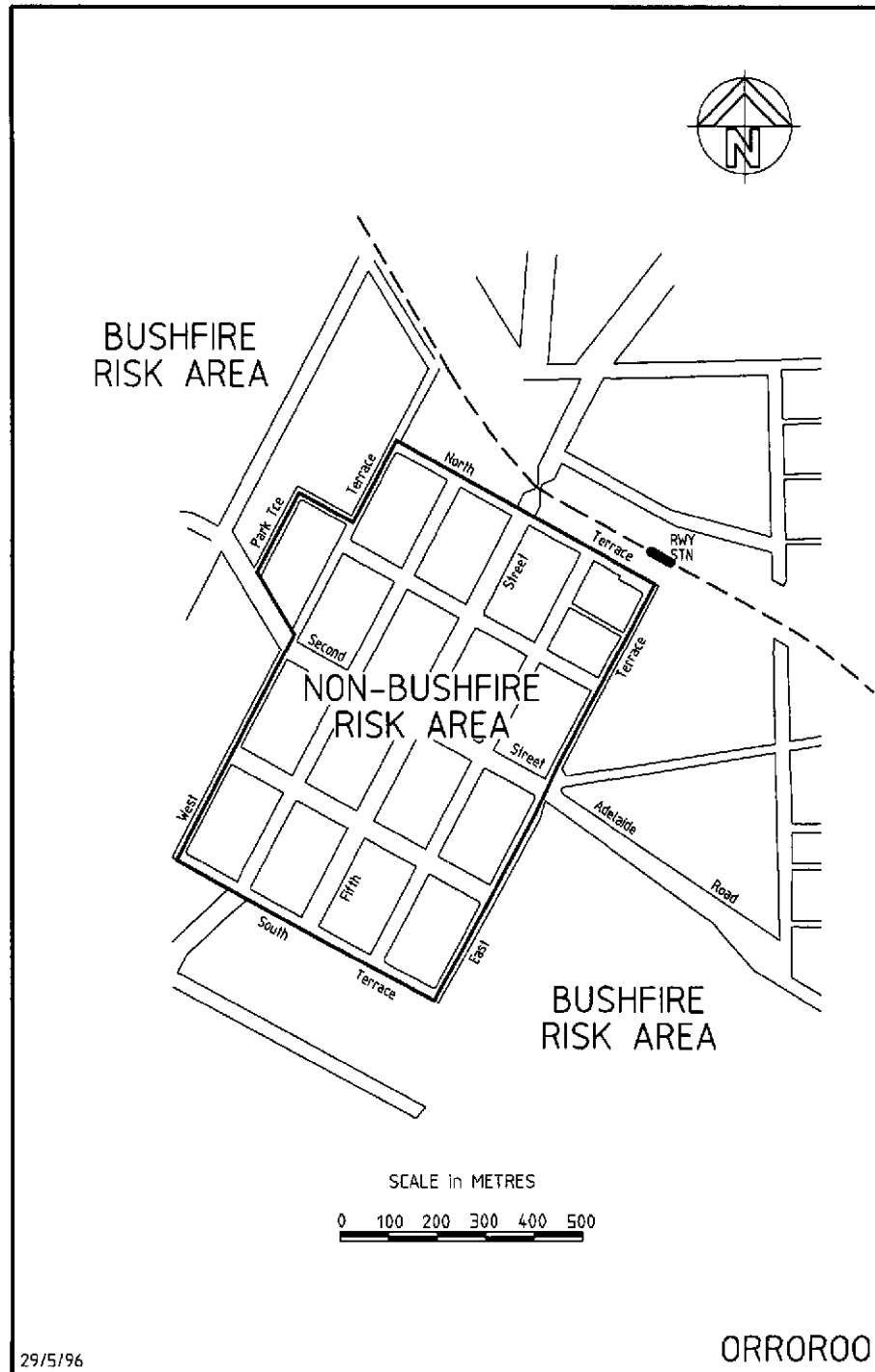


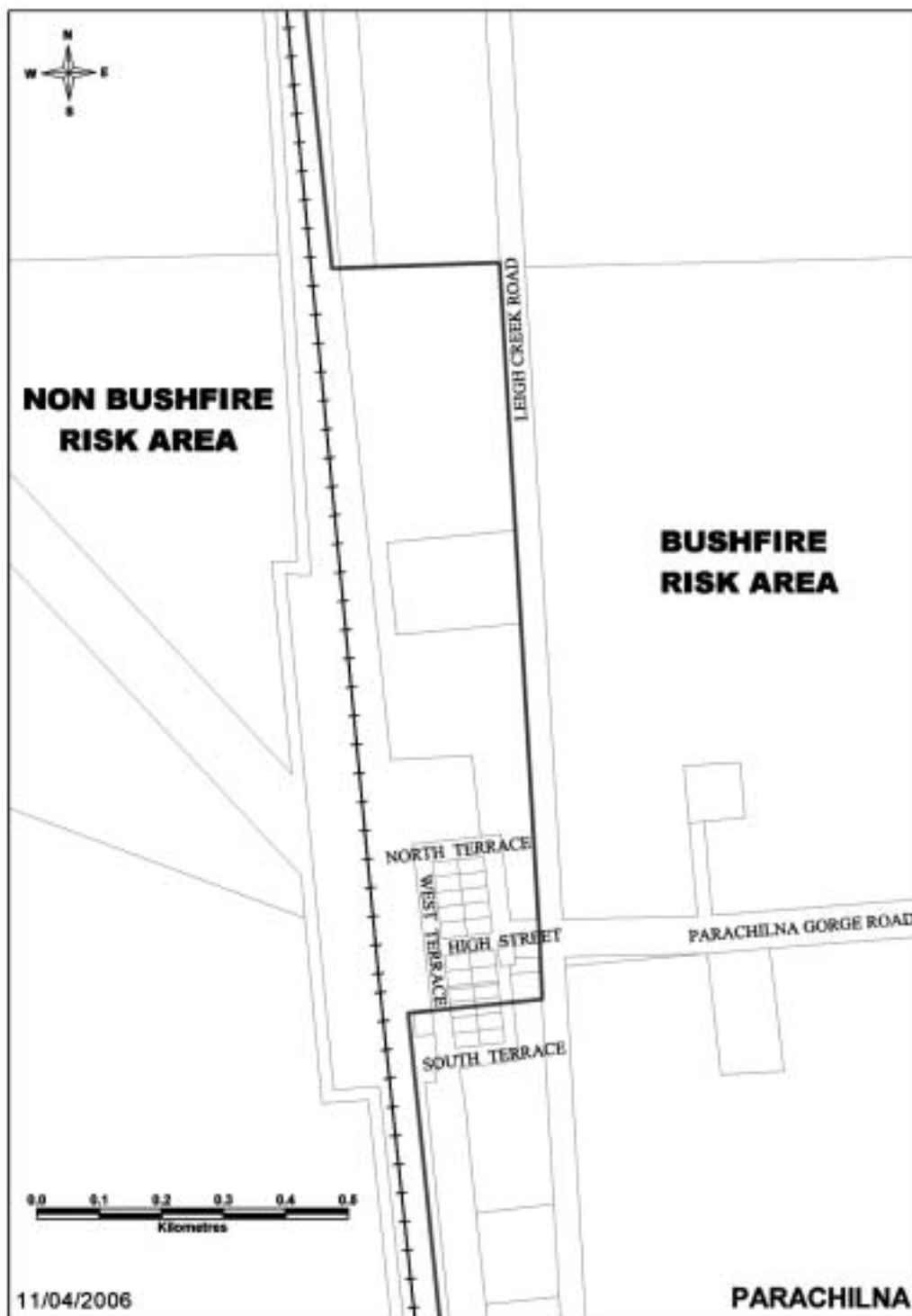


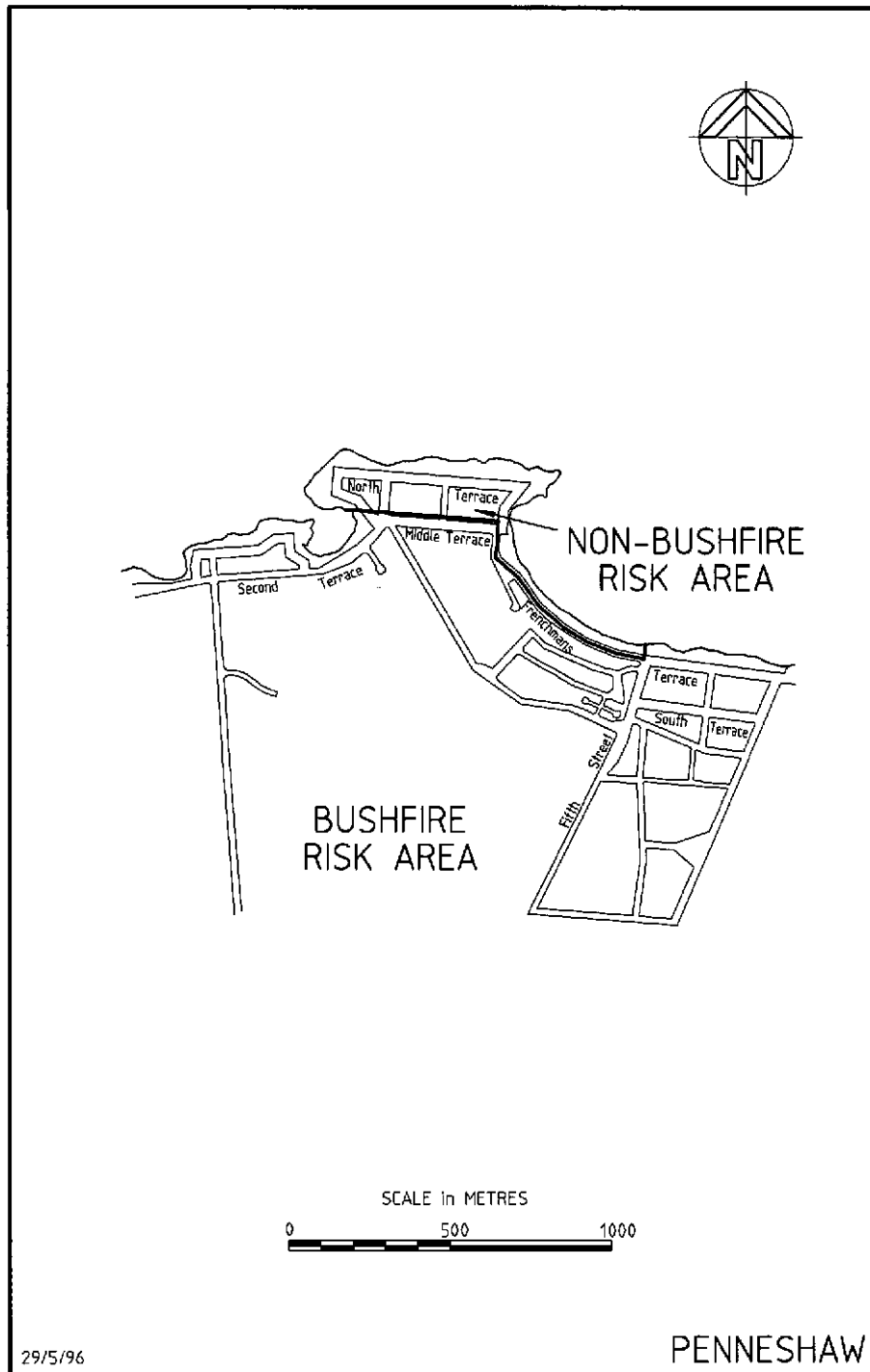


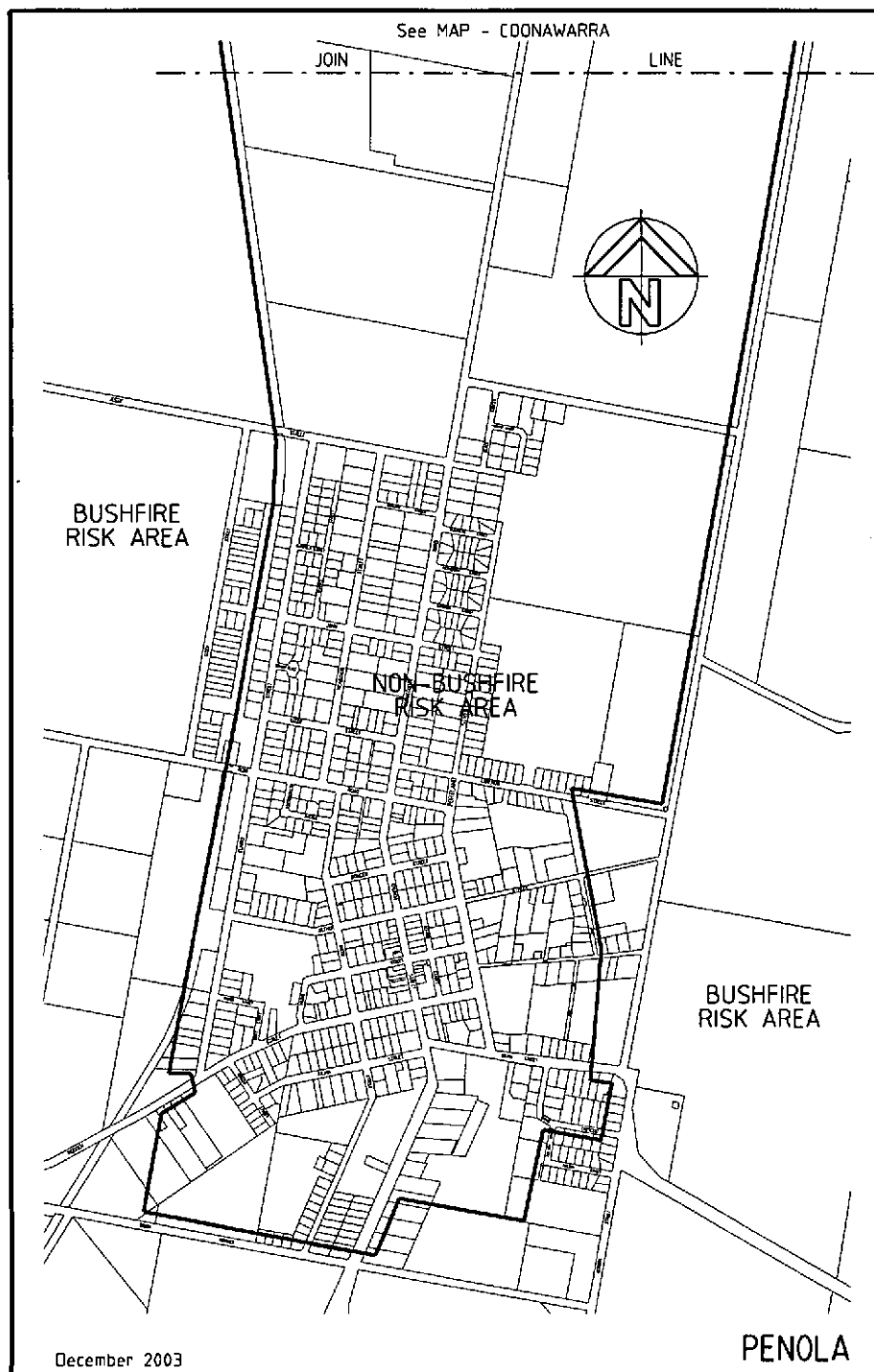


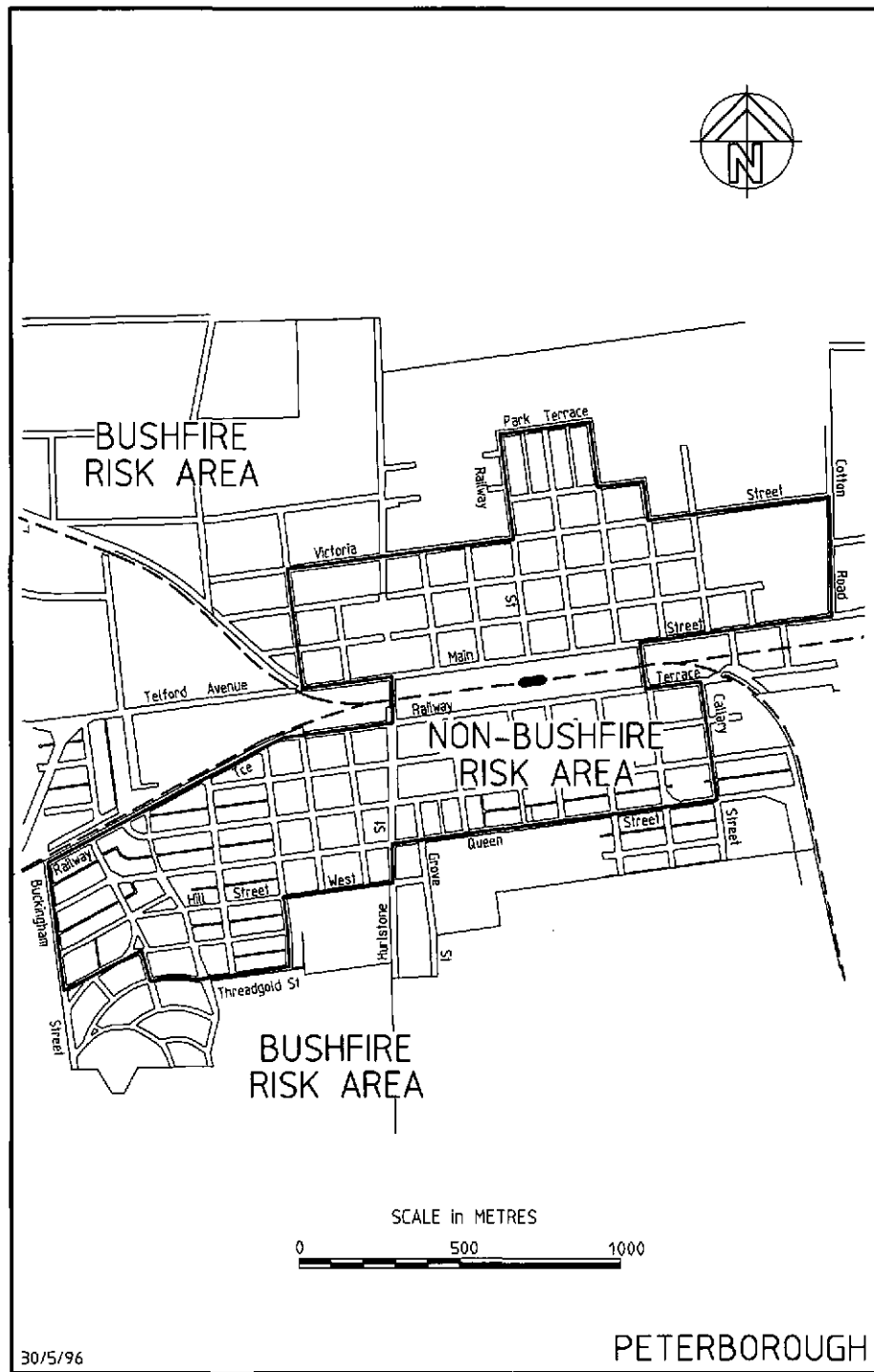


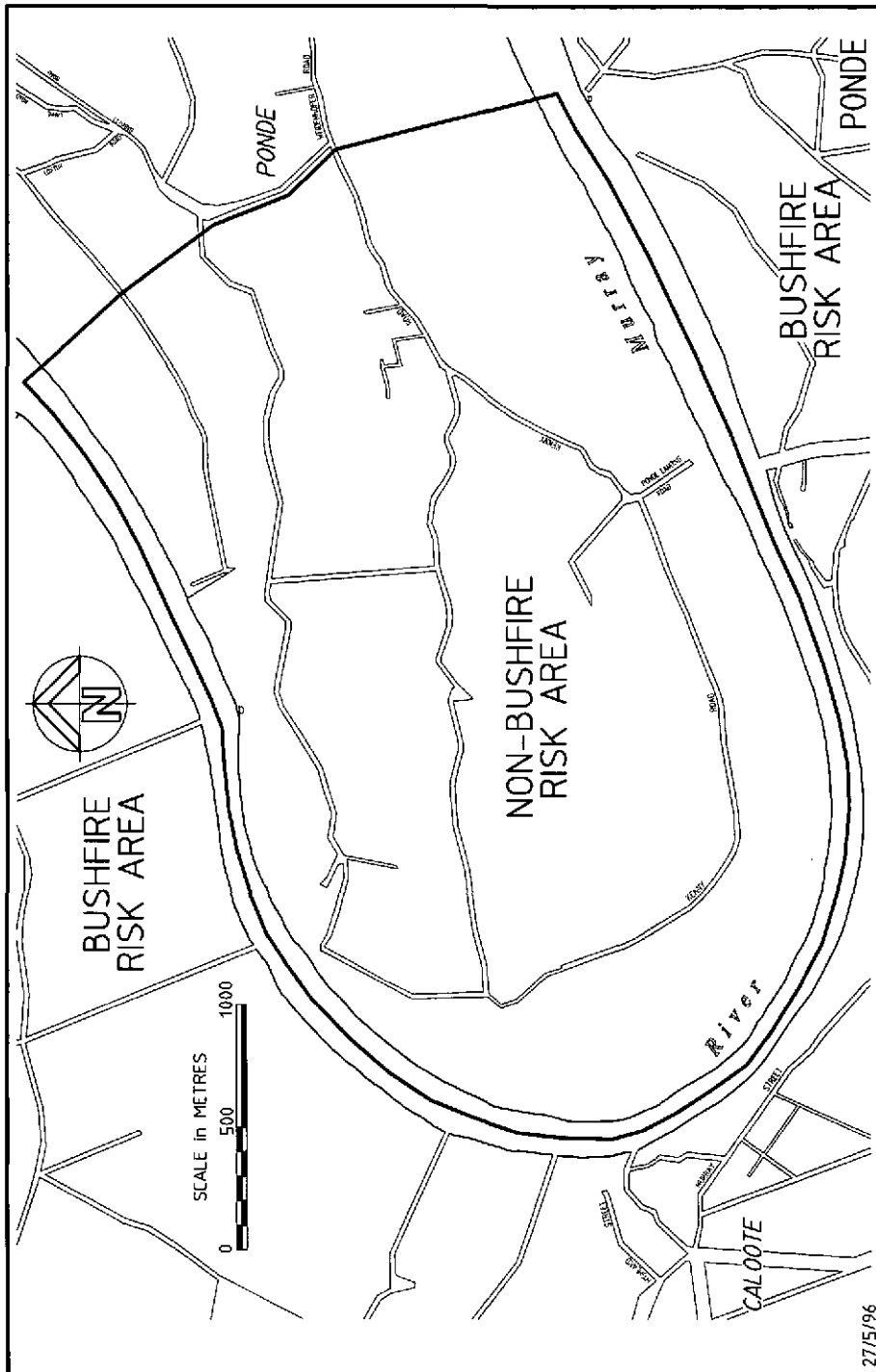


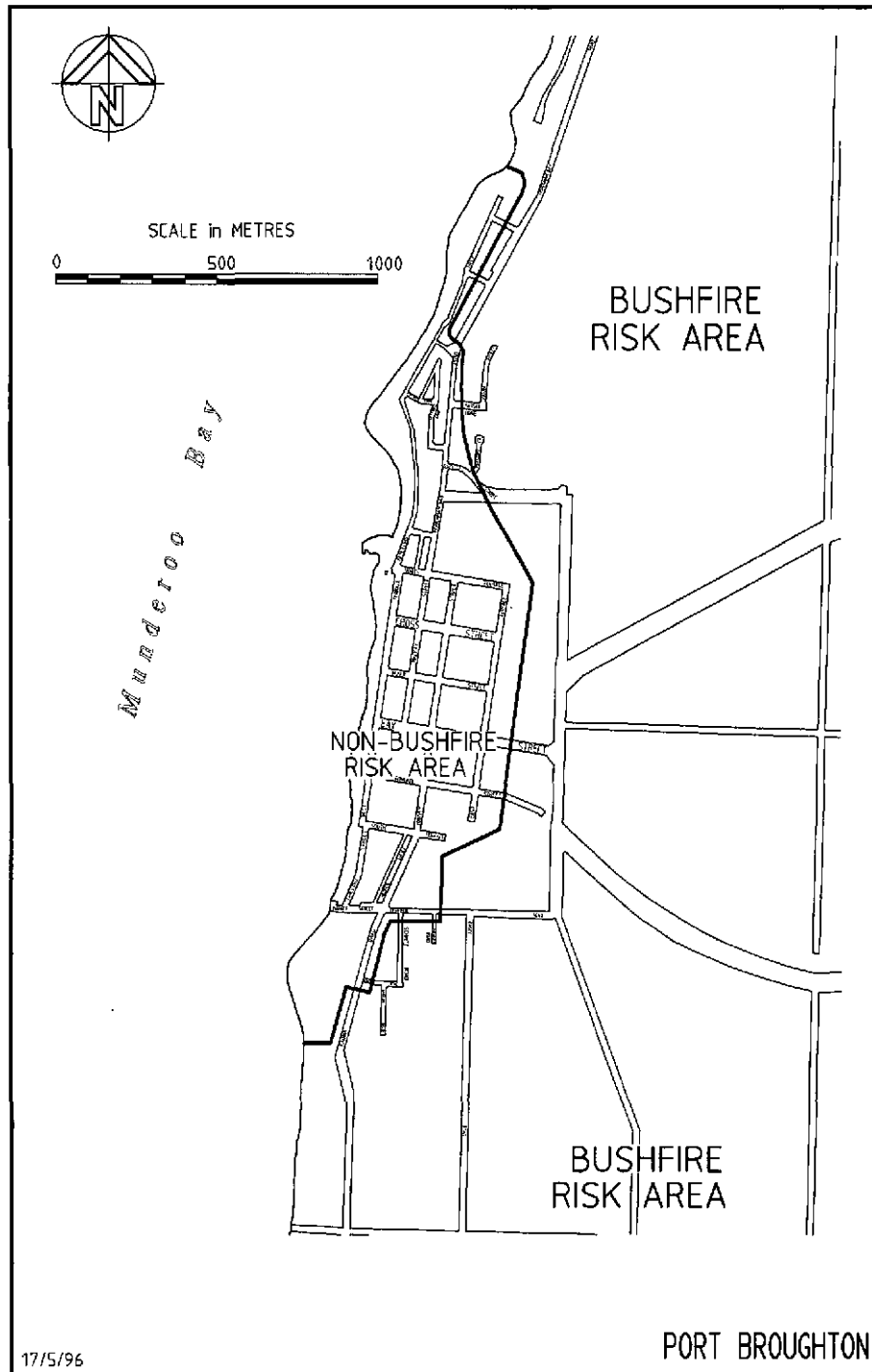


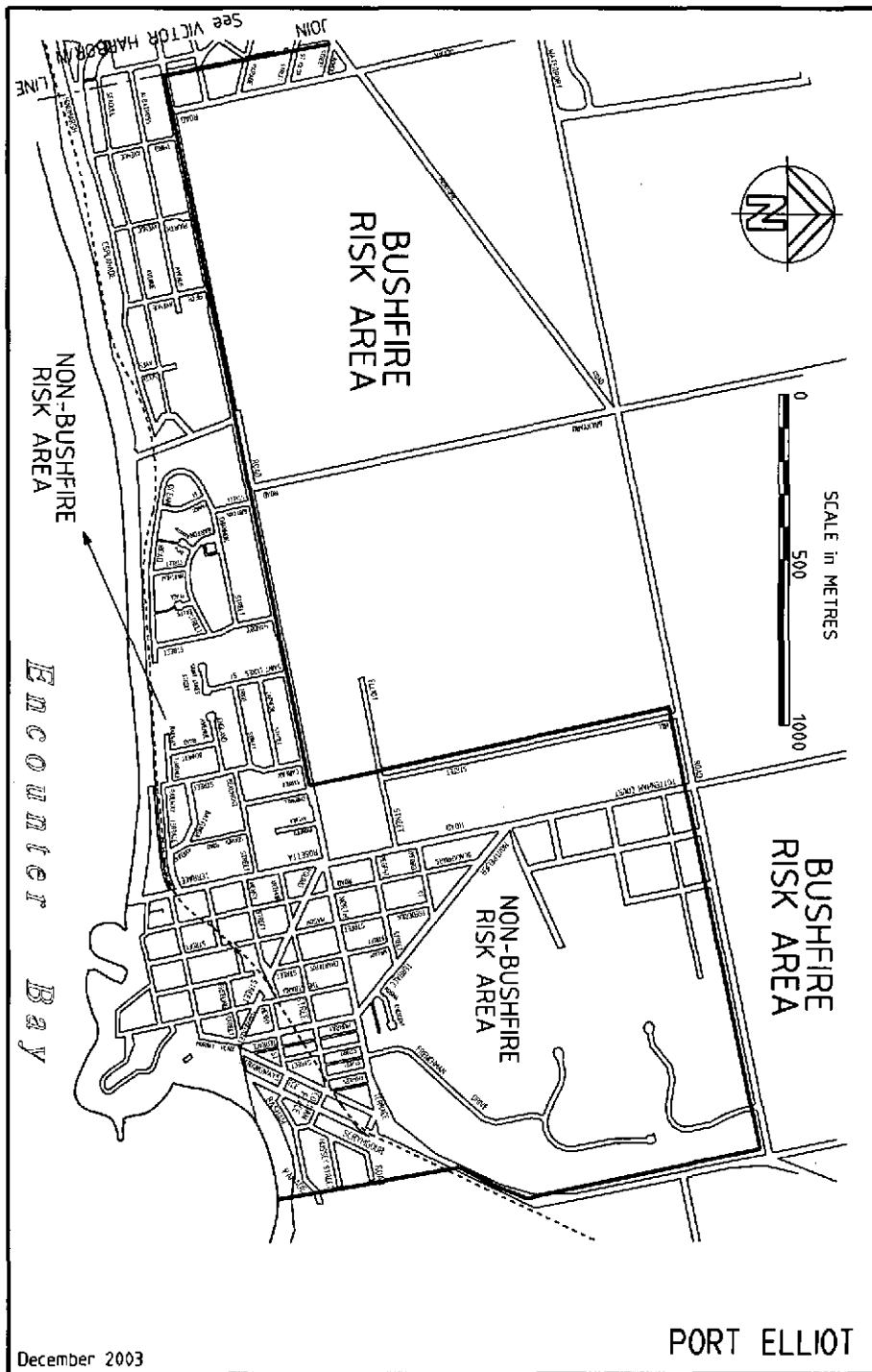


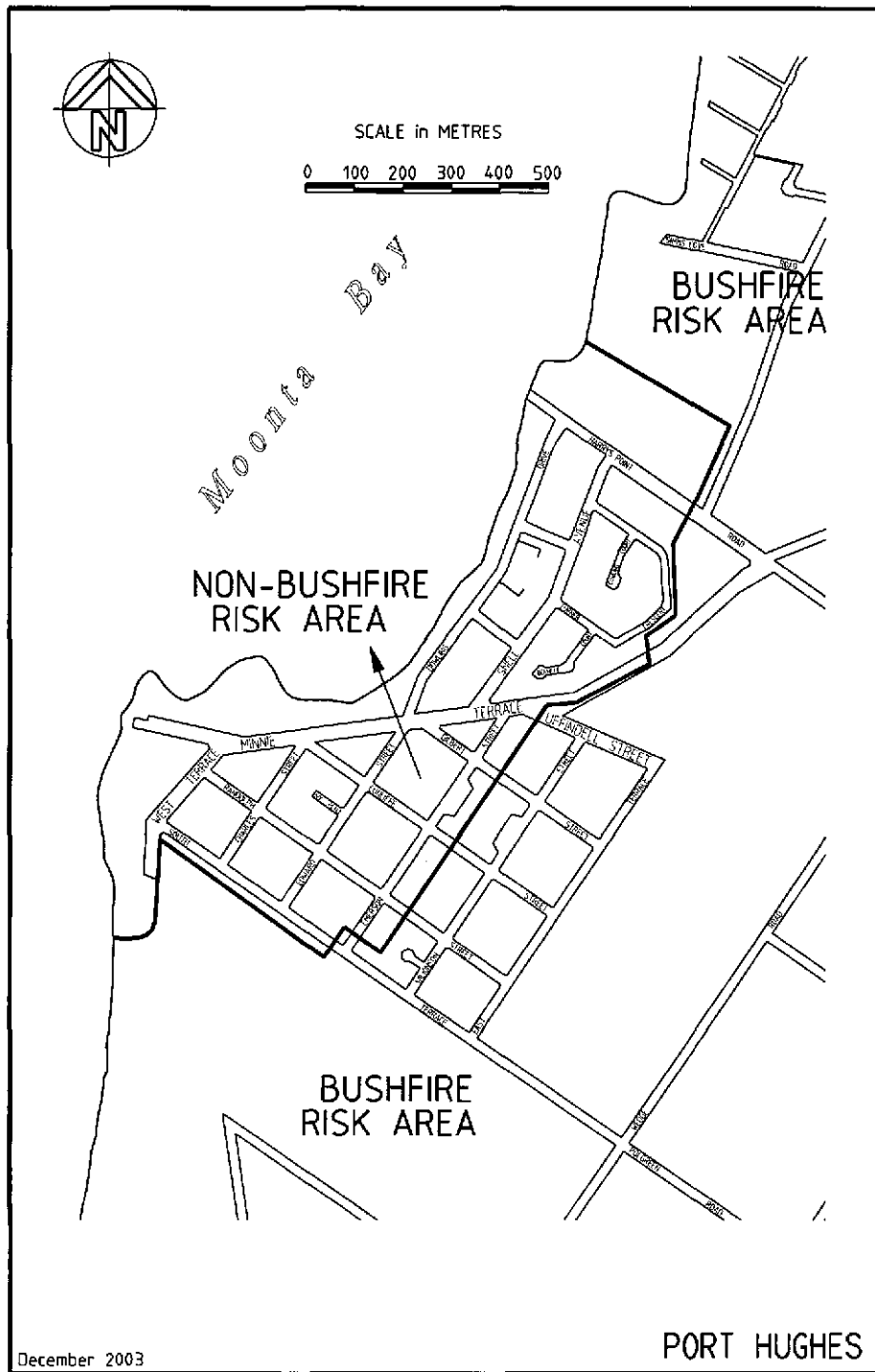


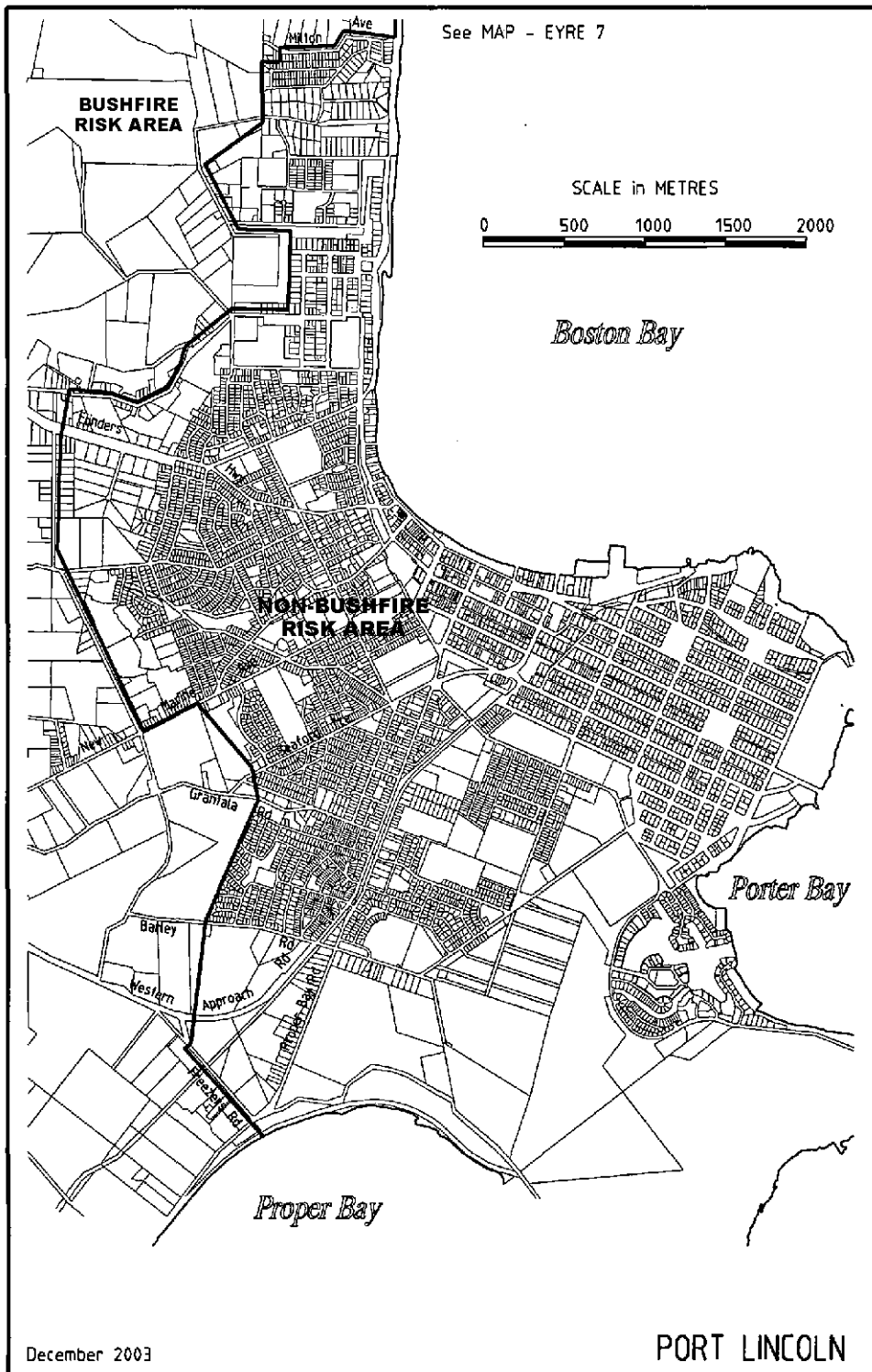


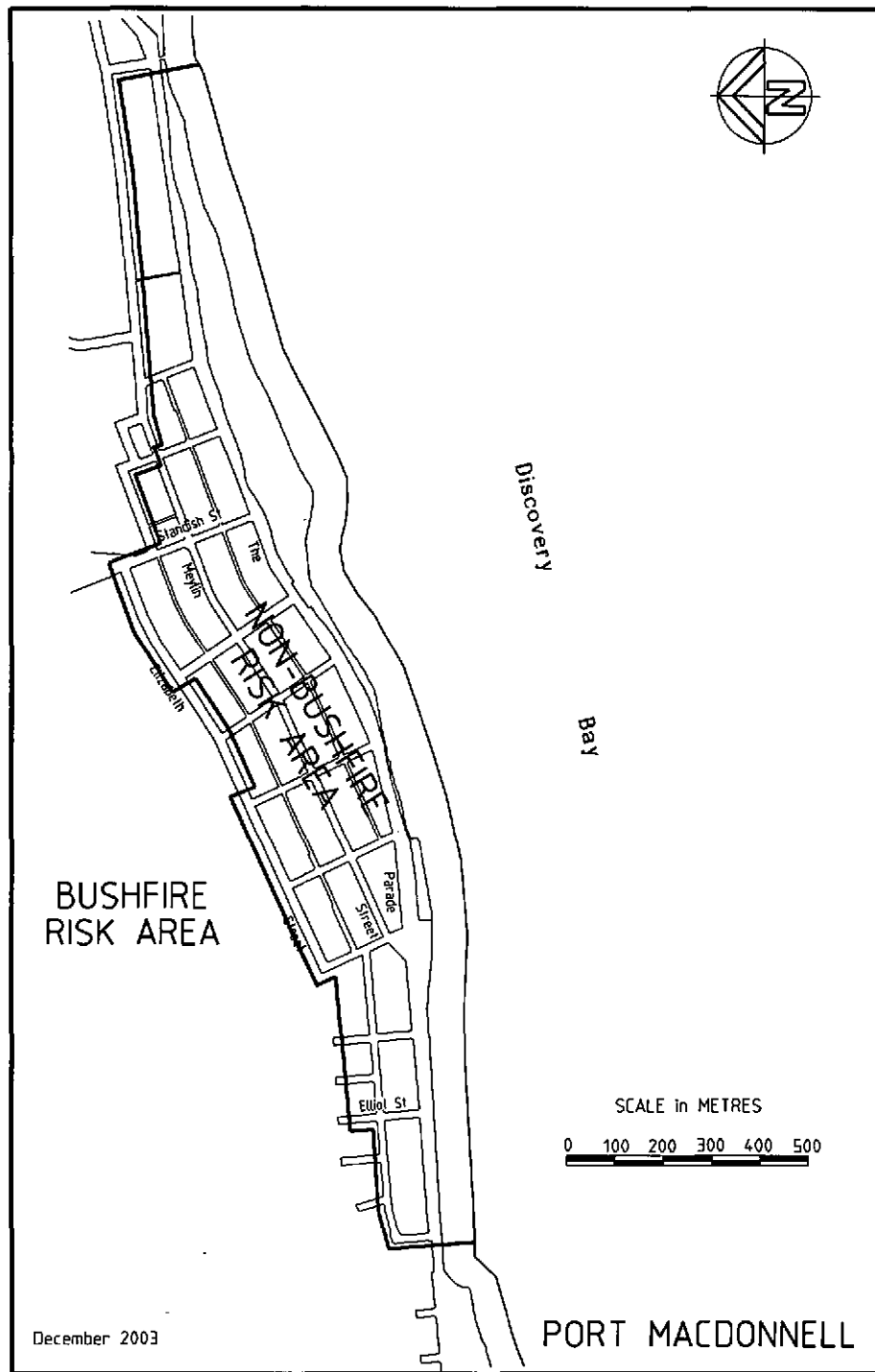


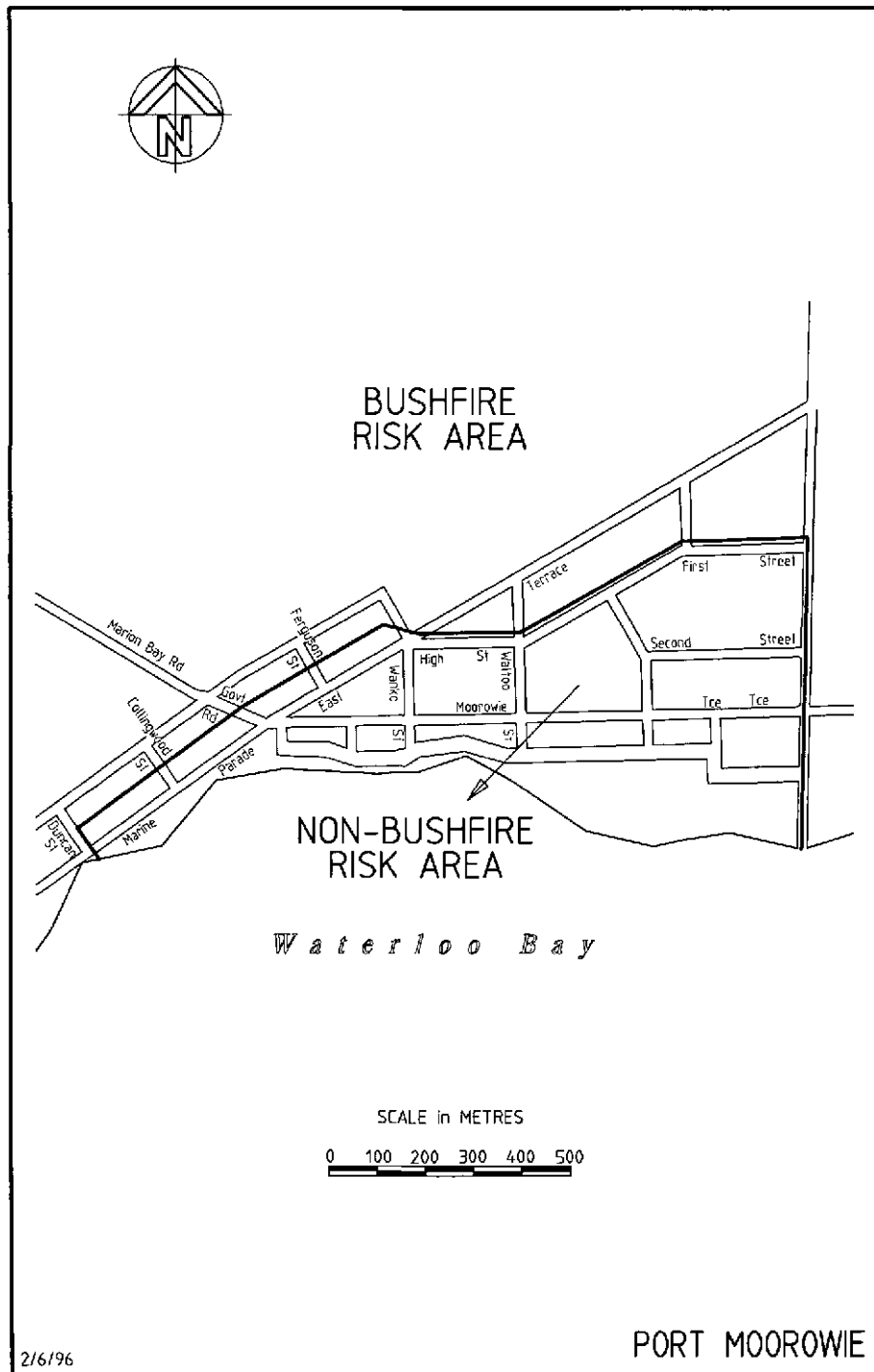


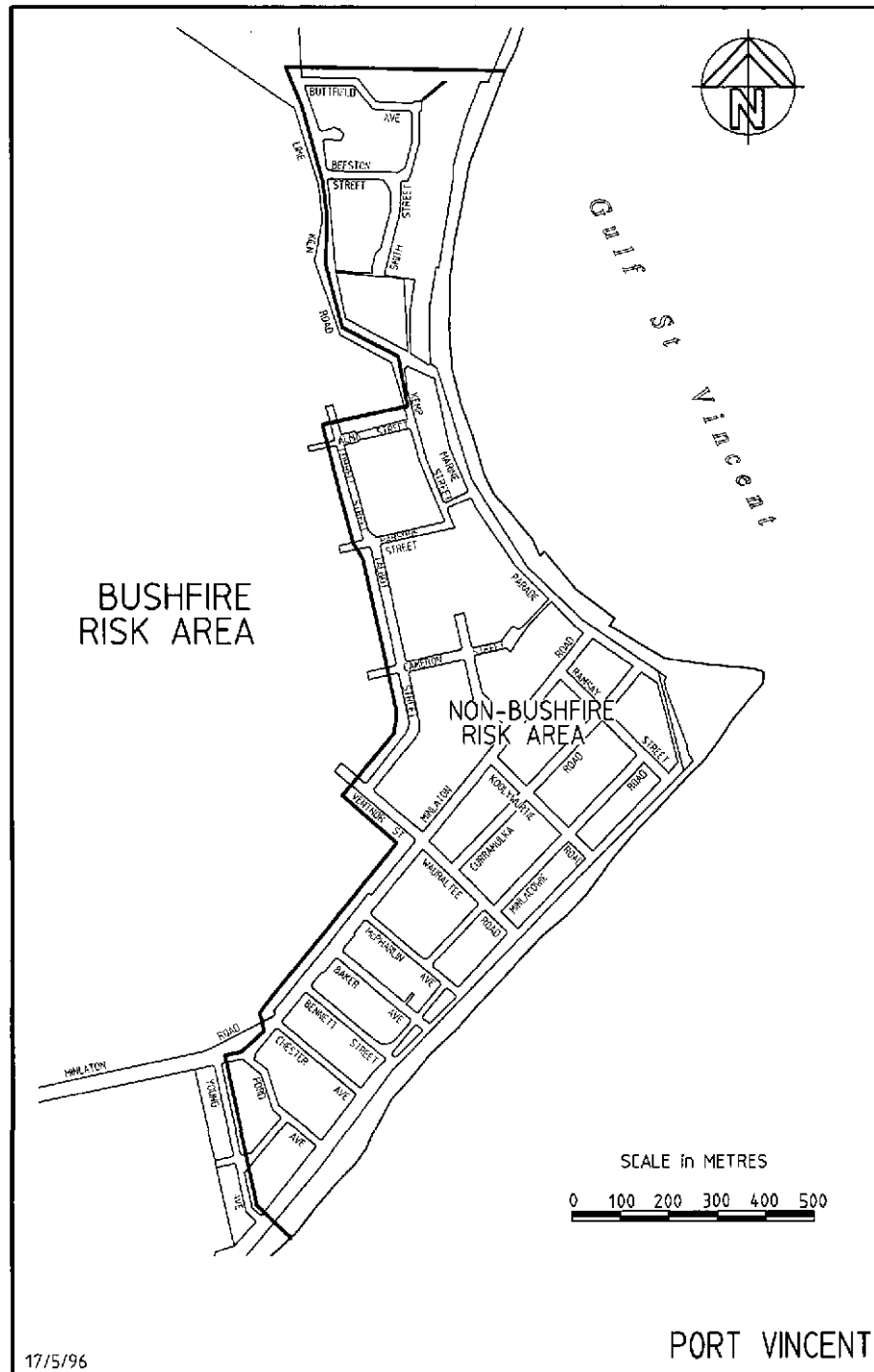


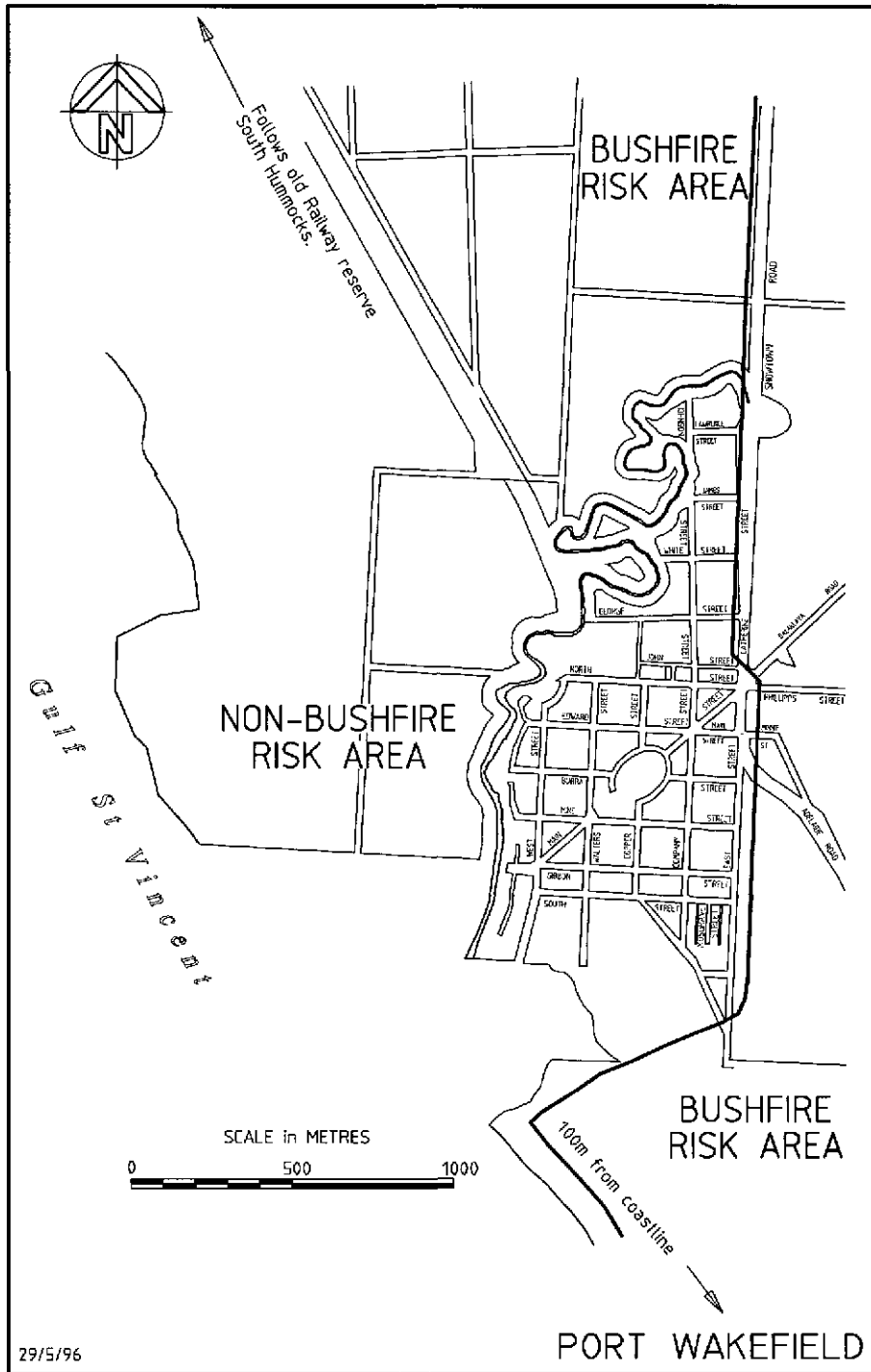


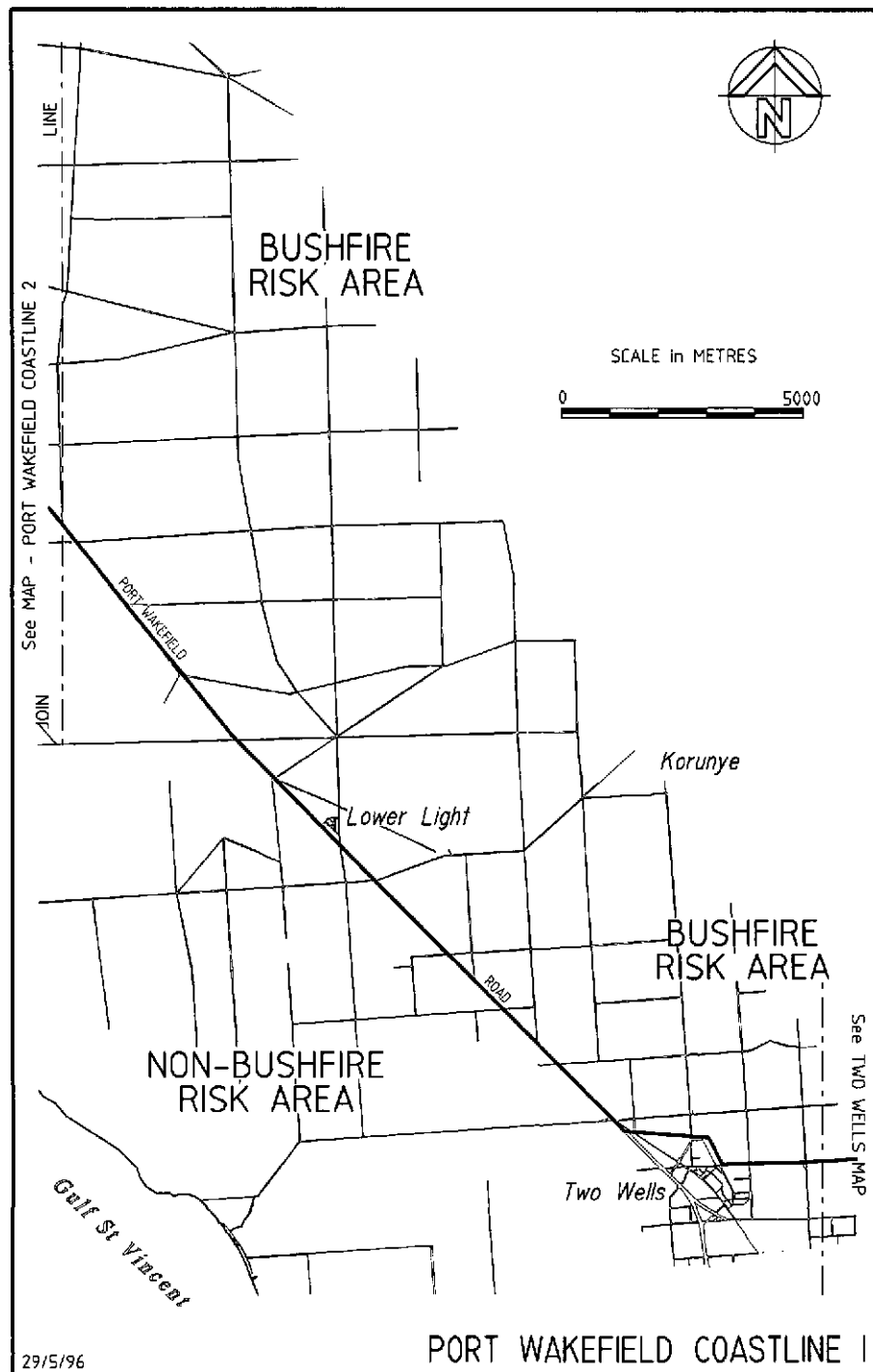


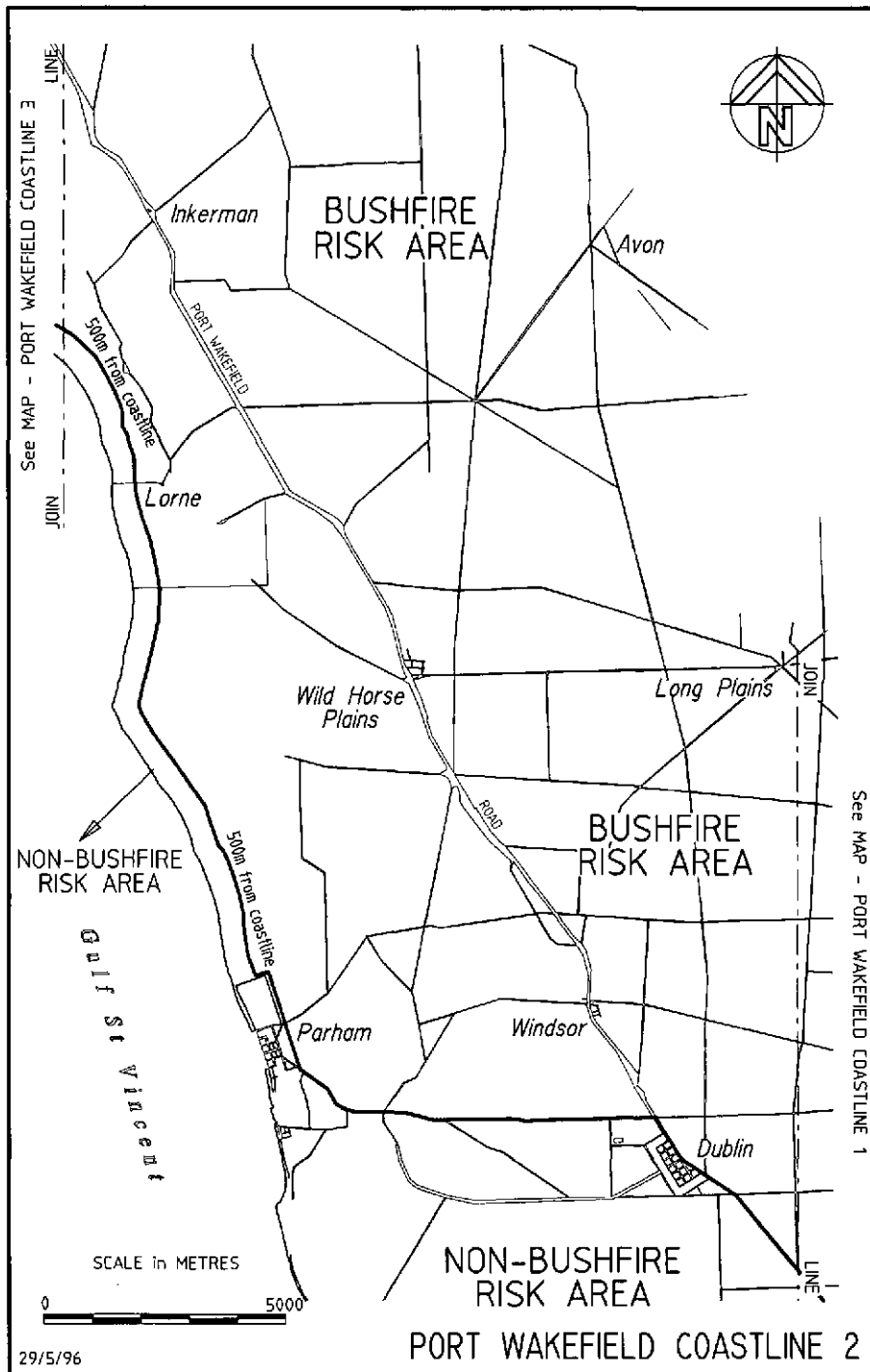


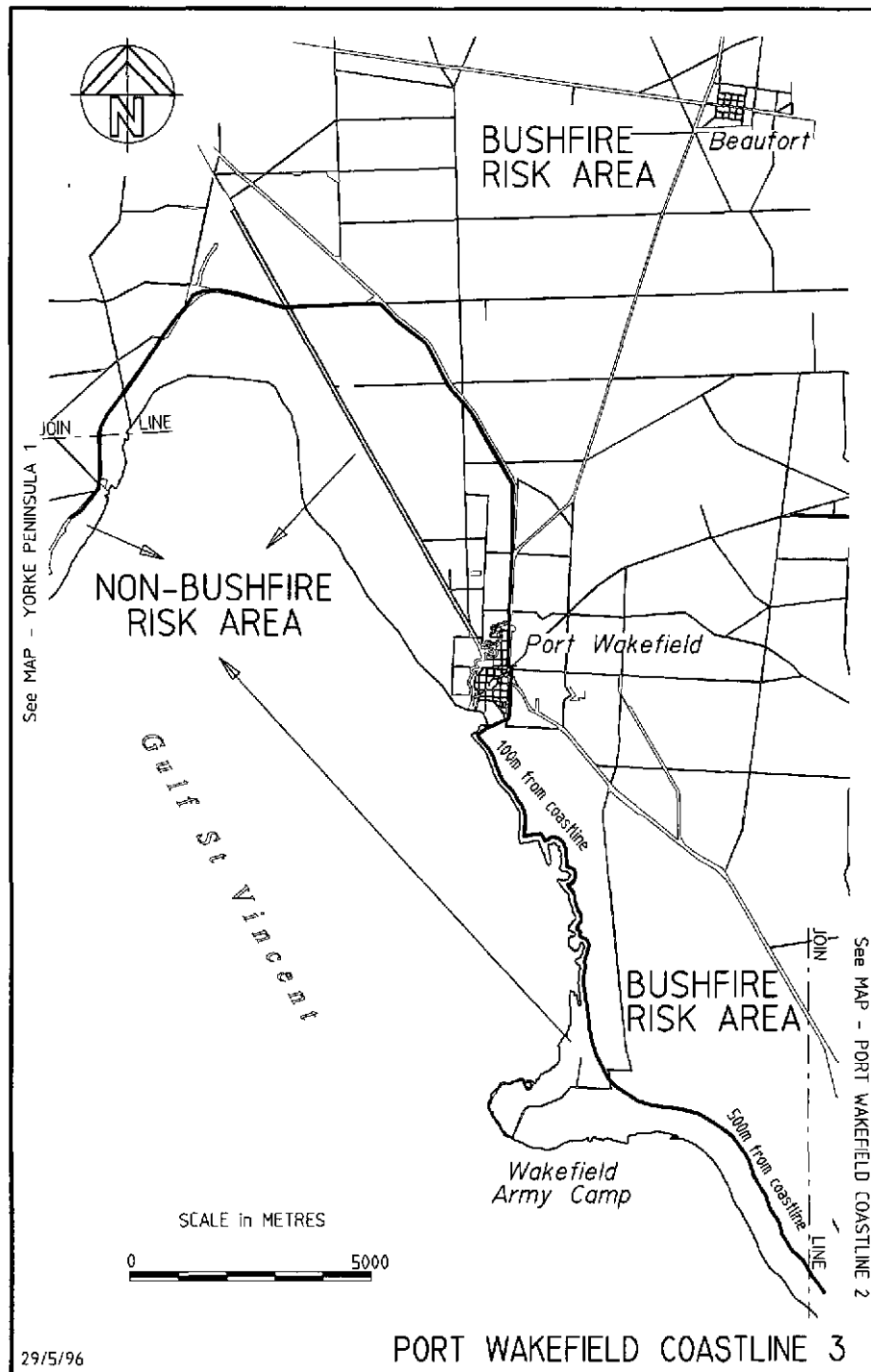


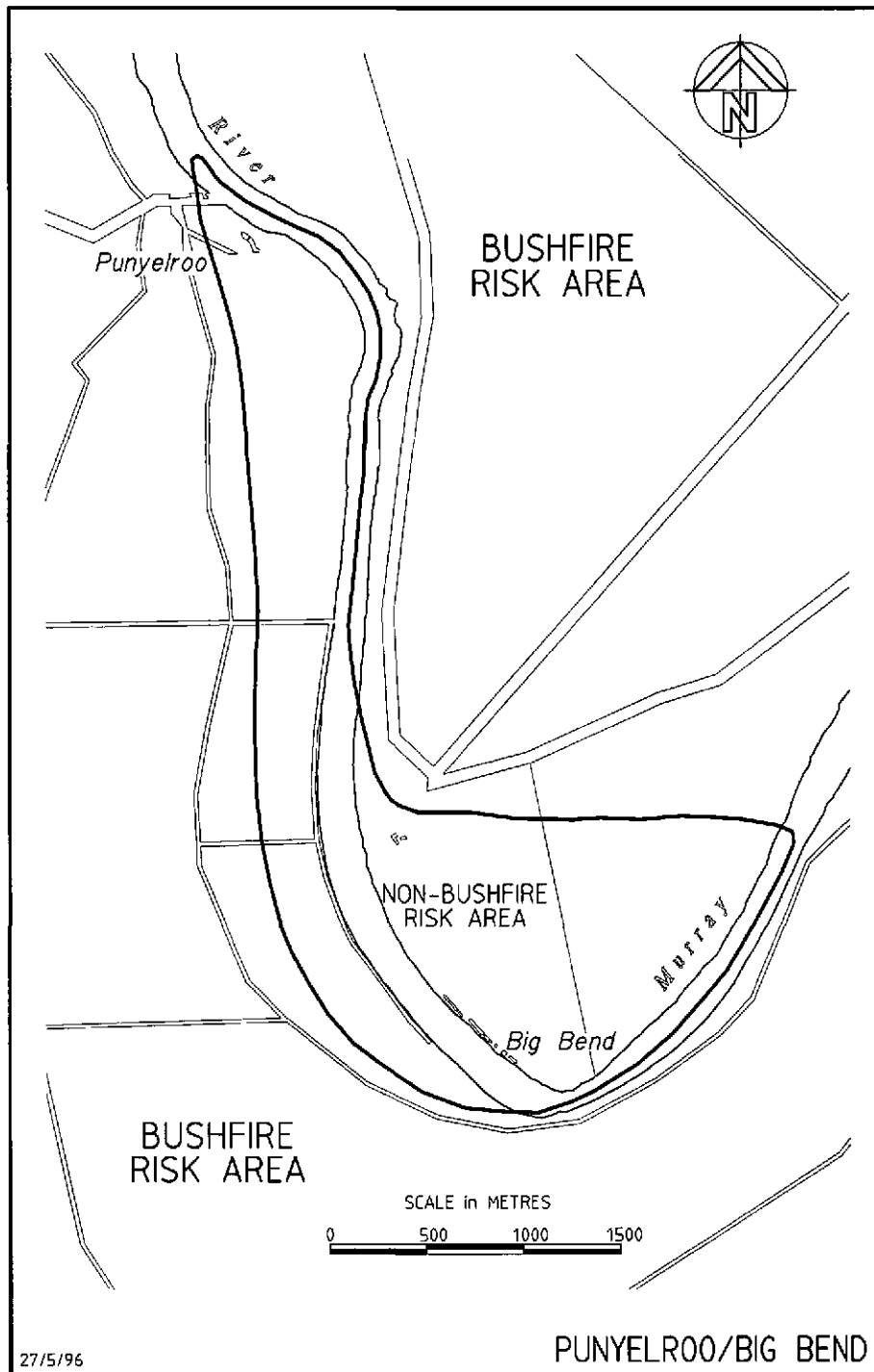




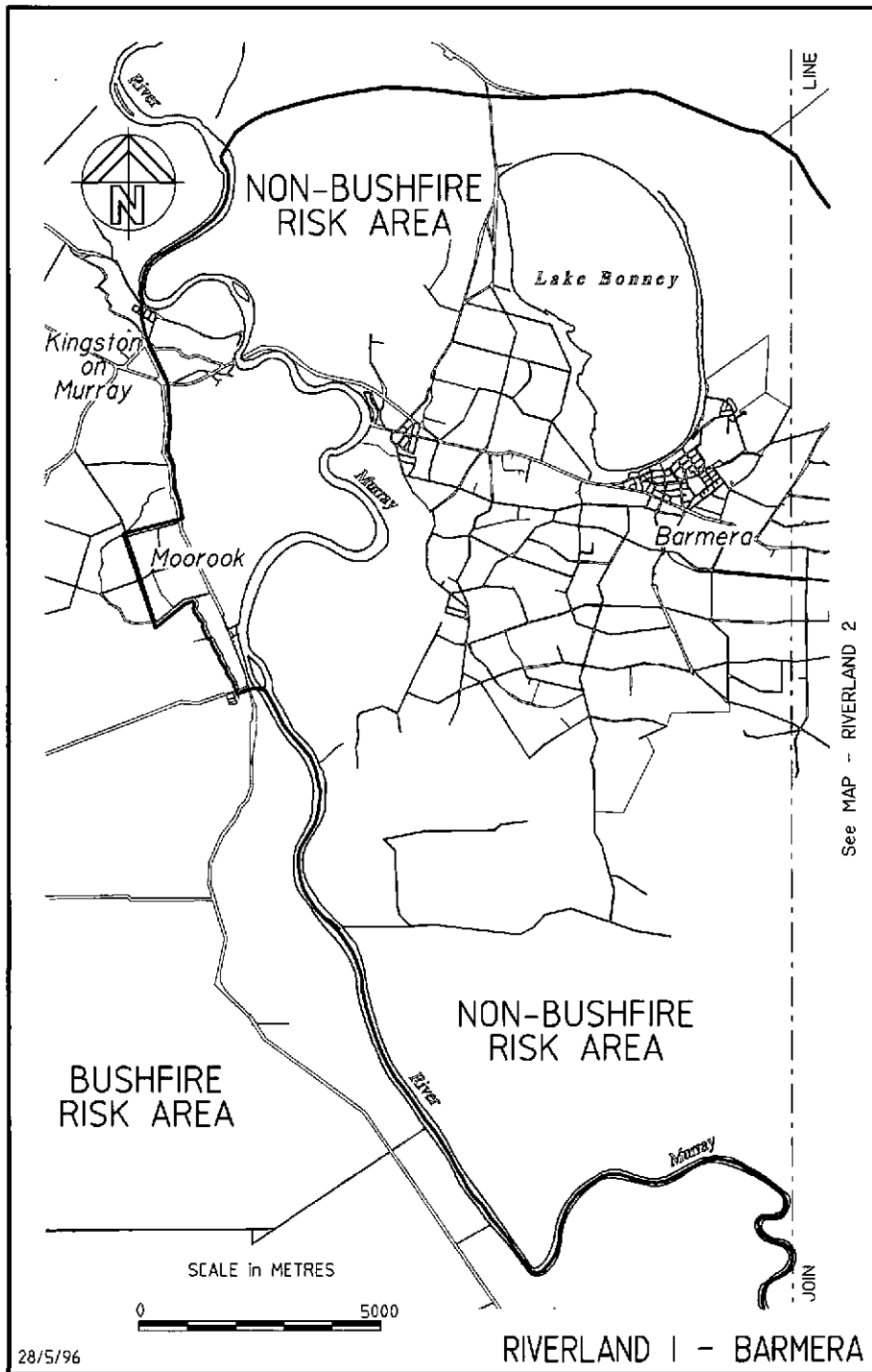


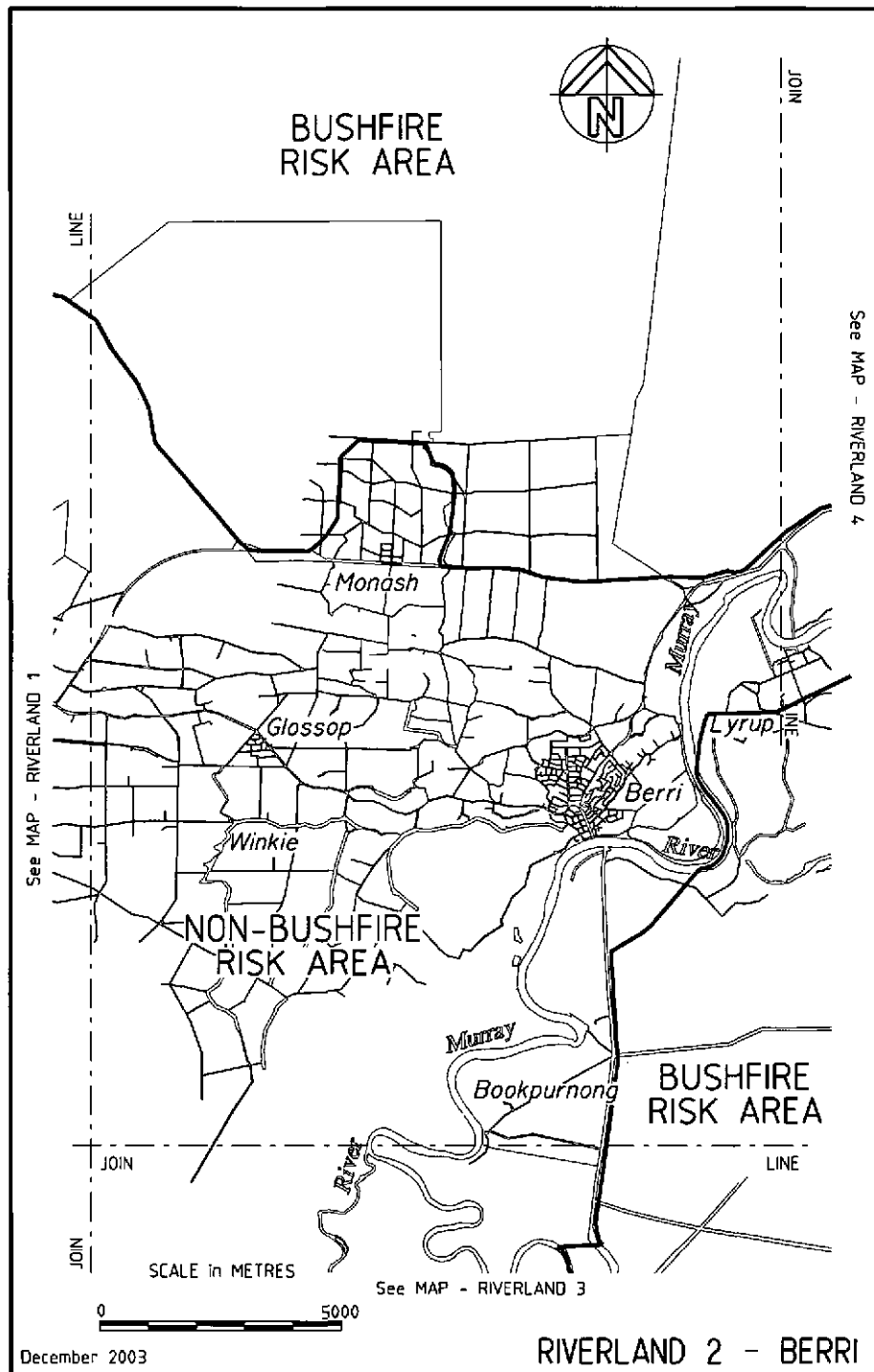


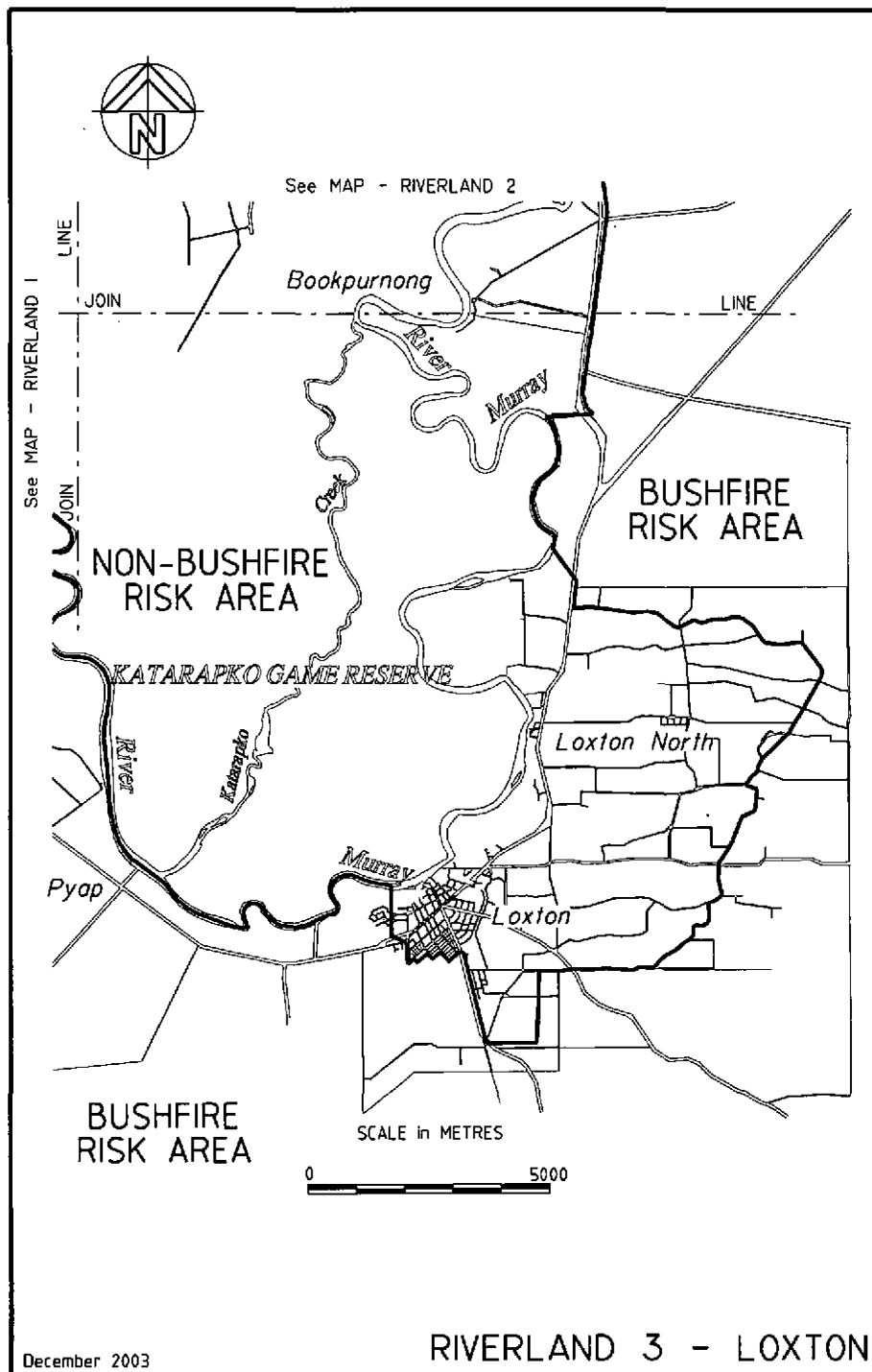


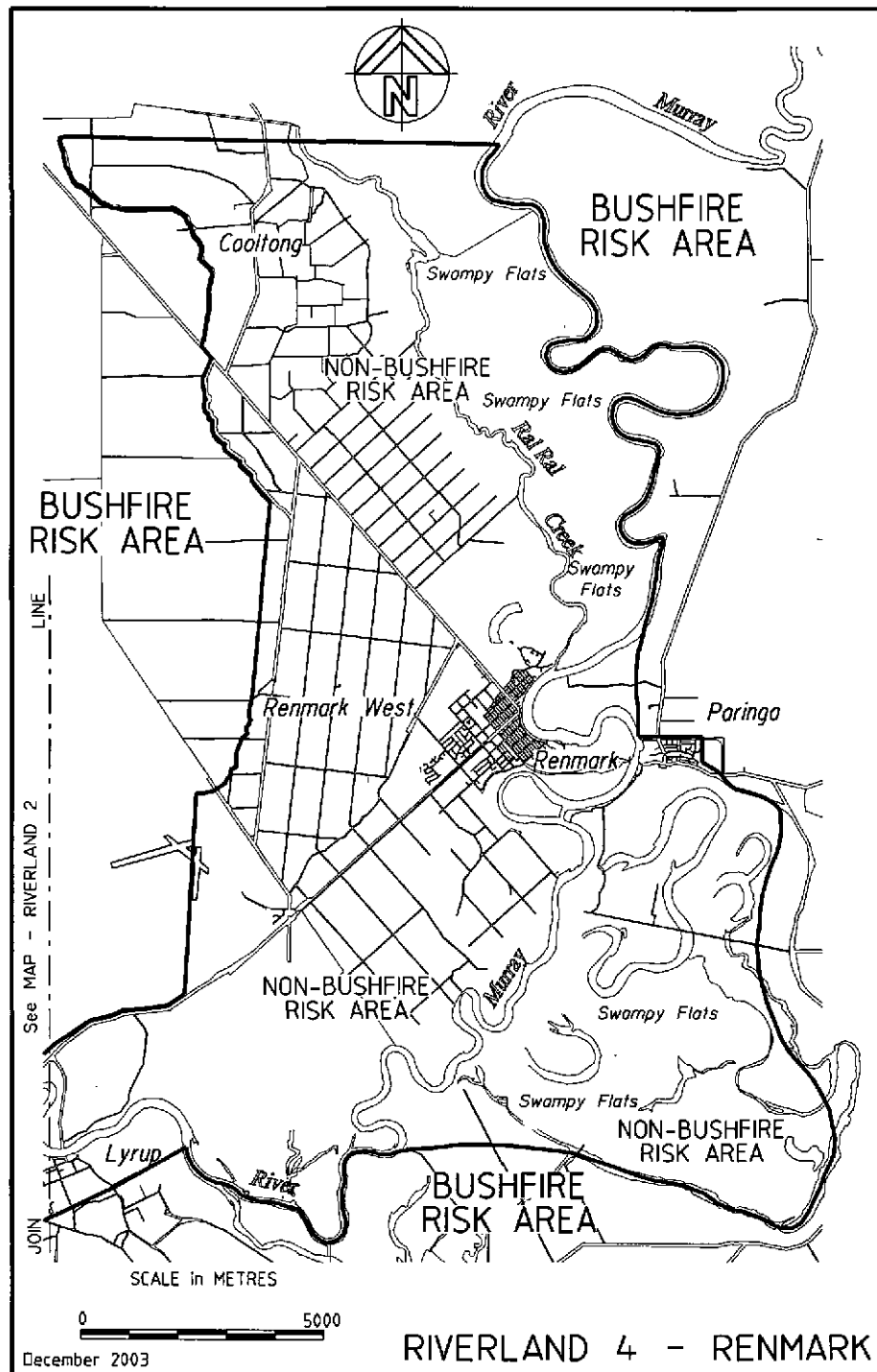


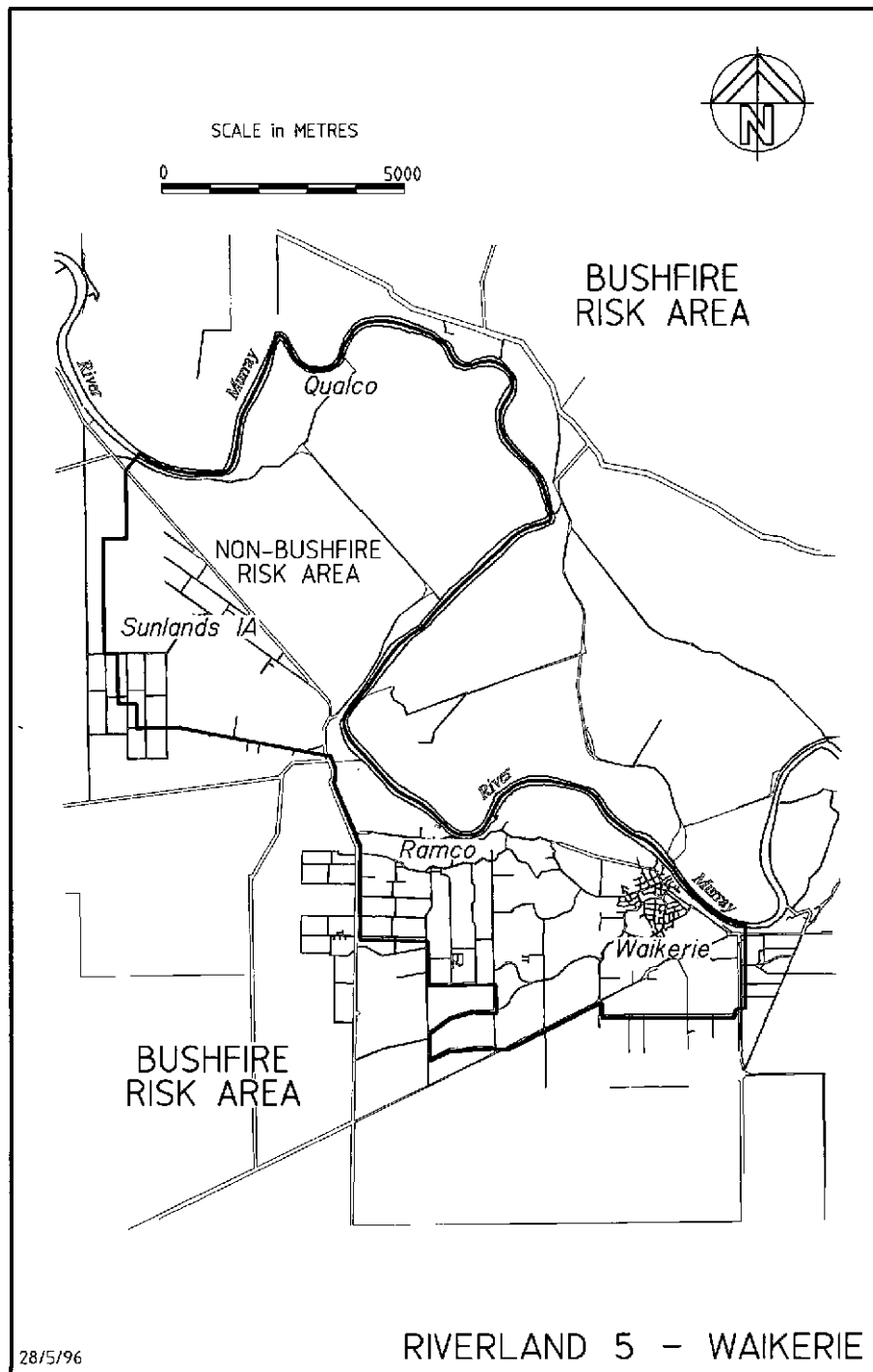


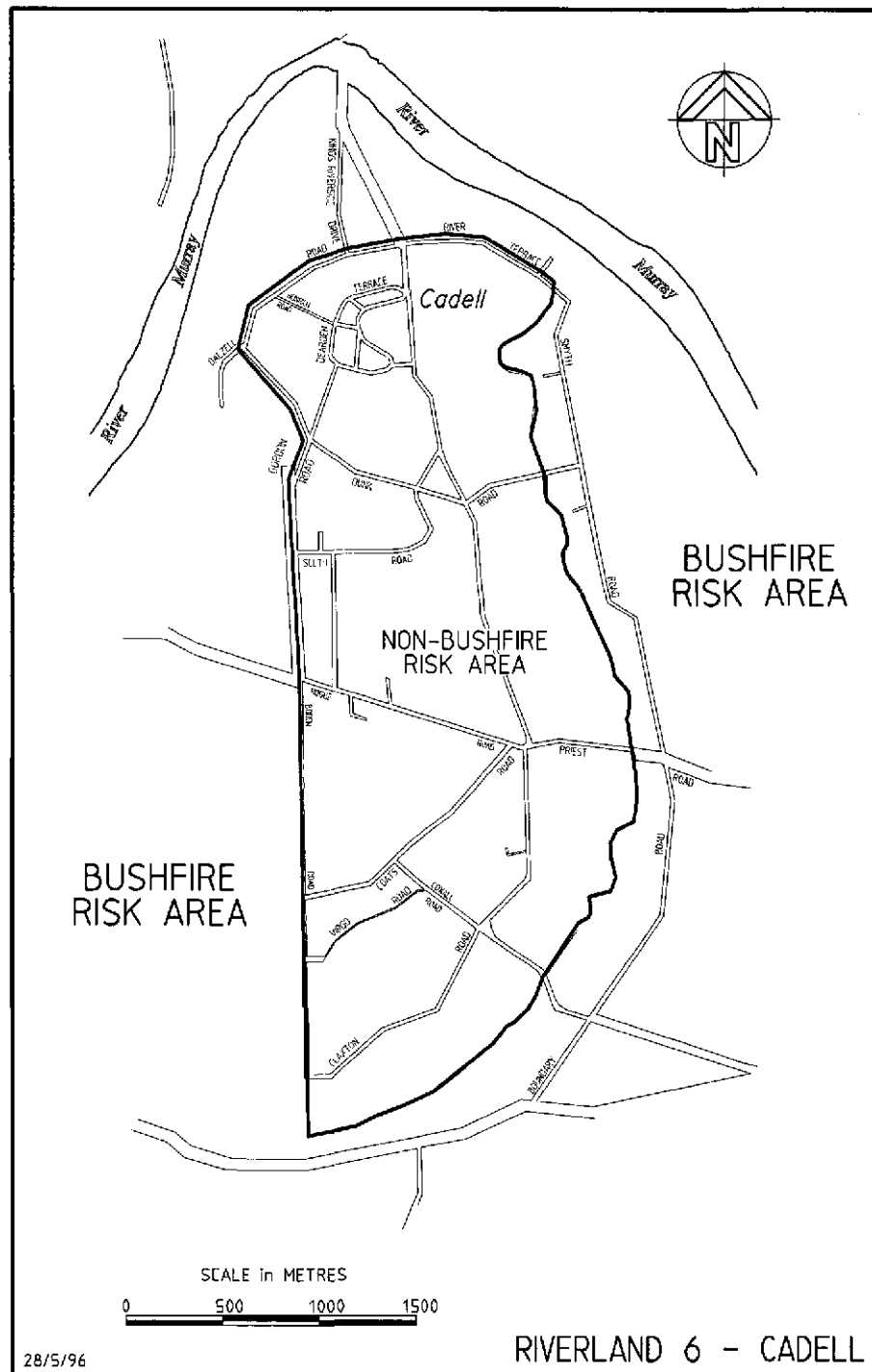


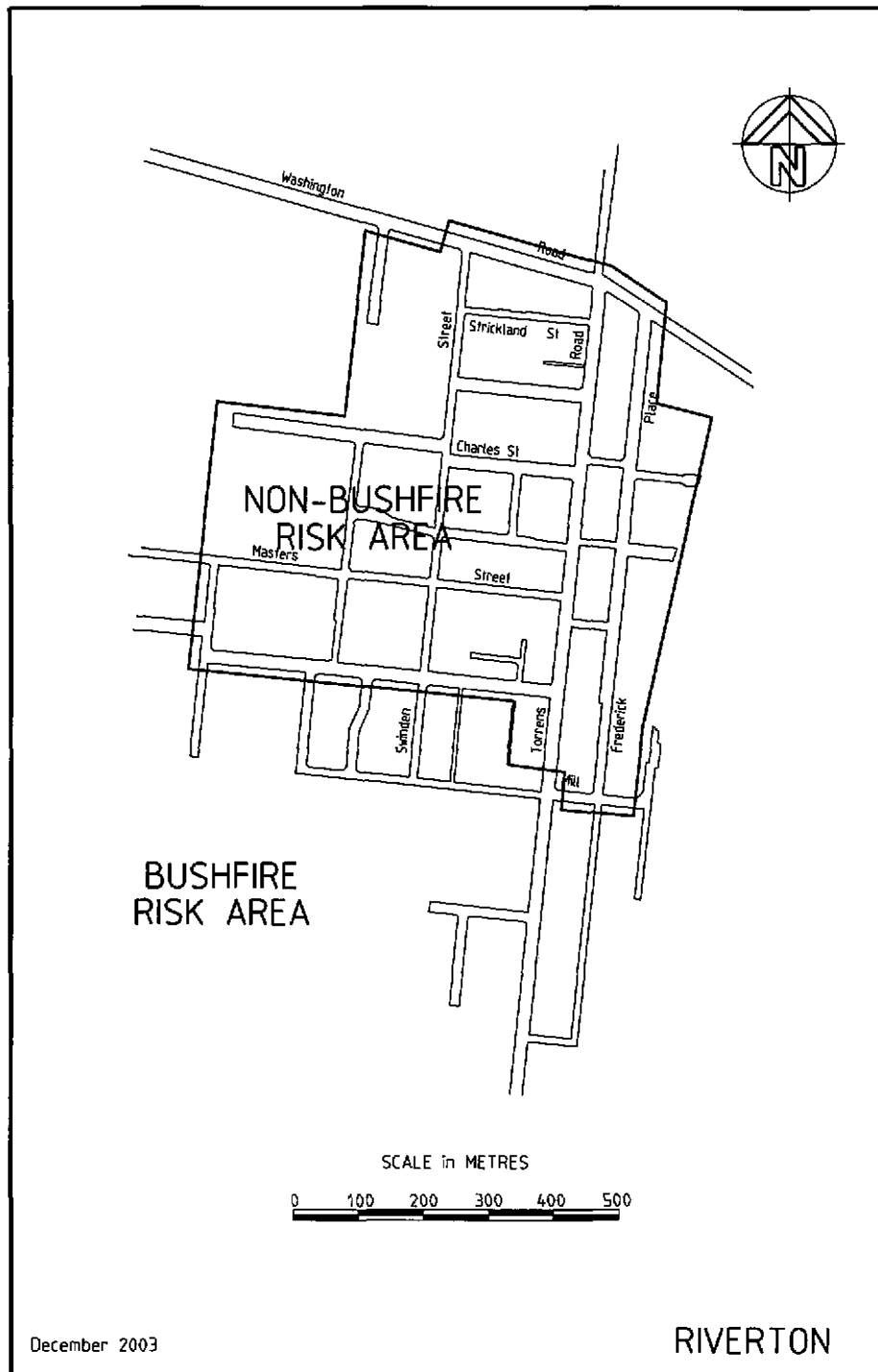


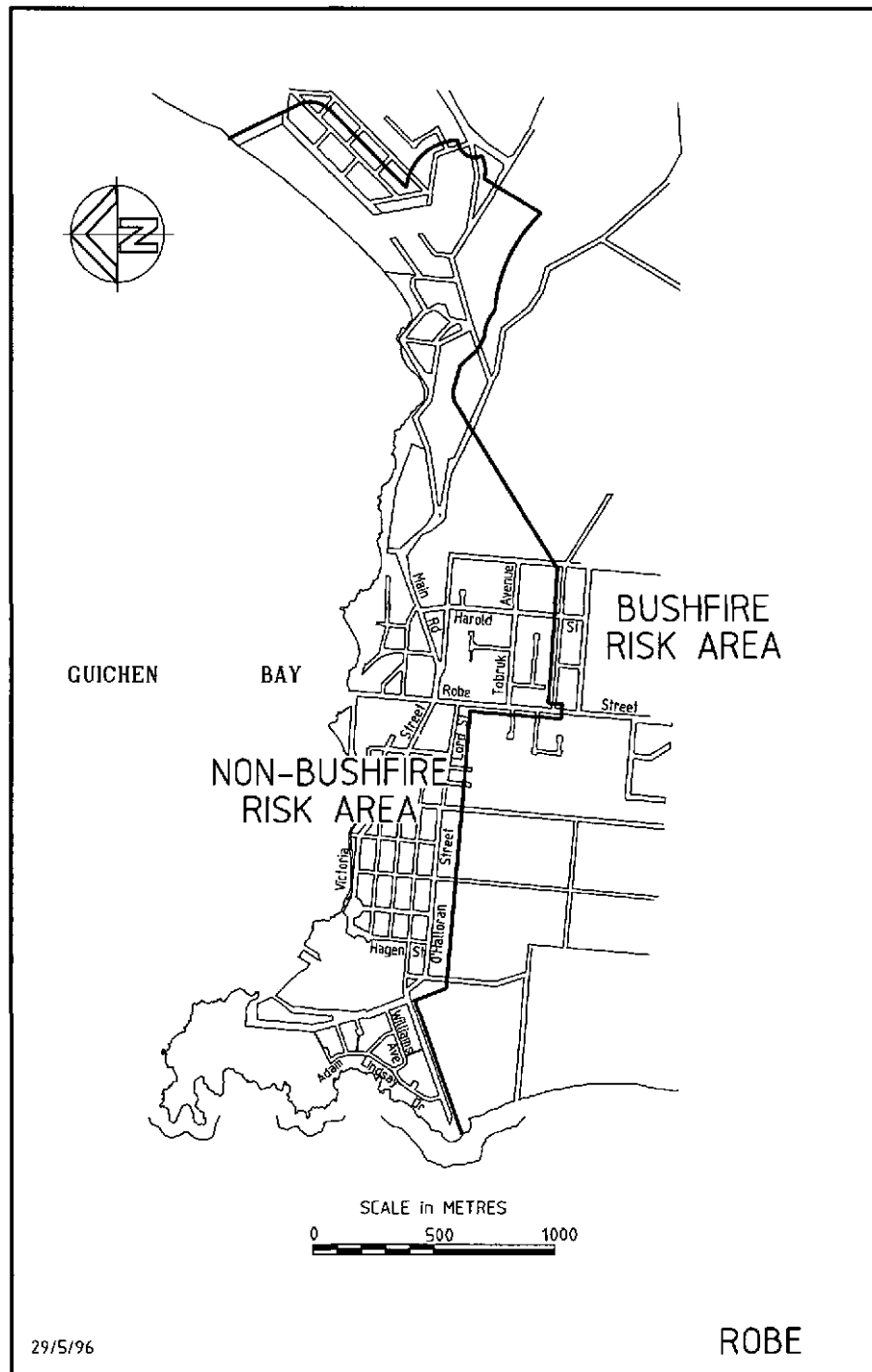


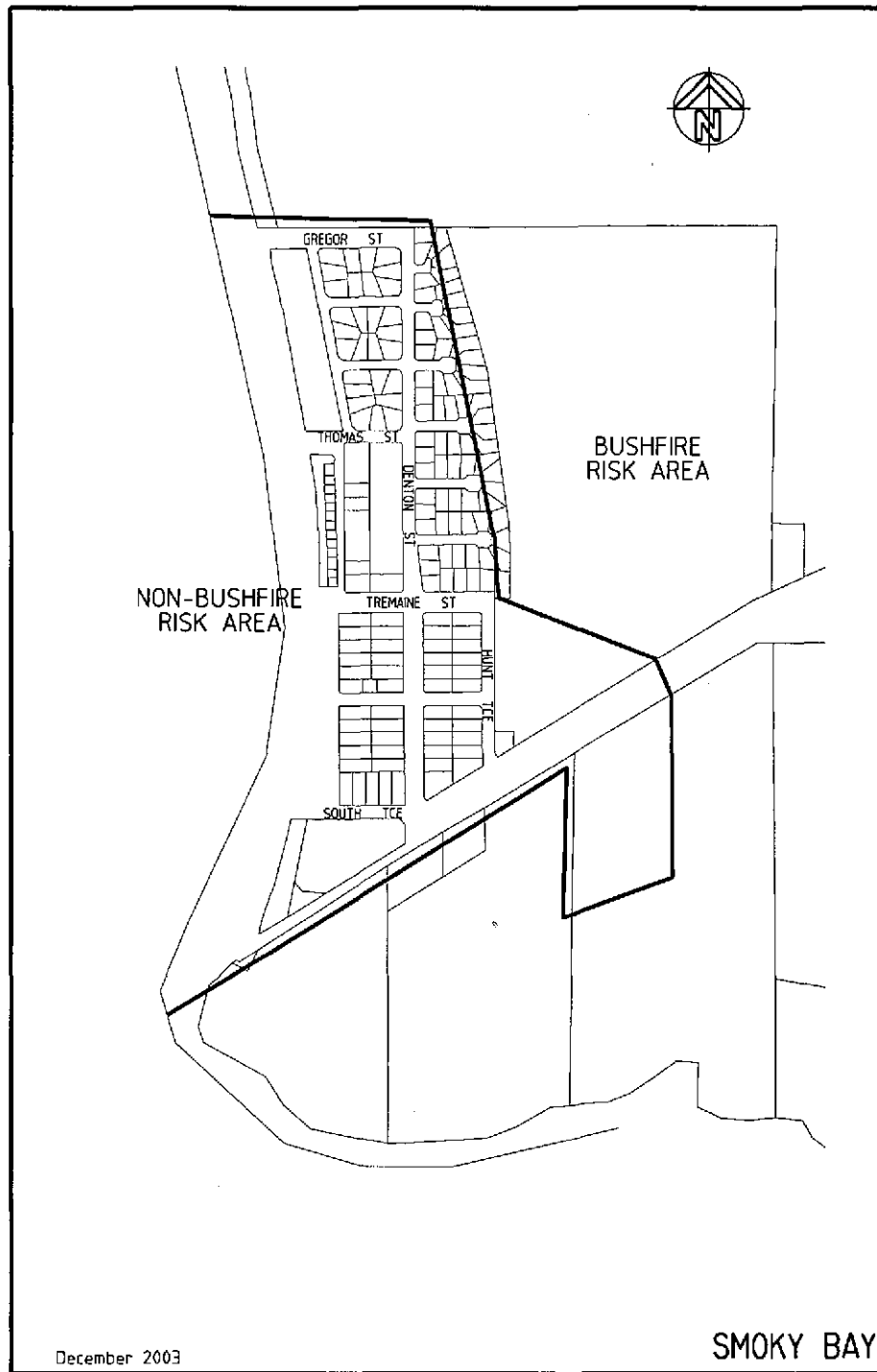


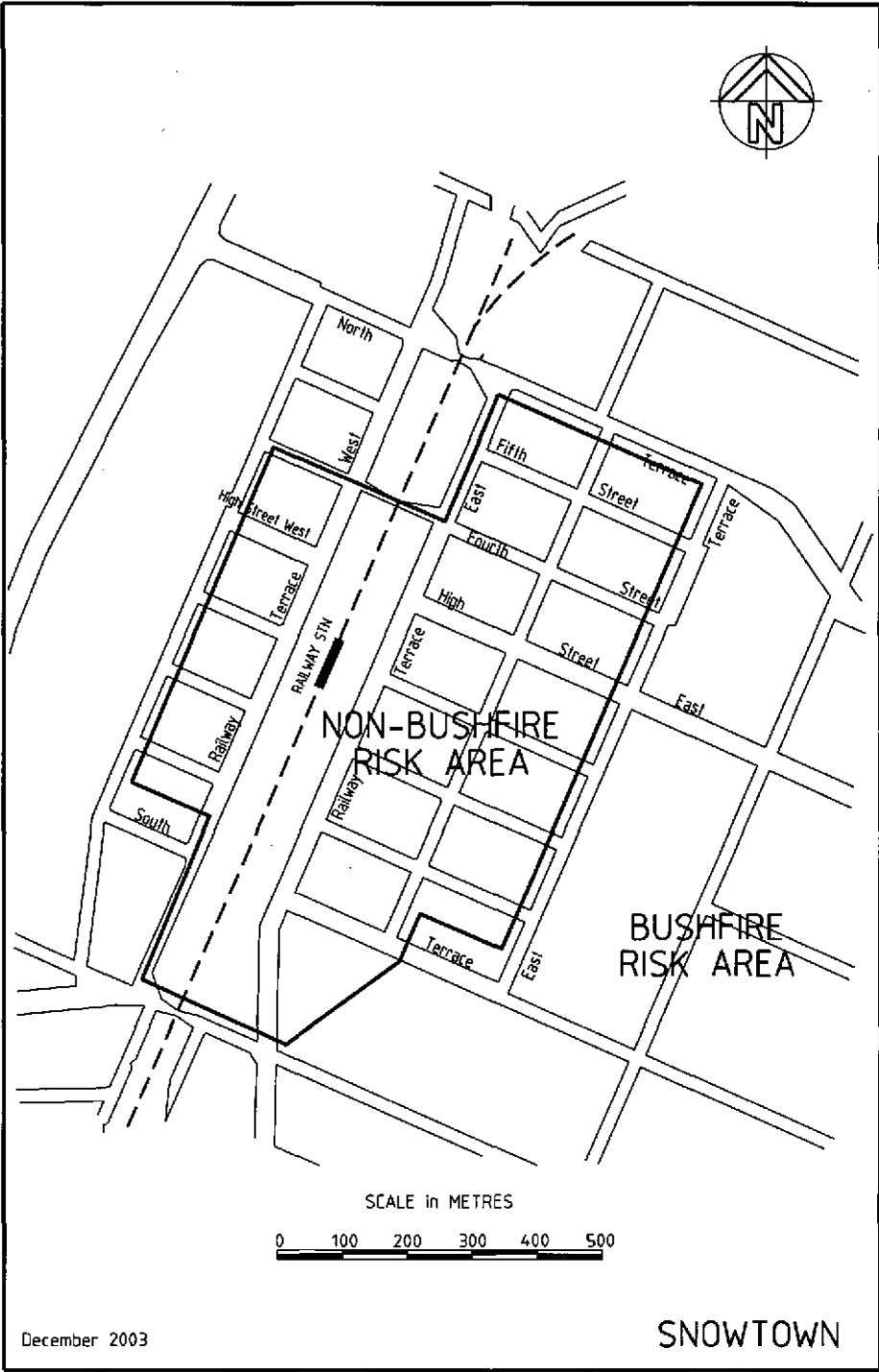


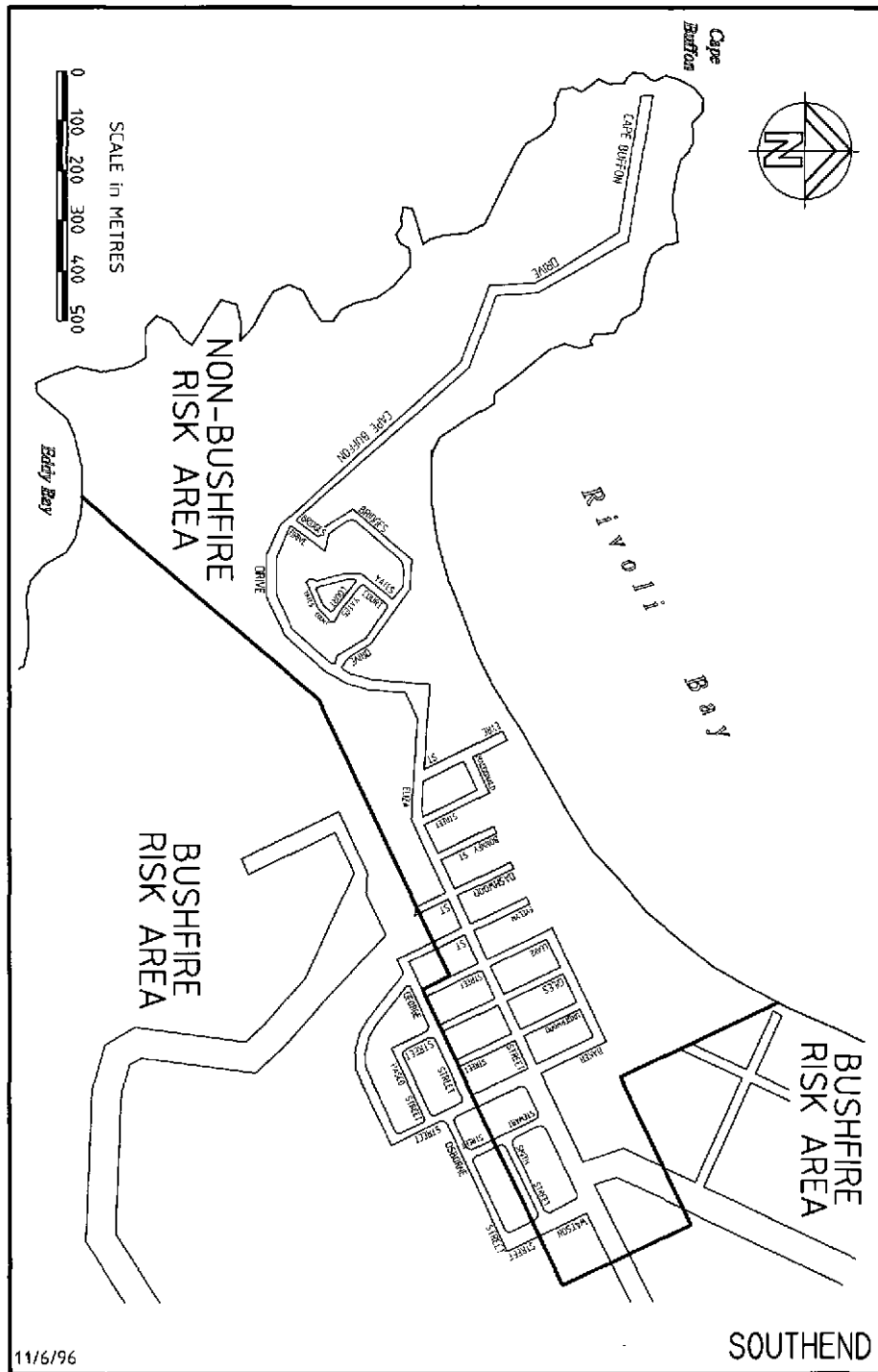


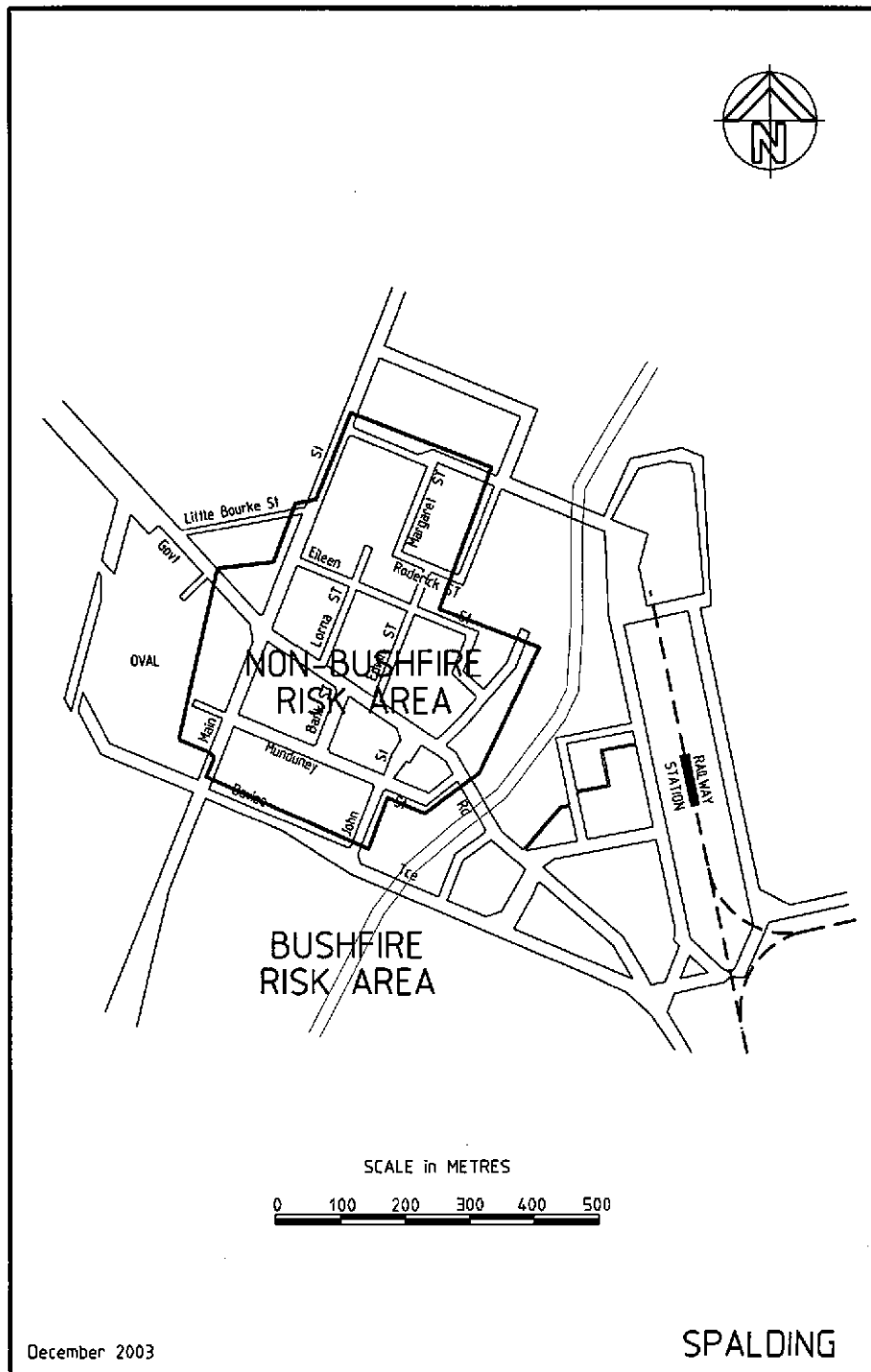


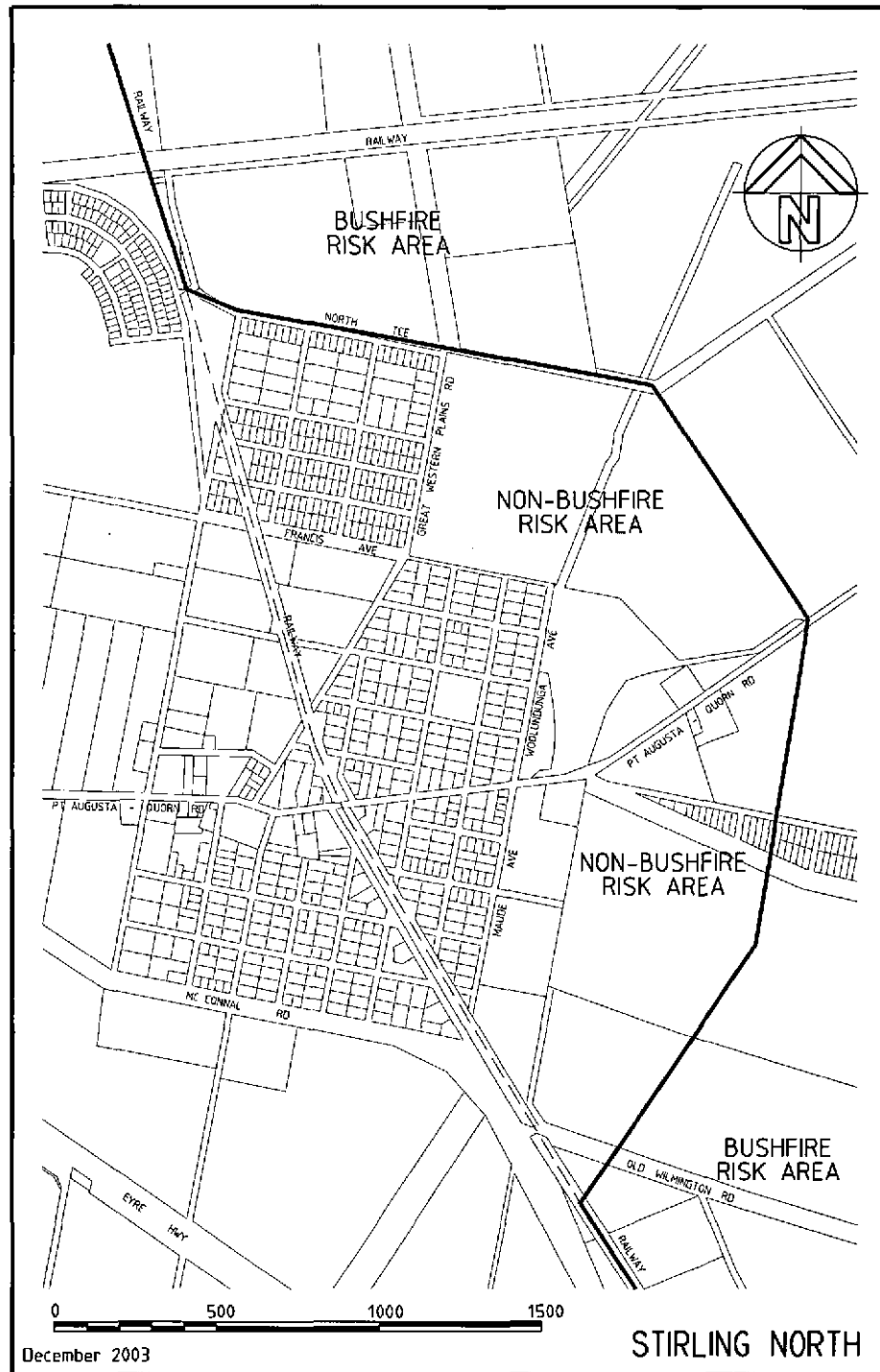


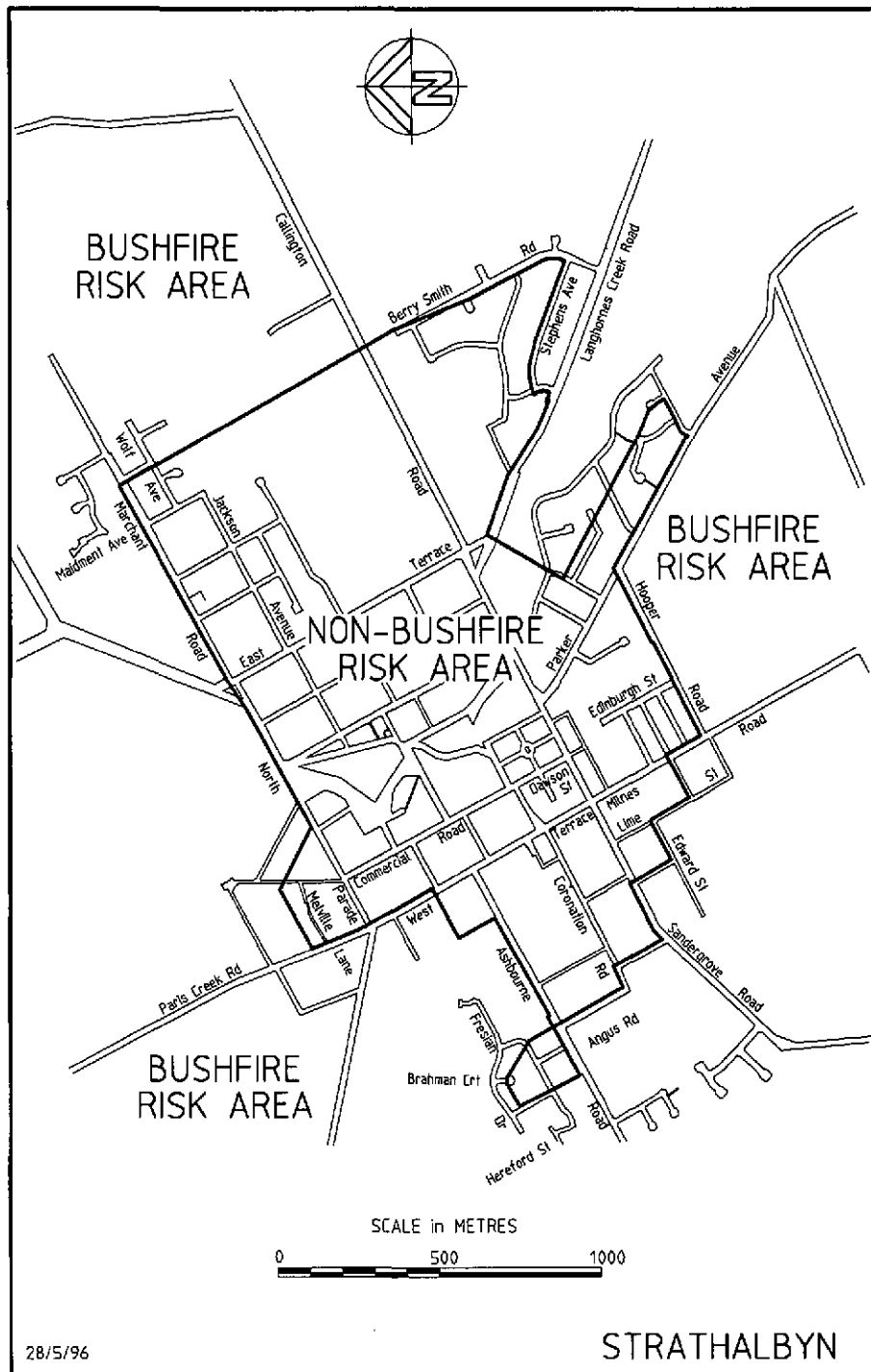


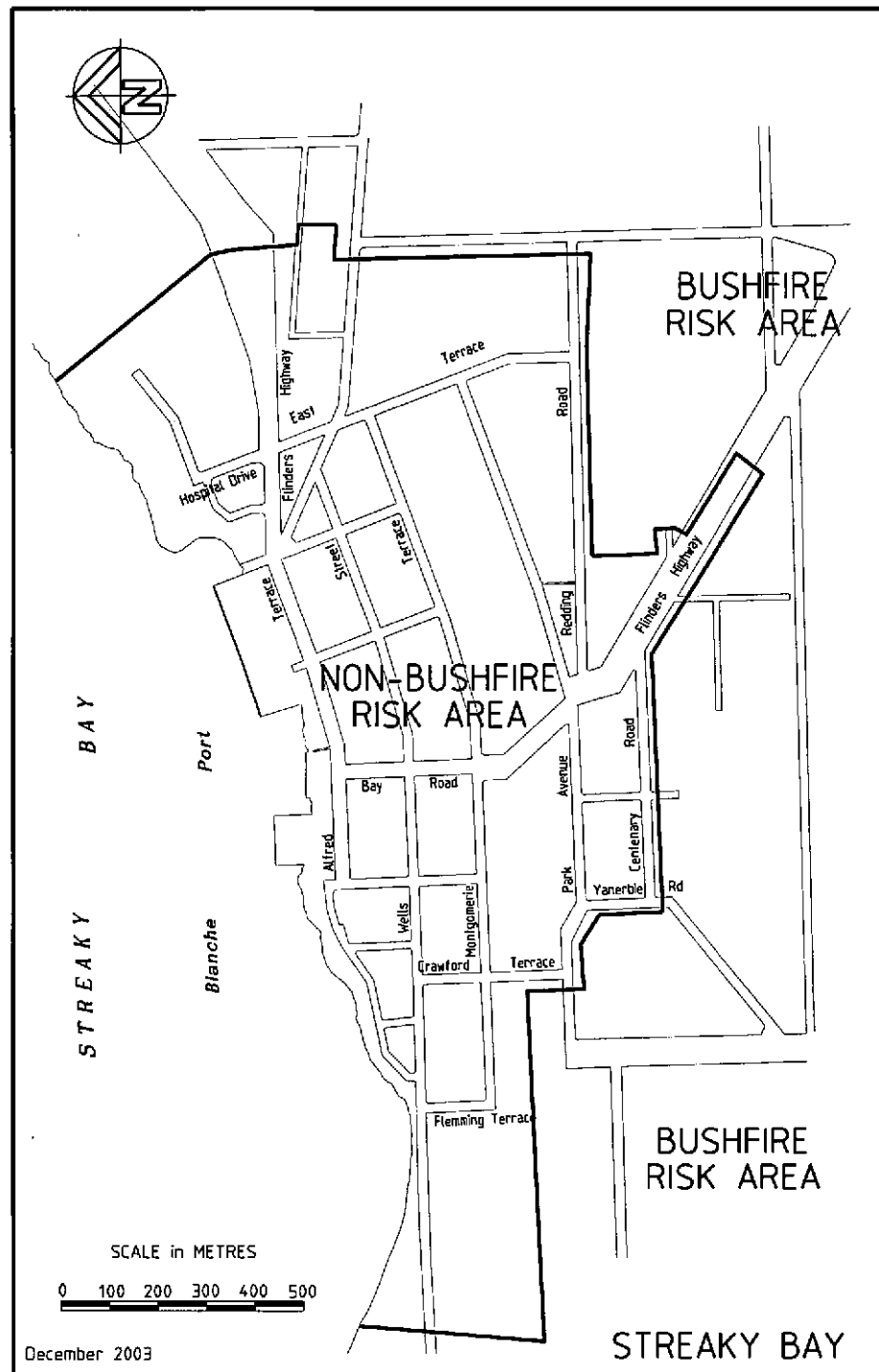


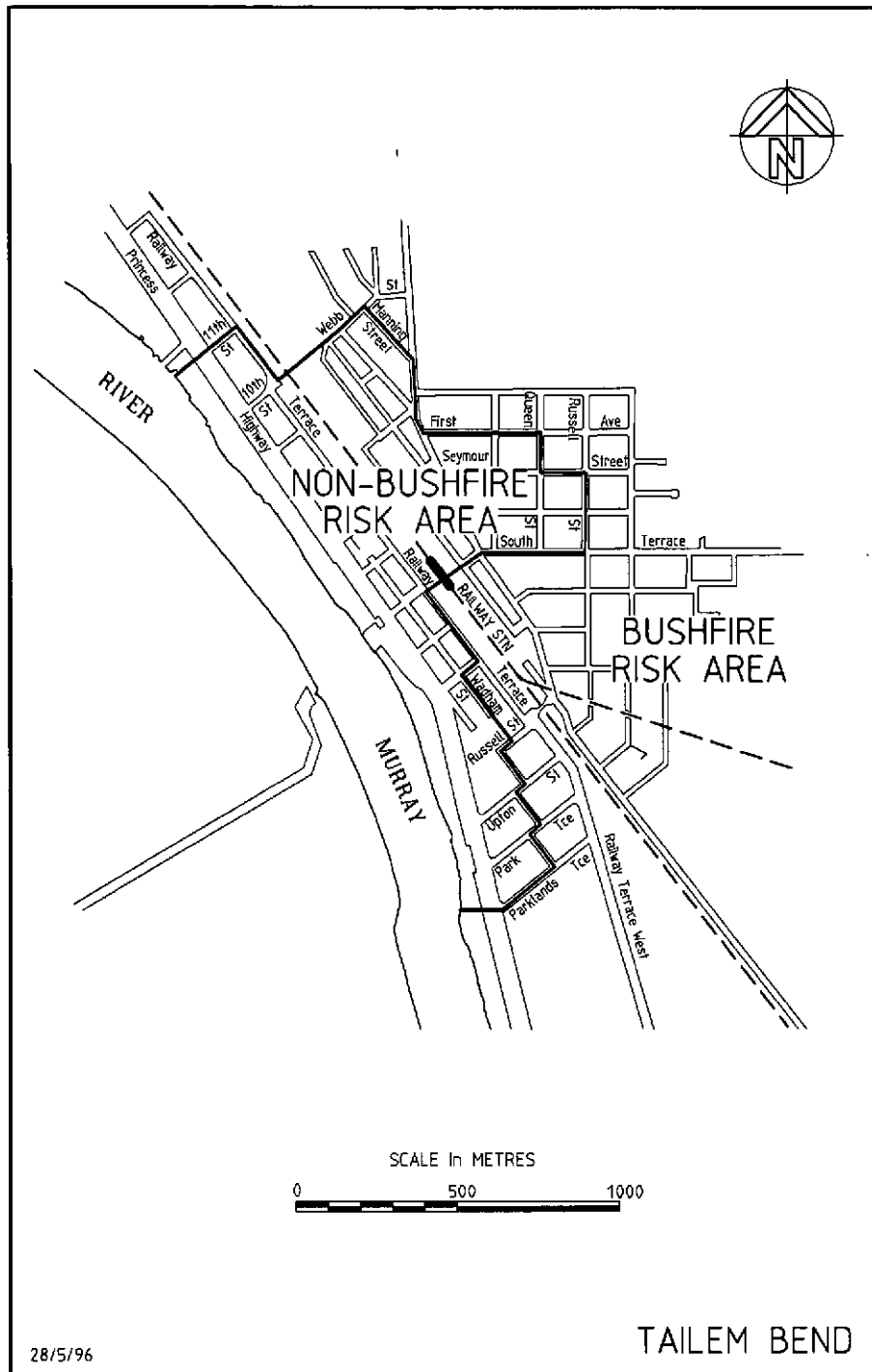


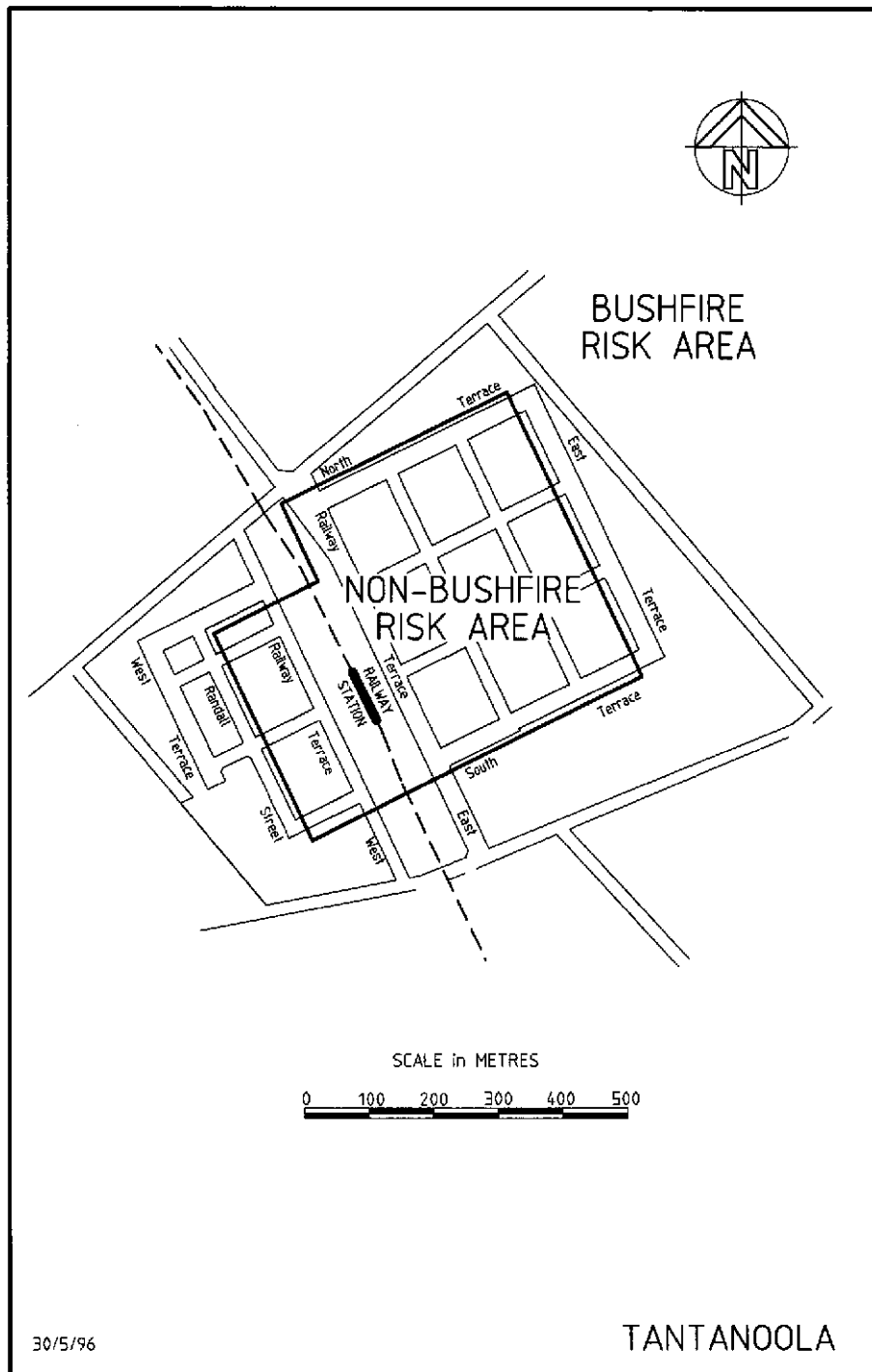


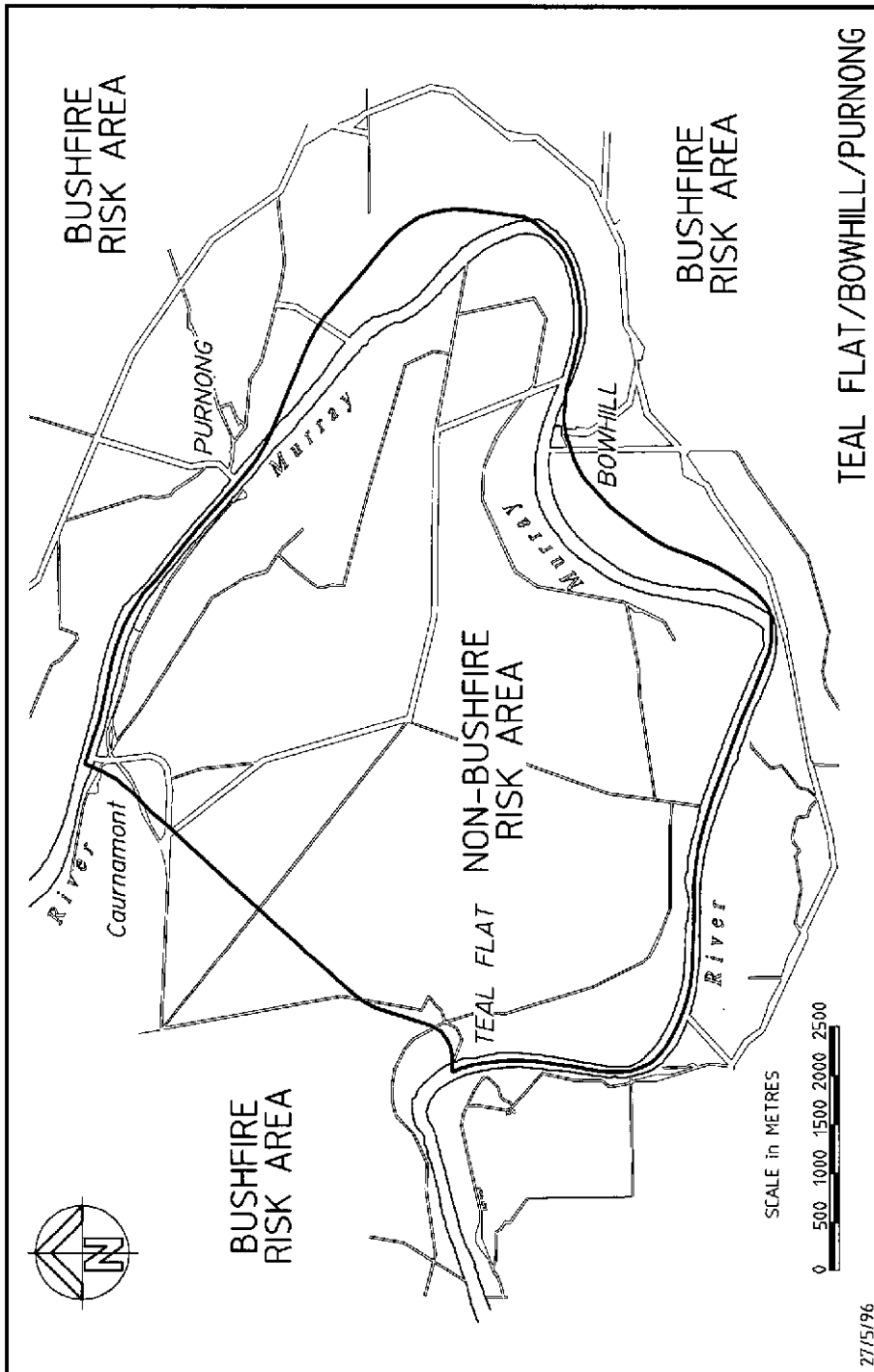


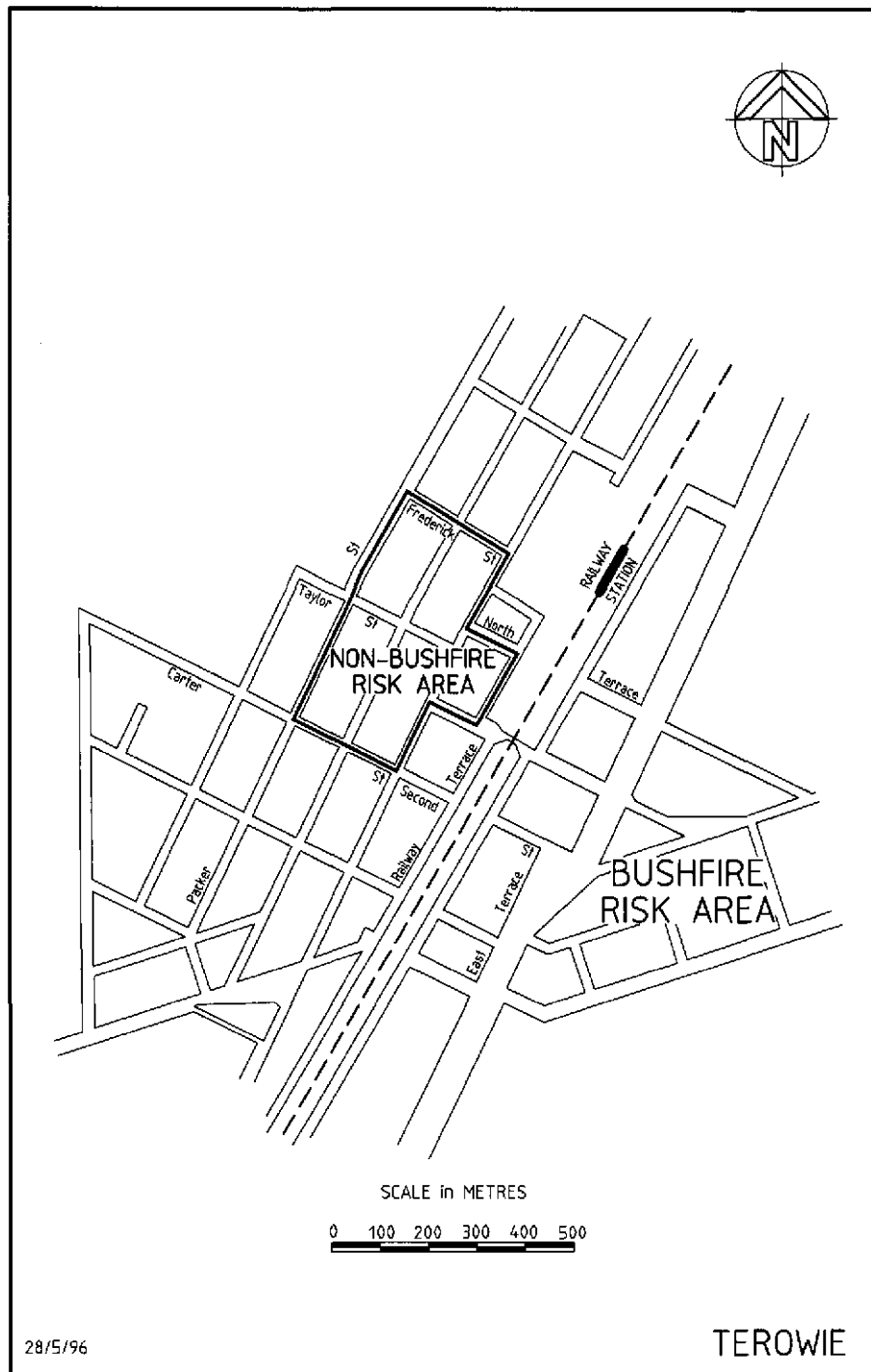


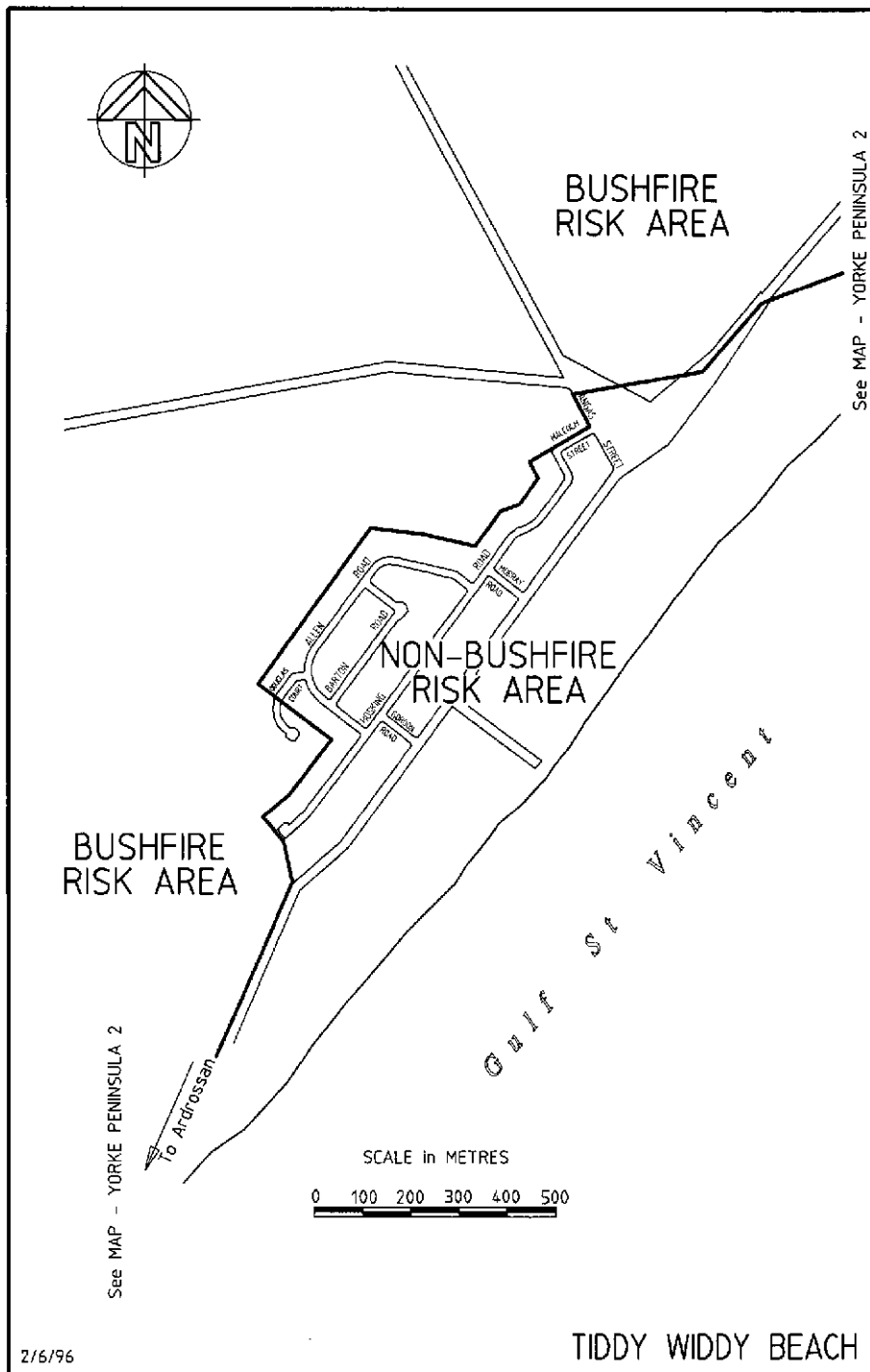


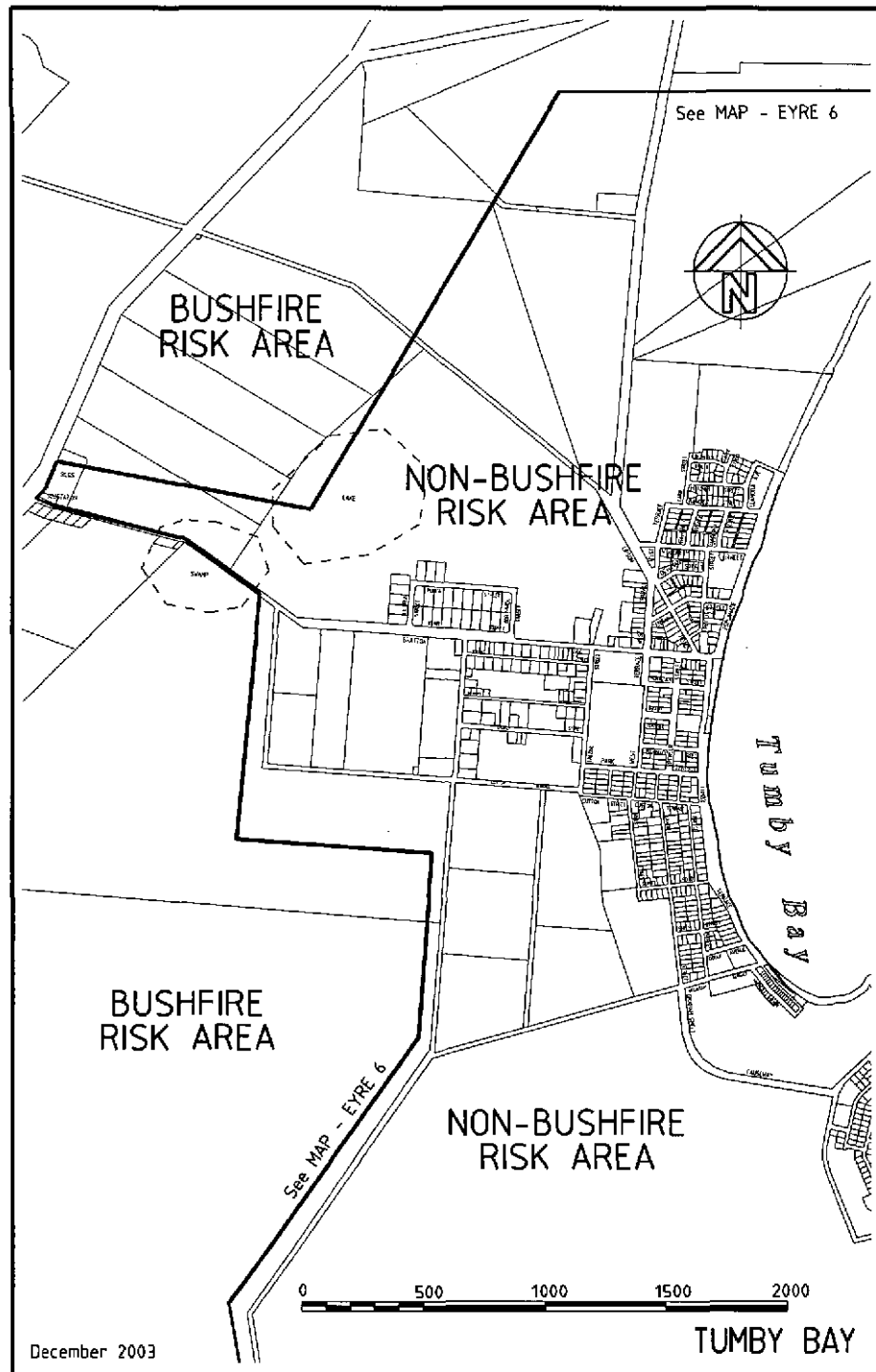


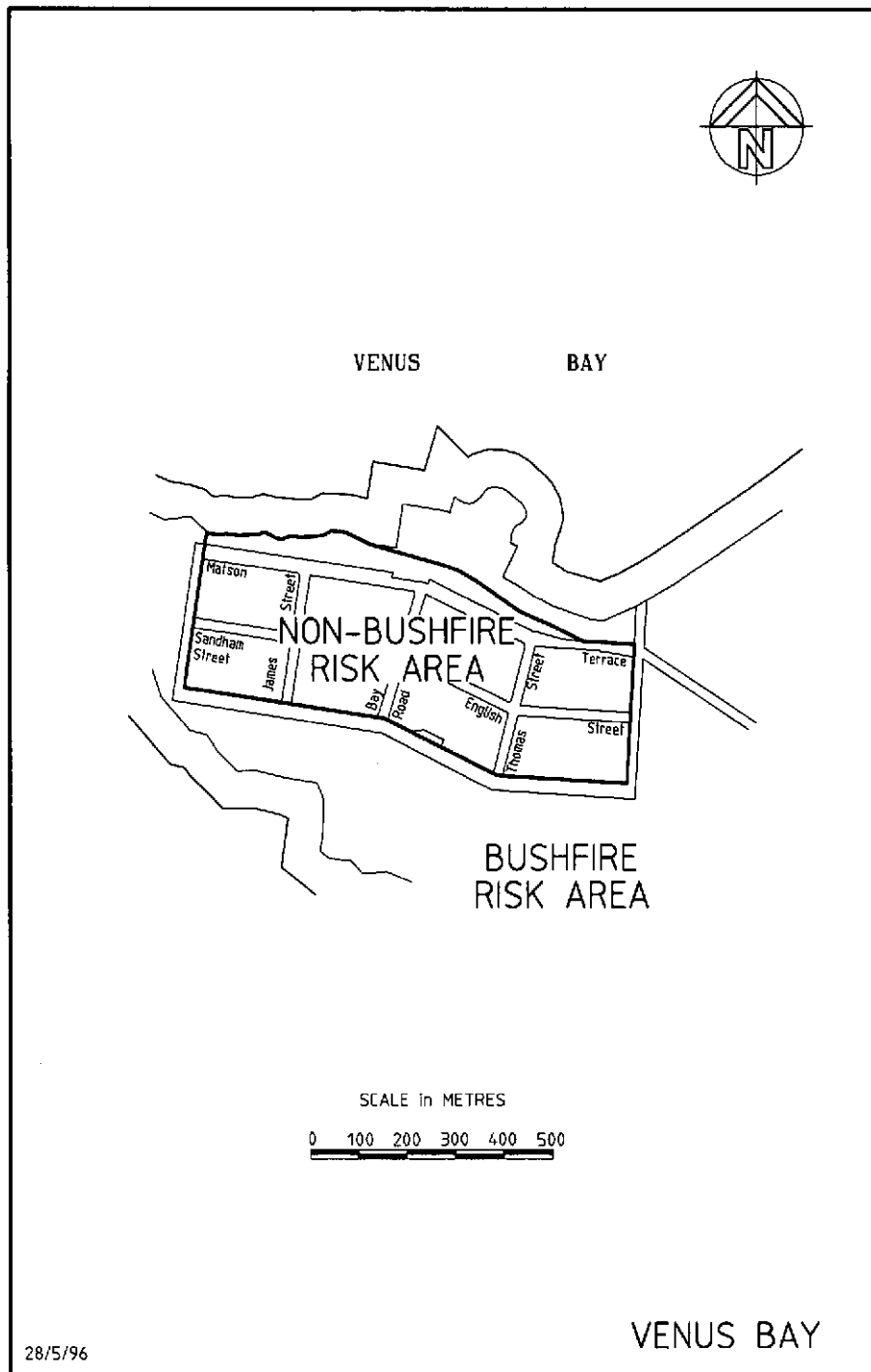


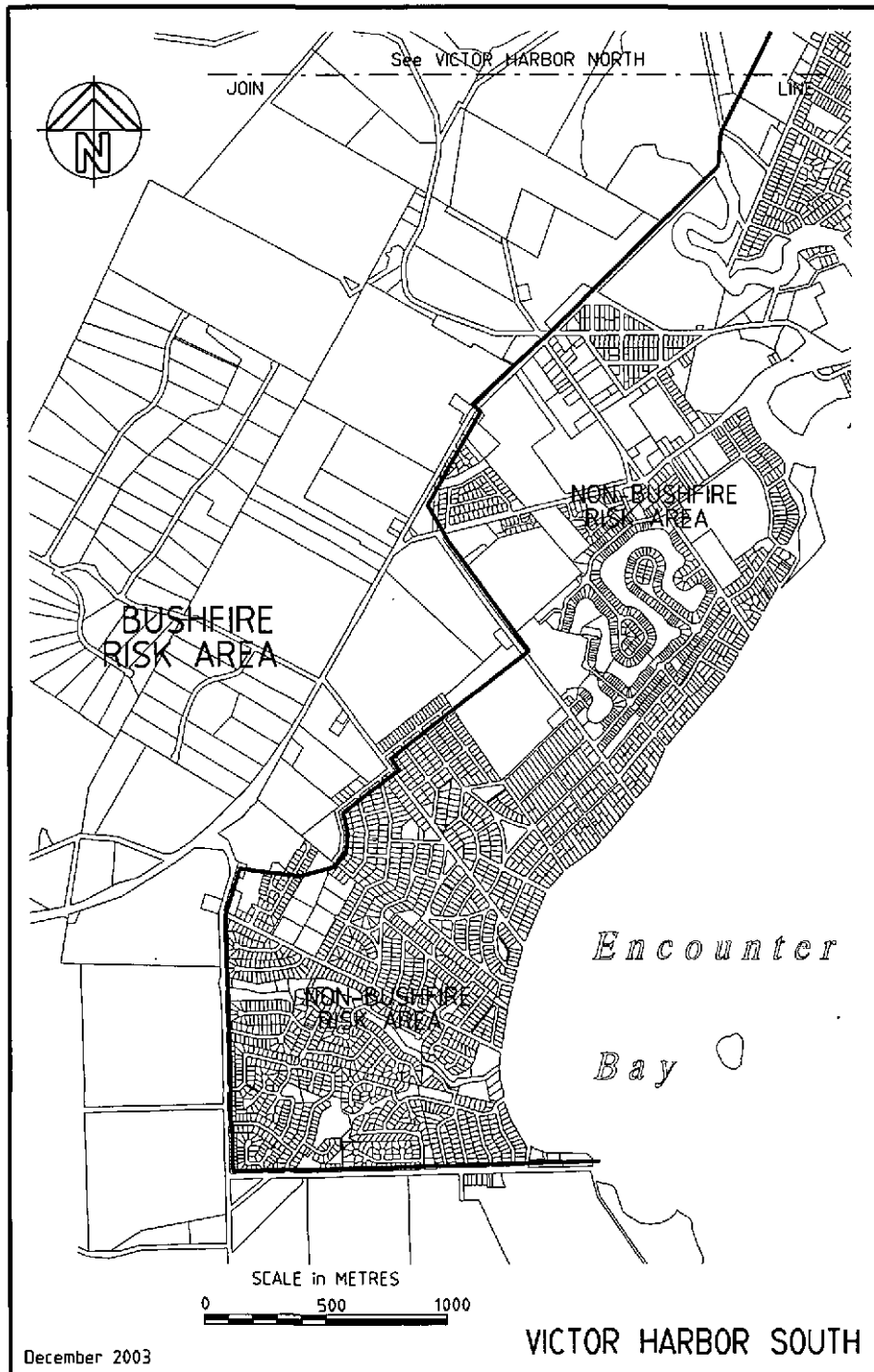


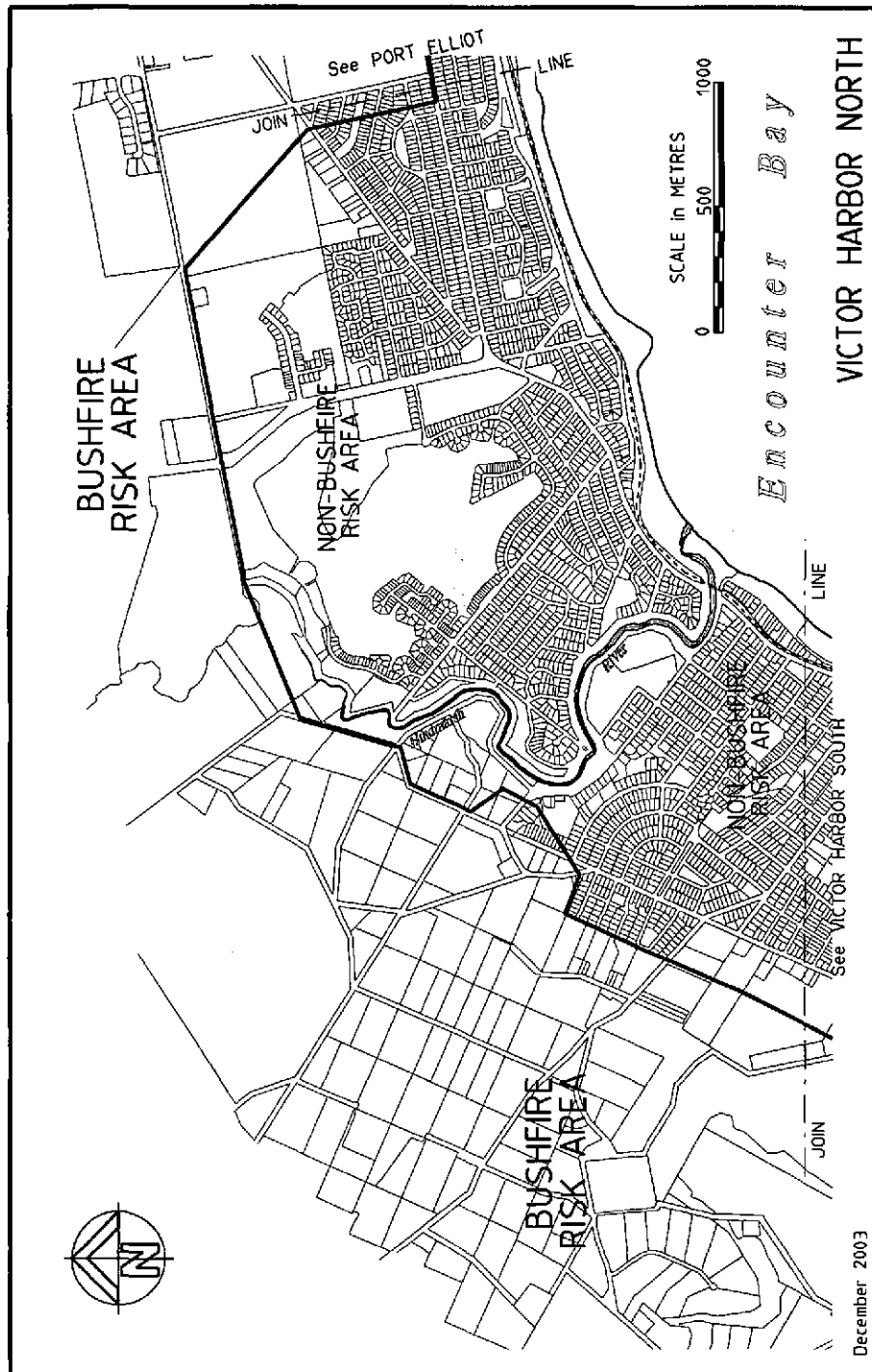


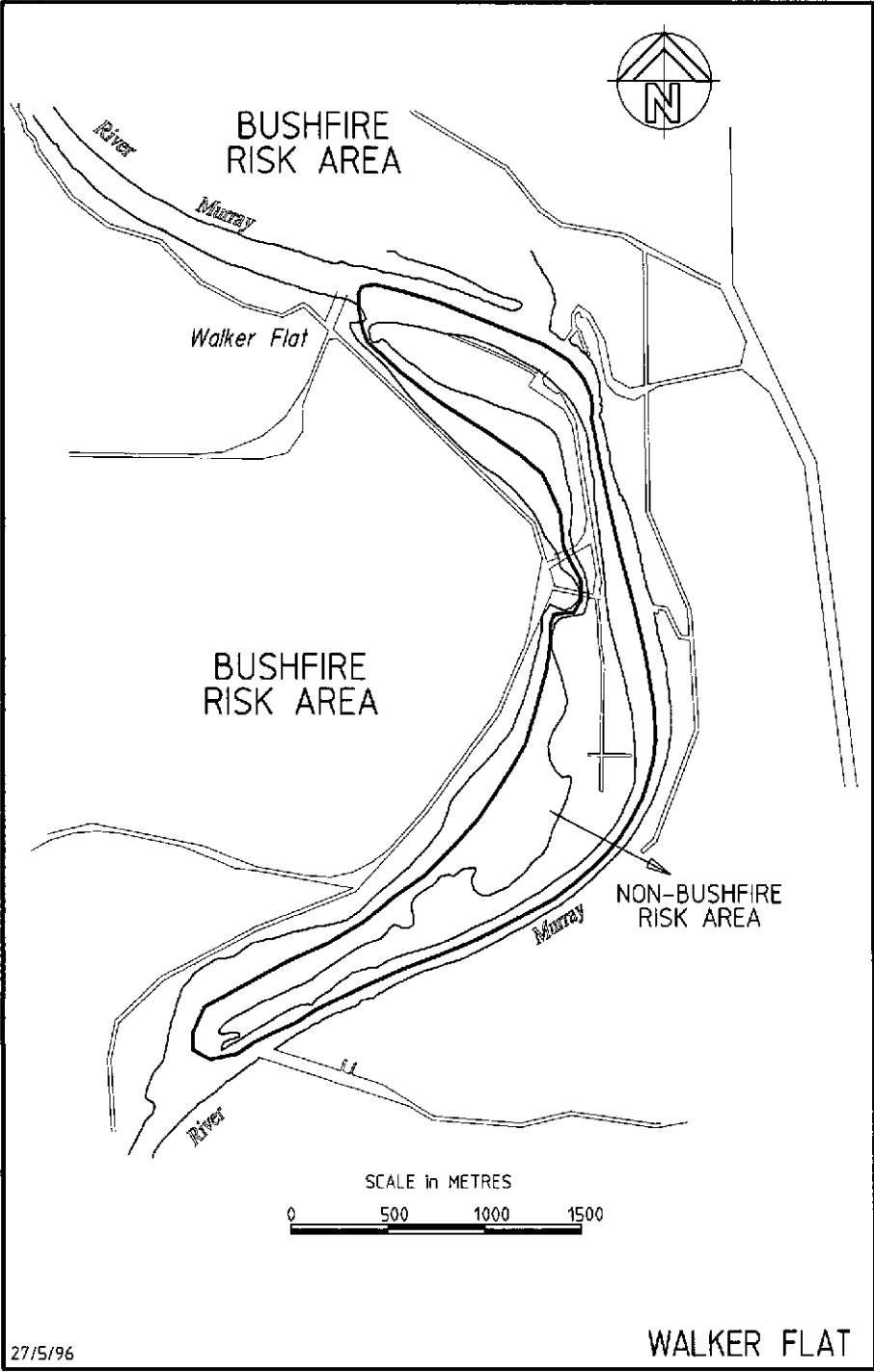


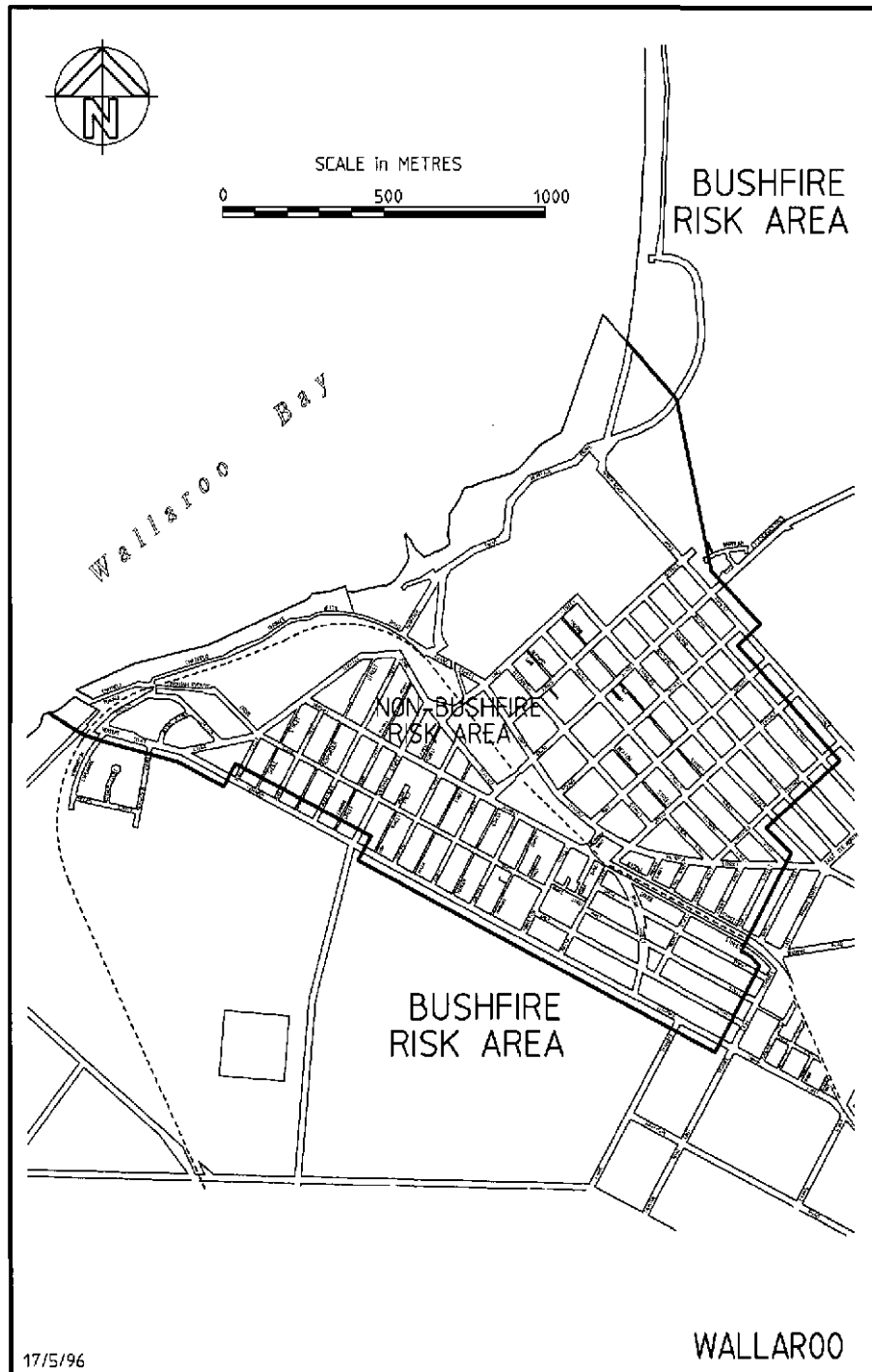


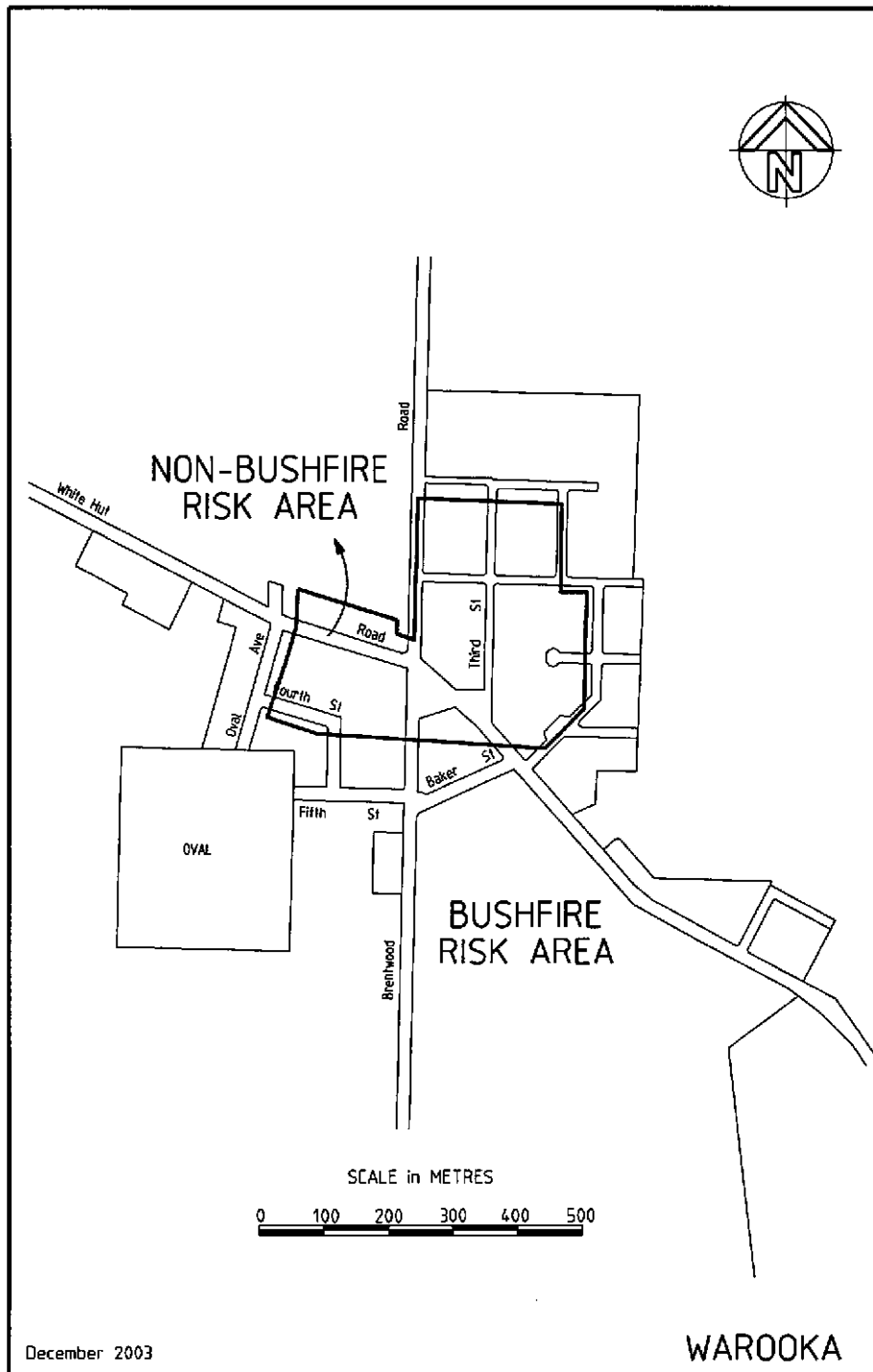


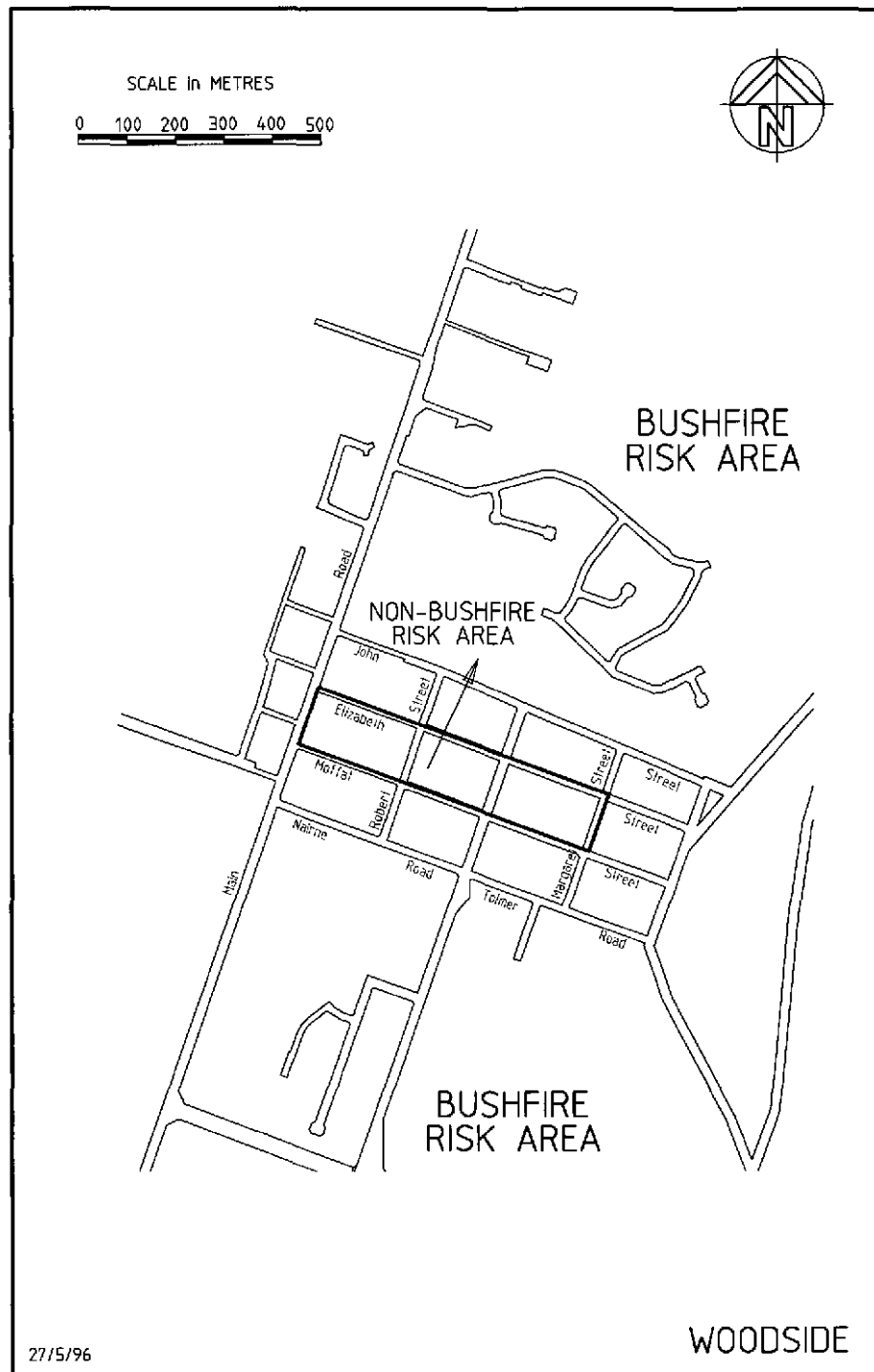


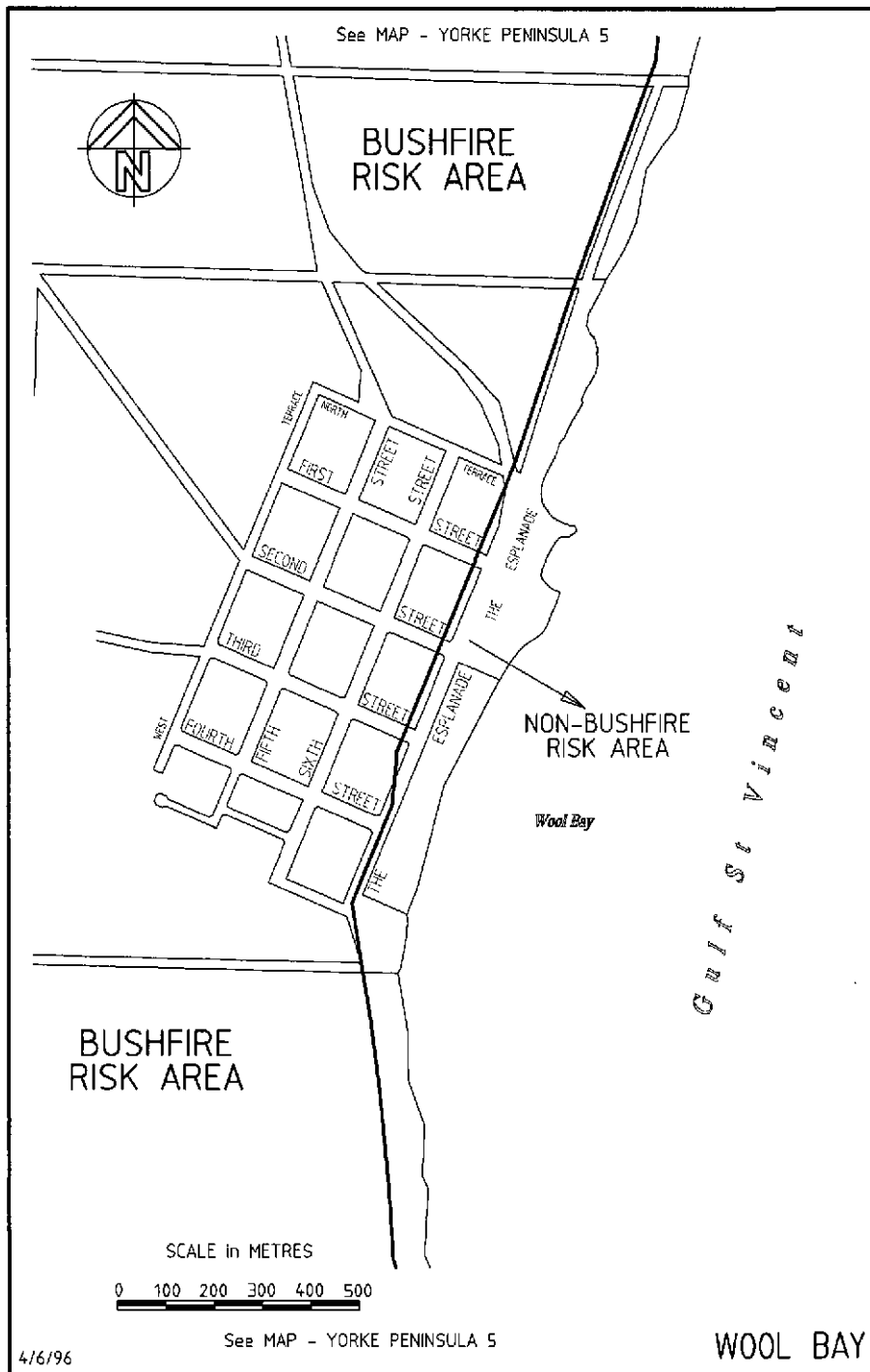


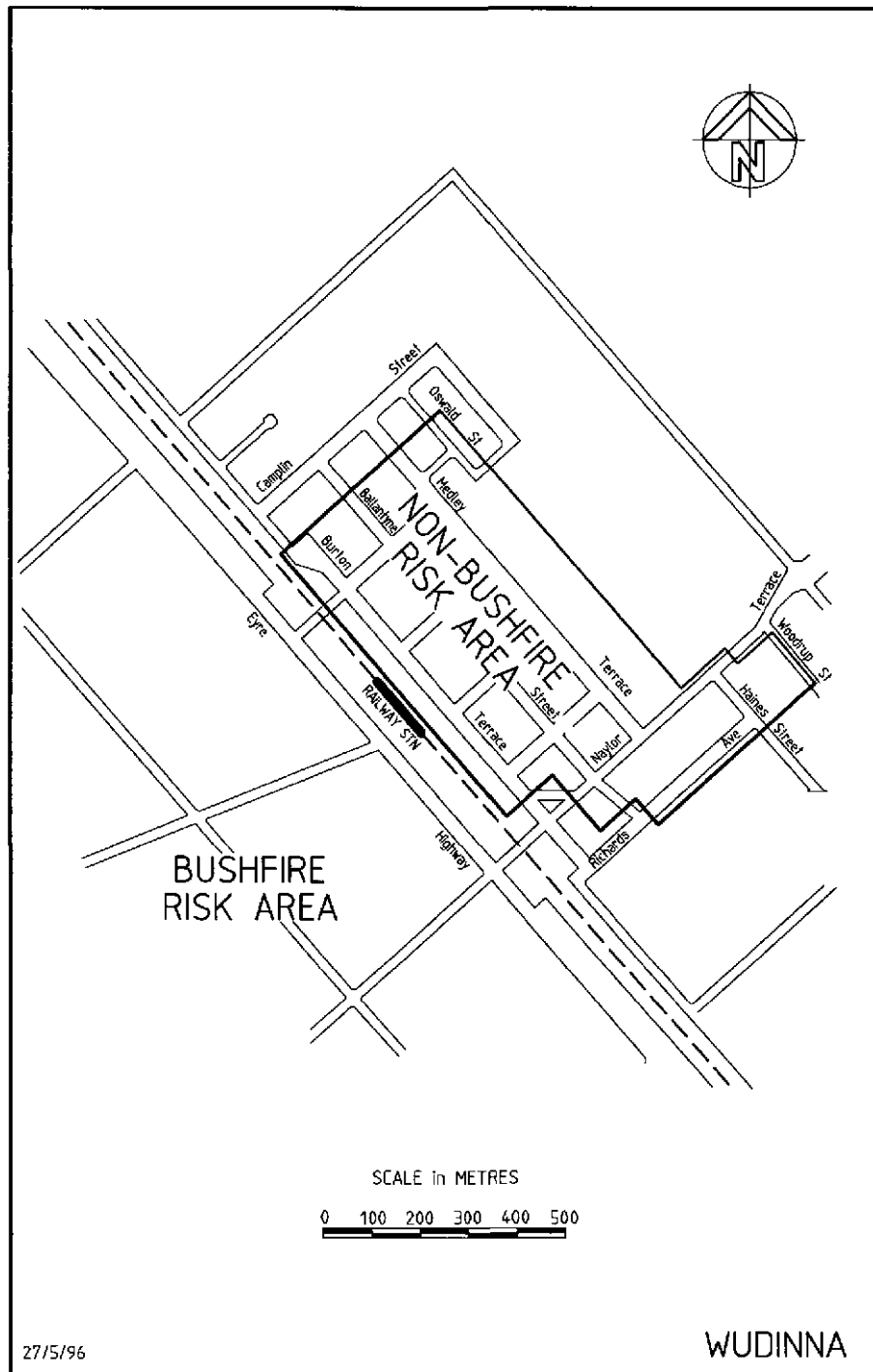


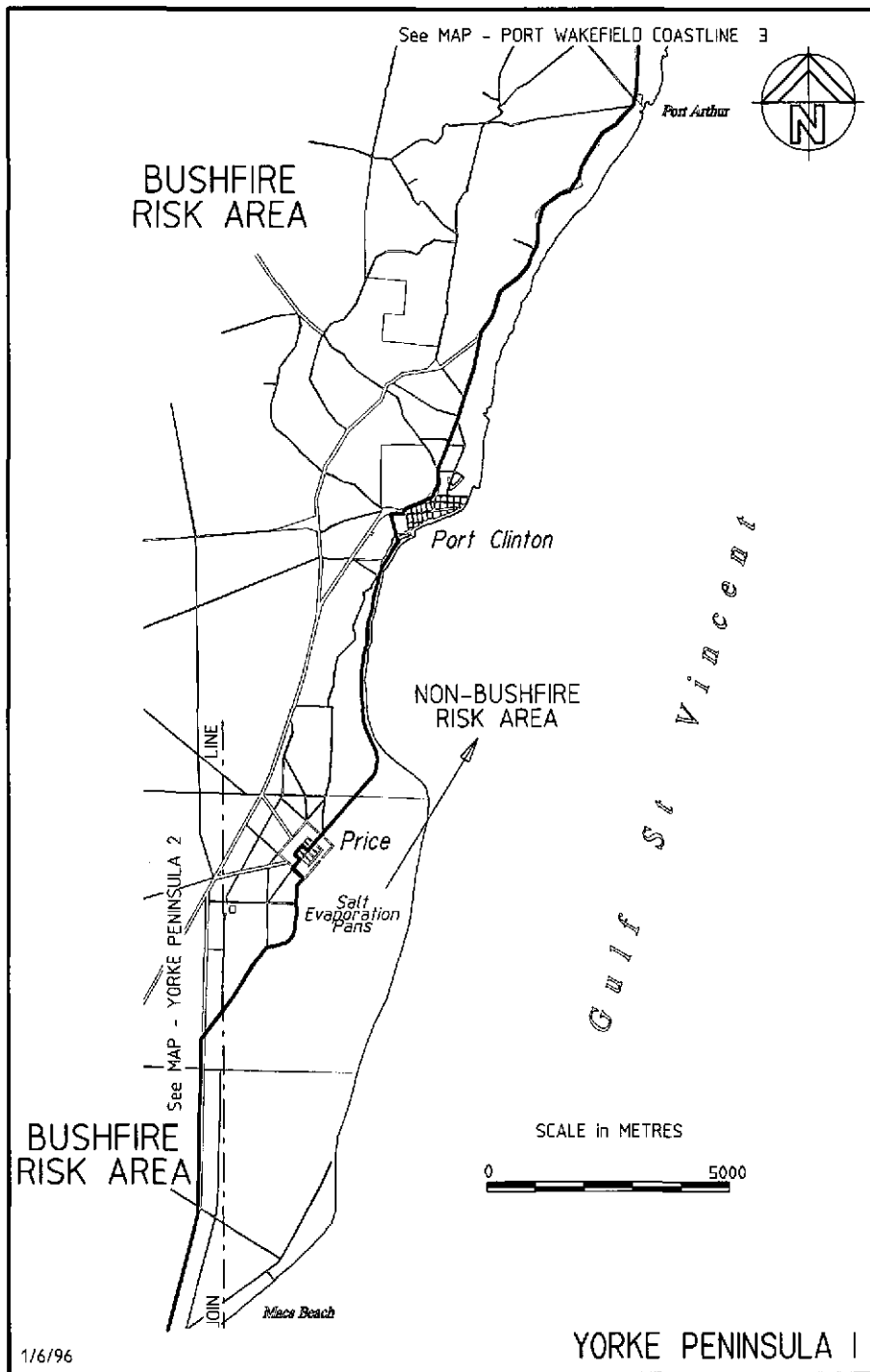


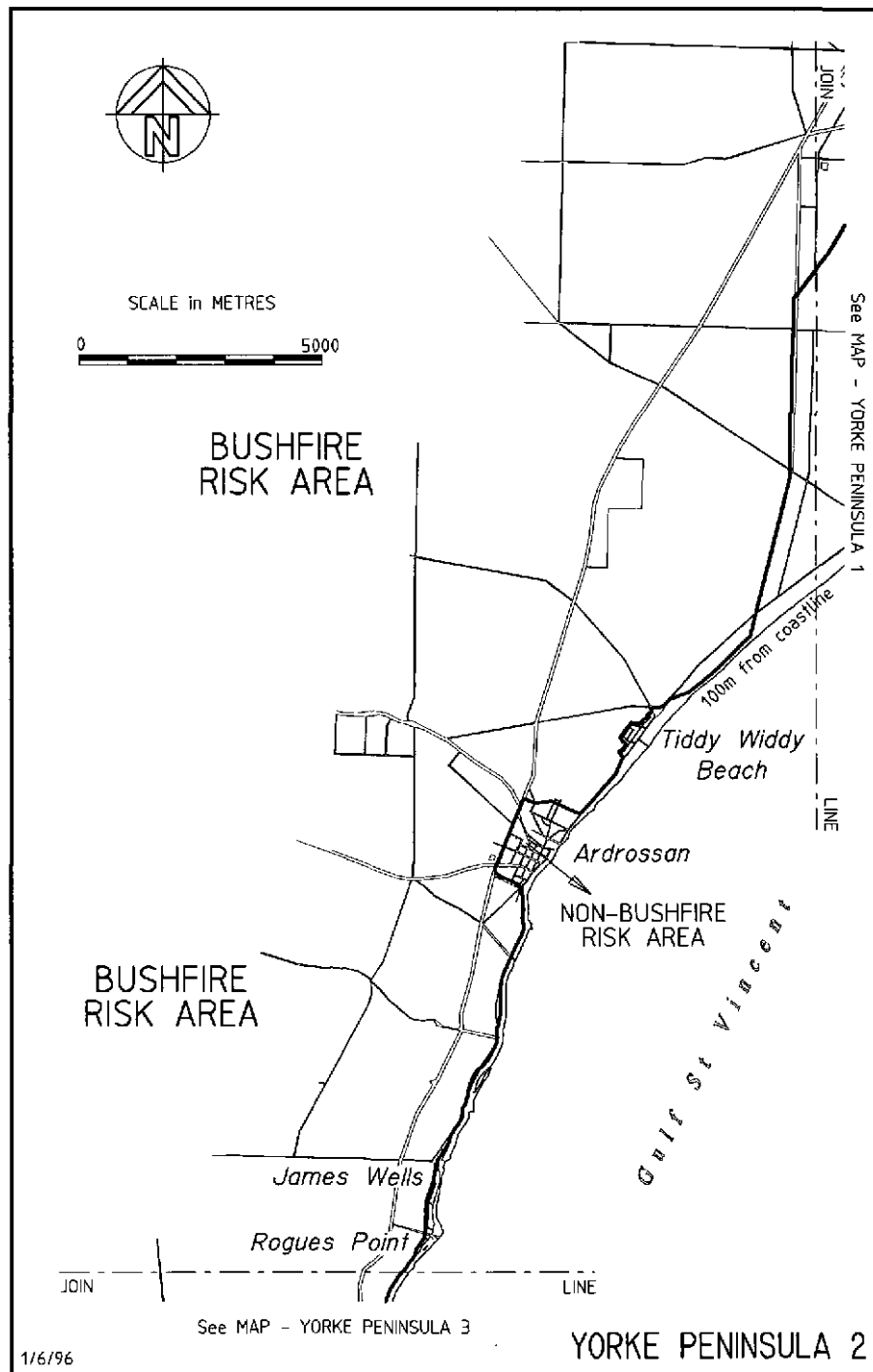


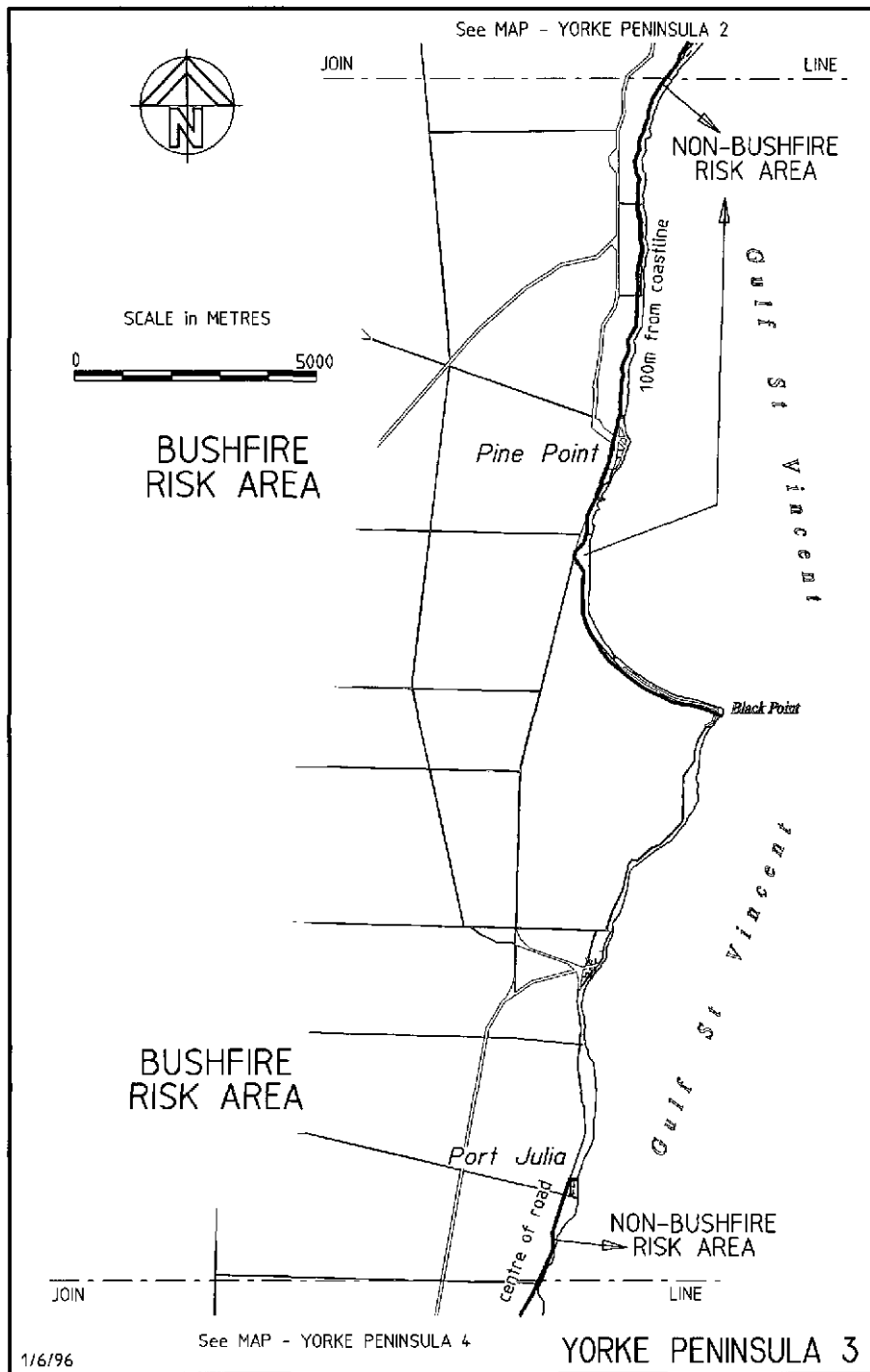


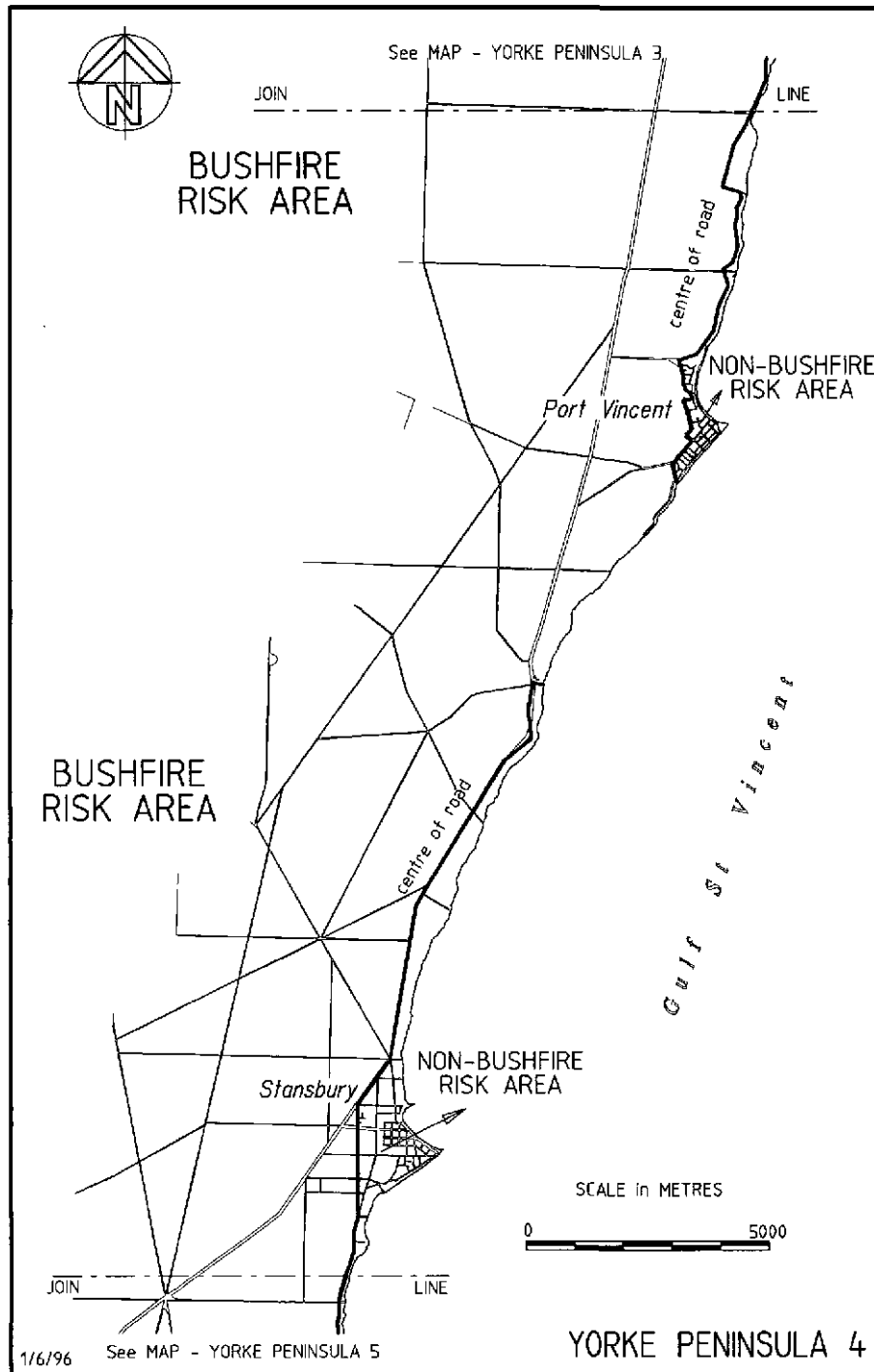


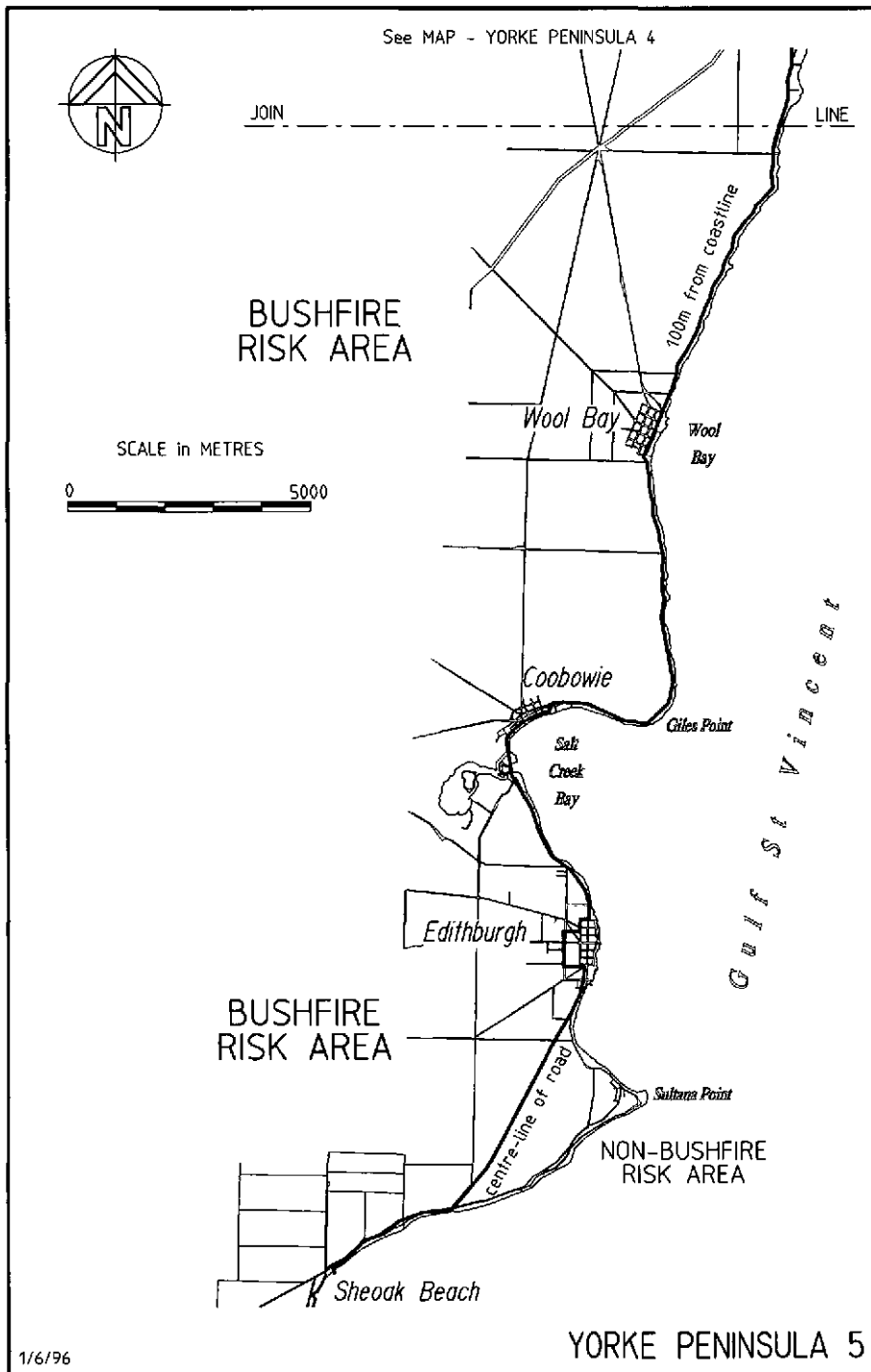


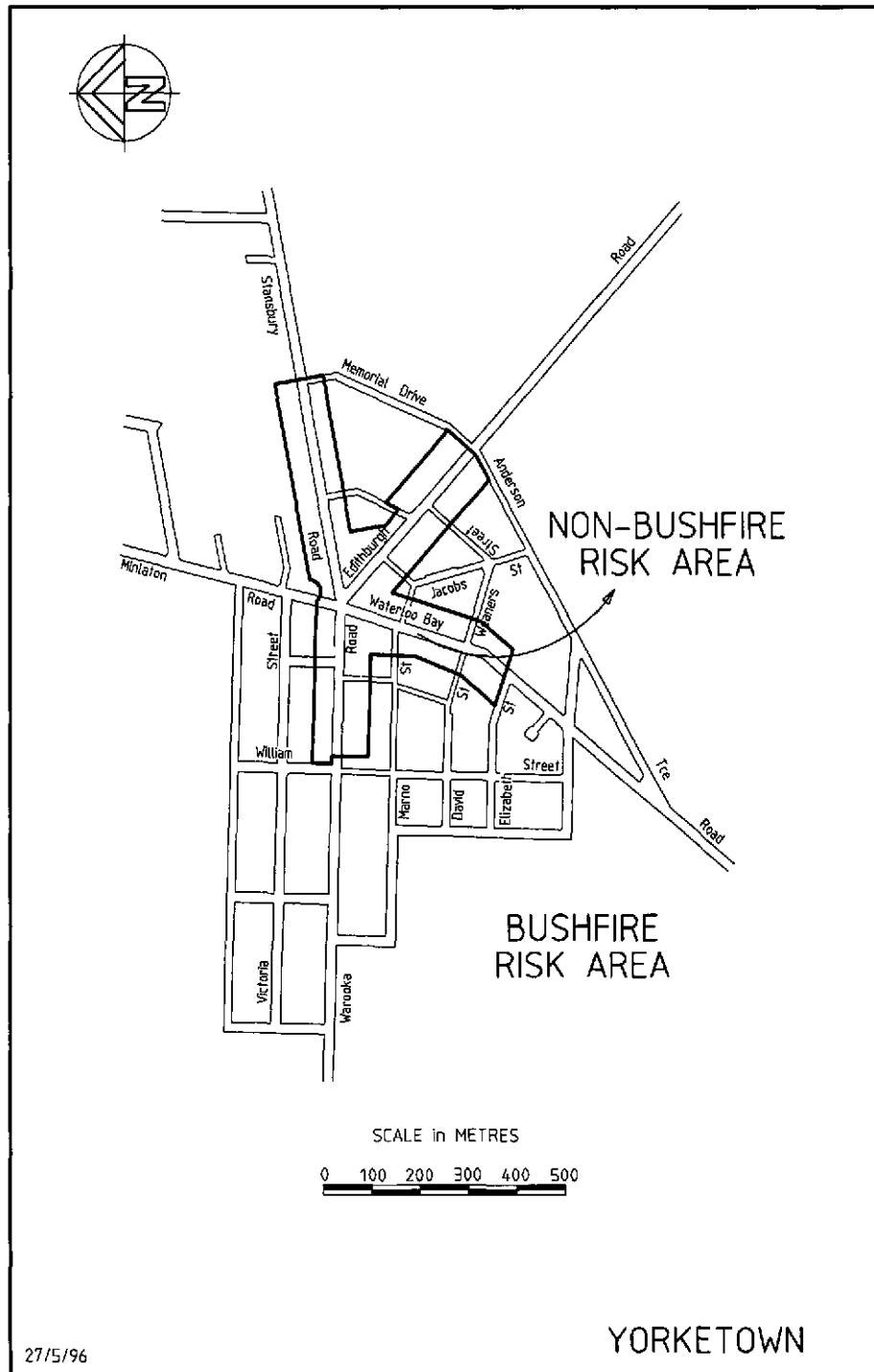












Schedule 4—Transitional provisions

1—Interpretation

In this Schedule—

revoked regulations means the *Electricity Trust of South Australia Regulations 1988* as adopted by the *Electricity Corporations (ETSA) Regulations 1995* immediately before the repeal of the *Electricity Corporations Act 1994*.

2—Agreements with occupiers

An agreement under regulation 7 of the revoked regulations in force immediately before the commencement of this Schedule will be taken to be an agreement under regulation 6.

3—Vegetation clearance schemes with councils

A vegetation clearance scheme under Part 3 Division 2 of the revoked regulations in force immediately before the commencement of this Schedule will be taken to be a vegetation clearance scheme agreed under regulation 7.

4—Vegetation clearance schemes in prescribed areas

A vegetation clearance scheme in force in relation to a prescribed area immediately before the commencement of the *Electricity (Vegetation Clearance) Amendment Act 1997* continues in force subject to the Act and will be taken to be a vegetation clearance scheme in force under Part 5 Division 2 of the Act.

Legislative history

Notes

- This version is comprised of the following:

Regulations	1.11.2007
Schedule 1	1.9.2007
Schedule 2	1.9.2007
Schedule 2A	21.10.2004
Schedule 3	1.11.2007
Schedule 4	21.10.2004
- Please note—References in the legislation to other legislation or instruments or to titles of bodies or offices are not automatically updated as part of the program for the revision and publication of legislation and therefore may be obsolete.
- Earlier versions of these regulations (historical versions) are listed at the end of the legislative history.
- For further information relating to the Act and subordinate legislation made under the Act see the Index of South Australian Statutes or www.legislation.sa.gov.au.

Revocation of regulations

The *Electricity (Principles of Vegetation Clearance) Regulations 1996* were revoked by Sch 5 cl 1 of the *Electricity (Principles of Vegetation Clearance) Regulations 2010* on 4.2.2010.

Principal regulations and variations

Year	No	Reference	Commencement
1996	254	<i>Gazette 19.12.1996 p2045</i>	1.1.1997: r 2
1997	231	<i>Gazette 27.11.1997 p1464</i>	1.1.1998: r 2
2003	147	<i>Gazette 12.6.2003 p2500</i>	12.6.2003: r 2
2004	218	<i>Gazette 21.10.2004 p3965</i>	21.10.2004: r 2
2007	36	<i>Gazette 19.4.2007 p1234</i>	1.9.2007: r 2
2007	254	<i>Gazette 1.11.2007 p4152</i>	1.11.2007: r 2

Provisions varied

Provision	How varied	Commencement
r 2	<i>omitted under the Legislation Revision and Publication Act 2002</i>	21.10.2004
r 3		
prescribed area	inserted by 231/1997 r 3	1.1.1998
r 3A	inserted by 231/1997 r 4	1.1.1998
r 5		
r 5(1)	varied by 231/1997 r 5	1.1.1998
r 6		

Electricity (Principles of Vegetation Clearance) Regulations 1996—1.11.2007 to 3.2.2010—revoked
 Legislative history

r 6(1)	varied by 231/1997 r 6	1.1.1998
r 7		
r 7(1)	varied by 231/1997 r 7(a)	1.1.1998
r 7(3)	substituted by 231/1997 r 7(b)	1.1.1998
<i>r 8 before substitution by 36/2007</i>		
r 8(1)	<i>varied by 231/1997 r 8(a), (b)</i>	<i>1.1.1998</i>
r 8(3)	<i>varied by 231/1997 r 8(c)</i>	<i>1.1.1998</i>
r 8(4)	<i>varied by 231/1997 r 8(d)</i>	<i>1.1.1998</i>
r 8(5)	<i>varied by 231/1997 r 8(e)</i>	<i>1.1.1998</i>
r 8(7)	<i>varied by 231/1997 r 8(f)</i>	<i>1.1.1998</i>
r 8(9)	<i>varied by 231/1997 r 8(g)</i>	<i>1.1.1998</i>
r 8(11)	<i>varied by 231/1997 r 8(h), (i)</i>	<i>1.1.1998</i>
r 8	substituted by 36/2007 r 4	1.9.2007
r 11		
r 11(3)	varied by 231/1997 r 9(a)	1.1.1998
r 11(4)	varied by 231/1997 r 9(b)	1.1.1998
r 11(5)	inserted by 36/2007 r 5	1.9.2007
r 12	inserted by 254/2007 r 4	1.11.2007
Sch 1		
Pt AA	heading inserted by 147/2003 Sch 1	12.6.2003
Pt A		
Diagram A		
note 1	varied by 36/2007 r 6(1)	1.9.2007
Diagram C		
note 1	varied by 36/2007 r 6(2)	1.9.2007
note 2	varied by 36/2007 r 6(3)	1.9.2007
Diagram D		
note 1	varied by 36/2007 r 6(4)	1.9.2007
note 5	varied by 36/2007 r 6(5)	1.9.2007
D.1, D.2 and D.4	varied by 36/2007 r 6(6)	1.9.2007
Diagram E	inserted by 36/2007 r 6(7)	1.9.2007
Pt B	heading varied by 36/2007 r 6(8)	1.9.2007
Diagram A		
note 1	varied by 36/2007 r 6(9)	1.9.2007
Diagram C		
note 1	varied by 36/2007 r 6(10)	1.9.2007
Diagram D		
note 1	varied by 36/2007 r 6(11)	1.9.2007
note 6	varied by 36/2007 r 6(12)	1.9.2007
D.4	varied by 36/2007 r 6(13)	1.9.2007
Diagram E	inserted by 36/2007 r 6(14)	1.9.2007

Pt C	heading varied by 36/2007 r 6(15)	1.9.2007
Diagram A		
note 1	varied by 36/2007 r 6(16)	1.9.2007
Diagram B		
note 1	deleted by 36/2007 r 6(17)	1.9.2007
C.1 and C.2	varied by 36/2007 r 6(18), (19)	1.9.2007
C.4	varied by 36/2007 r 6(18)	1.9.2007
Diagram D		
note 1	varied by 36/2007 r 6(20)	1.9.2007
D.1 and D.2	varied by 36/2007 r 6(21), (22)	1.9.2007
D.4	varied by 36/2007 r 6(21)	1.9.2007
Diagram E		
note 1	varied by 36/2007 r 6(23)	1.9.2007
note 5	varied by 36/2007 r 6(24)	1.9.2007
note 6	varied by 36/2007 r 6(25)	1.9.2007
E.1	varied by 36/2007 r 6(26), (27)	1.9.2007
E.2	varied by 36/2007 r 6(26)—(28)	1.9.2007
E.4	varied by 36/2007 r 6(26)	1.9.2007
Pt D		
note 5	varied by 36/2007 r 6(29)	1.9.2007
Table 1	varied by 36/2007 r 6(30)	1.9.2007
Table 3	varied by 36/2007 r 6(31)	1.9.2007
Table 4	substituted by 36/2007 r 6(32)	1.9.2007
Sch 2		
cl 3		
prescribed distance	varied by 36/2007 r 7(1), (2)	1.9.2007
cl 4	heading inserted by 147/2003 Sch 1	12.6.2003
Sch 2A	inserted by 231/1997 r 10 (Sch)	1.1.1998
	varied by 218/2004 r 4	21.10.2004
Sch 3	varied by 218/2004 r 5	21.10.2004
	varied by 254/2007 r 5(1)—(4)	1.11.2007
Sch 4		
cl 4	inserted by 231/1997 r 11	1.1.1998

Historical versions

21.10.2004
1.9.2007